

## February 01, 2021 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

|                  | Filed<br>Annual TRR<br>(\$)<br><i>[1]</i> | Filed<br>Annual<br>Gross<br>Load<br>(MWh)<br><i>[2]</i> | HV<br>Utility<br>Specific<br>Rate<br>(\$/MWh)<br><i>[3]</i><br>= <i>[1]</i> / <i>[2]</i> | TAC<br>Rate<br>(\$/MWh)<br><i>[4]</i><br>= total <i>[1]</i> / total <i>[2]</i> | TAC<br>Amount<br>(\$)<br><i>[5]</i><br>= ( <i>[2]</i> ) * <i>[4]</i> |
|------------------|---|---|--|--|--|
| PG&E             | \$ 845,920,056                            | 86,552,890  | \$ 9.7734  | \$ 13.6134   | \$ 1,178,281,693   |
| SCE              | \$ 951,502,486                            | 83,511,923  | \$ 11.3936   | \$ 13.6134   | \$ 1,136,883,703   |
| SDG&E            | \$ 543,548,426                            | 18,450,857  | \$ 29.4593   | \$ 13.6134   | \$ 251,179,445   |
| Anaheim          | \$ 31,883,670                             | 2,218,120   | \$ 14.3742   | \$ 13.6134   | \$ 30,196,221  |
| Azusa            | \$ 1,159,937                              | 257,416   | \$ 4.5061  | \$ 13.6134   | \$ 3,504,315   |
| Banning          | \$ 783,146                                | 144,652   | \$ 5.4140  | \$ 13.6134   | \$ 1,969,210   |
| Pasadena         | \$ 15,957,447                             | 1,065,579   | \$ 14.9754   | \$ 13.6134   | \$ 14,506,185  |
| Riverside        | \$ 29,066,428                             | 2,180,985   | \$ 13.3272   | \$ 13.6134   | \$ 29,690,686  |
| Vernon           | \$ 1,948,610                              | 1,119,215   | \$ 1.7411  | \$ 13.6134   | \$ 15,236,355  |
| DATC Path 15     | \$ 21,773,339                             | -   | \$ -   | \$ 13.6134   | \$ 0   |
| Startrans IO     | \$ 3,020,987                              | -   | \$ -   | \$ 13.6134   | \$ 0   |
| Trans Bay Cable  | \$ 131,766,205                            | -   | \$ -   | \$ 13.6134   | \$ 0   |
| Citizens Sunrise | \$ 16,792,478                             | -   | \$ -   | \$ 13.6134   | \$ 0   |
| Colton           | \$ 1,231,482                              | 372,179   | \$ 3.3088  | \$ 13.6134   | \$ 5,066,633   |
| VEA              | \$ -                                      | 544,970   | \$ -   | \$ 13.6134   | \$ 7,418,911   |
| GLW              | \$ 34,645,909                             | -   | \$ -   | \$ 13.6134   | \$ 0   |
| MCCT             | \$ 3,199,818                              | -   | \$ -   | \$ 13.6134   | \$ 0   |
| CSPT             | \$ 4,656,632                              | -   | \$ -   | \$ 13.6134   | \$ 0   |
| HZWT             | \$ 12,523,877                             | -   | \$ -   | \$ 13.6134   | \$ 0   |
| DSLK             | \$ 22,552,423                             | -   | \$ -   | \$ 13.6134   | \$ 0   |
| <b>ISO Total</b> | <b>\$ 2,673,933,356</b>                   | <b>196,418,786</b>                                      |  |  | <b>\$ 2,673,933,356</b>  |

**1 FEB 2021 ISO Access Charge Rate**

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS |   |                       | Info Only       |               |
|---|---|-----------------------|-----------------|---------------|
| PTO                                     | Total HV<br>Filed TRR                       | Total LV<br>Filed TRR | Combined<br>TRR |               |
| PTO                                     | Base TRR                                    | 963,941,738           | 1,238,050,771   | 2,201,992,508 |
|   | TRBAA                                       | (113,750,453)         | (78,300,829)    | (192,051,282) |
|   | Standby Credit                              | (4,271,228)           | (5,410,788)     | (9,682,017)   |
|   | Total                                       | 845,920,056           | 1,154,339,154   | 2,000,259,210 |
| PG&E                                    | Gross Load                                  | 86,552,890            | 86,552,890      | 86,552,890    |
|   | Utility Specific Access<br>Charges (\$/MWh) | 9.7734                | 13.3368         | 23.1103       |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 ER19-13      |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 ER21-131     |                 |               |
| SCE                                     | Base TRR                                    | 1,050,165,251         | 31,942,124      | 1,082,107,375 |
|   | TRBAA                                       | (90,700,417)          | (353,552)       | (91,053,969)  |
|   | Standby Credit                              | (7,962,348)           | (242,185)       | (8,204,533)   |
|   | Total                                       | 951,502,486           | 31,346,387      | 982,848,873   |
| SCE                                     | Gross Load                                  | 83,511,923            | 83,511,923      | 83,511,923    |
|   | Utility Specific Access<br>Charges (\$/MWh) | 11.3936               | 0.3754          | 11.7690       |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 ER19-1553    |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/21 ER21-261       |                 |               |
| SDG&E                                   | Base TRR                                    | 575,136,094           | 457,544,224     | 1,032,680,318 |
|   | TRBAA                                       | (22,488,313)          | 857,949         | (21,630,364)  |
|   | Standby Credit                              | (9,099,356)           | (7,238,908)     | (16,338,264)  |
|   | Total                                       | 543,548,426           | 451,163,265     | 994,711,691   |
| SDG&E                                   | Gross Load                                  | 18,450,857            | 18,450,857      | 18,450,857    |
|   | Utility Specific Access<br>Charges (\$/MWh) | 29.4593               | 24.4522         | 53.9114       |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 ER21-526     |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 - ER21-301   |                 |               |
| Vernon                                  | Base TRR                                    | 1,973,581             |                 | 1,973,581     |
|   | TRBAA                                       | (24,971)              |                 | (24,971)      |
|   | Standby Credit                              | -                     |                 | -             |
|   | Total                                       | 1,948,610             |                 | 1,948,610     |
| Vernon                                  | Gross Load                                  | 1,119,215             |                 | 1,119,215     |
|   | Utility Specific Access<br>Charges (\$/MWh) | 1.7411                |                 | 1.7411        |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 NJ21-2       |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 NJ21-2       |                 |               |
| Anaheim                                 | Base TRR                                    | 32,200,000            |                 | 32,200,000    |
|   | TRBAA                                       | (316,330)             |                 | (316,330)     |
|   | Standby Credit                              | -                     |                 | -             |
|   | Total                                       | 31,883,670            |                 | 31,883,670    |
| Anaheim                                 | Gross Load                                  | 2,218,120             |                 | 2,218,120     |
|   | Utility Specific Access<br>Charges (\$/MWh) | 14.3742               |                 | 14.3742       |
|   | TRR - Eff. Date - Docket#                   | 7/1/2020 ER20-1738    |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 NJ21-3       |                 |               |
| Azusa                                   | Base TRR                                    | 1,169,755             |                 | 1,169,755     |
|   | TRBAA                                       | (9,818)               |                 | (9,818)       |
|   | Standby Credit                              | -                     |                 | -             |
|   | Total                                       | 1,159,937             |                 | 1,159,937     |
| Azusa                                   | Gross Load                                  | 257,416               |                 | 257,416       |
|   | Utility Specific Access<br>Charges (\$/MWh) | 4.5061                |                 | 4.5061        |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 NJ21-8       |                 |               |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 NJ21-8       |                 |               |

**1 FEB 2021 ISO Access Charge Rate**

|                 |  | HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS   |                       | Info Only       |
|-----------------|--|---|-----------------------|-----------------|
| PTO             |  | Total HV<br>Filed TRR                     | Total LV<br>Filed TRR | Combined<br>TRR |
| Banning         | Base TRR   | 798,824                                   | -                     | 798,824         |
|                 | TRBAA  | (15,678)                                  | -                     | (15,678)        |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 783,146                                   | -                     | 783,146         |
|                 | Gross Load   | 144,652                                   | 144,652               | 144,652         |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 5.4140                                    | 0.0000                | 5.4140          |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 1/1/2021 NJ21-5                           |                       |                 |
| Pasadena        | Base TRR   | 16,138,550                                | -                     | 16,138,550      |
|                 | TRBAA  | (181,103)                                 | -                     | (181,103)       |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 15,957,447                                | -                     | 15,957,447      |
|                 | Gross Load   | 1,065,579                                 | -                     | 1,065,579       |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 14.9754                                   | -                     | 14.9754         |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 3/1/2019 ER19-1136<br>1/1/2021 NJ21-9     |                       |                 |
| Riverside       | Base TRR   | 29,260,727                                | -                     | 29,260,727      |
|                 | TRBAA  | (194,299)                                 | -                     | (194,299)       |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 29,066,428                                | -                     | 29,066,428      |
|                 | Gross Load   | 2,180,985                                 | -                     | 2,180,985       |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 13.3272                                   | -                     | 13.3272         |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 1/1/2021 NJ21-6<br>1/1/2021 NJ21-6        |                       |                 |
| DATC Path 15    | Base TRR   | 21,724,075                                | -                     | 21,724,075      |
|                 | TRBAA  | 49,264                                    | -                     | 49,264          |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 21,773,339                                | -                     | 21,773,339      |
|                 | Gross Load   | -   | -                     | -               |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 0.0000                                    | -                     | 0.0000          |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 06/13/2020 ER20-1006<br>1/1/2021 ER21-282 |                       |                 |
| Startrans IO    | Base TRR   | 2,950,000                                 | -                     | 2,950,000       |
|                 | TRBAA  | 70,987                                    | -                     | 70,987          |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 3,020,987                                 | -                     | 3,020,987       |
|                 | Gross Load   | -   | -                     | -               |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 0.0000                                    | -                     | 0.0000          |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 1/1/2021 ER21-263<br>1/1/2021 ER21-310    |                       |                 |
| Trans Bay Cable | Base TRR   | 125,415,000                               | 9,585,000             | 135,000,000     |
|                 | TRBAA  | 6,351,205                                 | 1,439,264             | 7,790,469       |
|                 | Standby Credit   | -   | -                     | -               |
|                 | Total  | 131,766,205                               | 11,024,264            | 142,790,469     |
|                 | Gross Load   | -   | -                     | -               |
|                 | Utility Specific Access<br>Charges (\$/MWh)              | 0.0000                                    | 0.0000                | 0.0000          |
|                 | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 4/23/2020 ER19-2846<br>1/1/2021 ER21-786  |                       |                 |

**1 FEB 2021 ISO Access Charge Rate**

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS |   |                       | Info Only       |             |
|---|---|-----------------------|-----------------|-------------|
| PTO                                     | Total HV<br>Filed TRR                       | Total LV<br>Filed TRR | Combined<br>TRR |             |
| Citizens Sunrise                        | Base TRR                                    | 16,390,911            | -               | 16,390,911  |
|   | TRBAA                                       | 401,567               | -               | 401,567     |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | 16,792,478            | -               | 16,792,478  |
|   | Gross Load                                  | -                     | -               | -           |
| Citizens Sunrise                        | Utility Specific Access<br>Charges (\$/MWh) | 0.0000                | 0.0000          | 0.0000      |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 ER21-220     |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 ER21-95      |                 |             |
| Colton                                  | Base TRR                                    | 1,252,047             | -               | 1,252,047   |
|   | TRBAA                                       | (20,564)              | -               | (20,564)    |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | 1,231,482             | -               | 1,231,482   |
|   | Gross Load                                  | 372,179               | -               | 372,179     |
| Colton                                  | Utility Specific Access<br>Charges (\$/MWh) | 3.3088                | 0.0000          | 3.3088      |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 NJ21-7       |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 NJ21-7       |                 |             |
| VEA                                     | Base TRR                                    | -                     | 3,413,410       | 3,413,410   |
|   | TRBAA                                       | -                     | -               | -           |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | -                     | 3,413,410       | 3,413,410   |
|   | Gross Load                                  | 544,970               | 544,970         | 544,970     |
| VEA                                     | Utility Specific Access<br>Charges (\$/MWh) | 0.0000                | 6.2635          | 6.2635      |
|   | TRR - Eff. Date - Docket#                   | 9/15/2017 ER17-727    |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 9/15/2017 ER17-727    |                 |             |
| GLW                                     | Base TRR                                    | 37,638,003            | -               | 37,638,003  |
|   | TRBAA                                       | (2,992,094)           | -               | (2,992,094) |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | 34,645,909            | -               | 34,645,909  |
|   | Gross Load                                  | -                     | -               | -           |
| GLW                                     | Utility Specific Access<br>Charges (\$/MWh) | 0.0000                | 0.0000          | 0.0000      |
|   | TRR - Eff. Date - Docket#                   | 1/1/2021 ER21-704     |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/2021 ER21-313     |                 |             |
| MCCT                                    | Base TRR                                    | 3,880,640             | -               | 3,880,640   |
|   | TRBAA                                       | (680,822)             | -               | (680,822)   |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | 3,199,818             | -               | 3,199,818   |
|   | Gross Load                                  | -                     | -               | -           |
| MCCT                                    | Utility Specific Access<br>Charges (\$/MWh) | 0.0000                | 0.0000          | 0.0000      |
|   | TRR - Eff. Date - Docket#                   | 1/1/21 ER20-3002      |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 1/1/21 ER21-719       |                 |             |
| CSPT                                    | Base TRR                                    | 4,494,178             | -               | 4,494,178   |
|   | TRBAA                                       | 162,454               | -               | 162,454     |
|   | Standby Credit                              | -                     | -               | -           |
|   | Total                                       | 4,656,632             | -               | 4,656,632   |
|   | Gross Load                                  | -                     | -               | -           |
| CSPT                                    | Utility Specific Access<br>Charges (\$/MWh) | 0.0000                | 0.0000          | 0.0000      |
|   | TRR - Eff. Date - Docket#                   | 1/01/2021 ER21-221    |                 |             |
|   | TRBAA - Eff. Date - Docket#                 | 01/01/2021 ER21-96    |                 |             |
| Base TRR                                | 11,948,342                                  | -                     | 11,948,342      |             |

### 1 FEB 2021 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS |  |  | Info Only            |                      |
|---|--|--|----------------------|----------------------|
| PTO                                     | Total HV<br>Filed TRR                                    | Total LV<br>Filed TRR                      | Combined<br>TRR      |                      |
| HZWT                                    | TRBAA  | 575,535                                    | -                    | 575,535              |
|   | Standby Credit   | -  | -                    | -                    |
|   | <b>Total</b>   | <b>12,523,877</b>                          | <b>-</b>             | <b>12,523,877</b>    |
| DSLK                                    | Gross Load   | -  | -                    | -                    |
|   | Utility Specific Access<br>Charges (\$/MWh)              | 0.0000                                     | 0.0000               | 0.0000               |
|   | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 1/1/2021 ER21-328<br>1/1/2021 ER21-796     |                      |                      |
| DSLK                                    | Base TRR   | 22,885,782                                 | -                    | 22,885,782           |
|   | TRBAA  | (333,359)                                  | -                    | (333,359)            |
|   | Standby Credit   | -  | -                    | -                    |
|   | <b>Total</b>   | <b>22,552,423</b>                          | <b>-</b>             | <b>22,552,423</b>    |
| DSLK                                    | Gross Load   | -  | -                    | -                    |
|   | Utility Specific Access<br>Charges (\$/MWh)              | 0.0000                                     | 0.0000               | 0.0000               |
|   | TRR - Eff. Date - Docket#<br>TRBAA - Eff. Date - Docket# | 01/01/2021 ER19-2531<br>01/01/2021 ER21-99 |                      |                      |
| <i>For Information Only</i>             |  |  |                      |                      |
| Total CAISO Grid                        | Base TRR   | 2,919,363,498                              | 1,740,535,529        | 4,659,899,027        |
|   | TRBAA  | (224,097,210)                              | (76,357,168)         | (300,454,378)        |
|   | Standby Credit   | (21,332,932)                               | (12,891,882)         | (34,224,814)         |
|   | <b>Total</b>   | <b>2,673,933,356</b>                       | <b>1,651,286,480</b> | <b>4,325,219,835</b> |
|   | Gross Load   | 196,418,786                                |                      |                      |
|   | <b>Utility Specific Access<br/>Charges (\$/MWh)</b>      | <b>13.6134</b>                             |                      |                      |