## MARKET NOTICE

## January 26, 2004

## Notice of Preparatory Rerun And Settlements Related Issues

## Market Participants and Scheduling Coordinators:

- CAISO discovered errors affecting CT 401, CT 1010 and CT 1210.
  - Option B Price: SC's who opted for the Option B payment for Out of Market Energy for 2000 were inadvertently paid according to the Hourly Ex-post Price. Affected dates occur in trade months November and December of 2000. Manual adjustments will be made to compensate the SCs with the Option B Price. SC's allocated the cost will see a CT 1010, CT1210 manual adjustments.
  - Reversal of Manual Adjustment: CAISO inadvertently reversed out CT 401 manual adjustments. These manual adjustments will be credited back to credit the SCs under CT 401. Affected trade dates are 11/22/00, 11/30/00, 12/1/00 12/3/00, 12/5/00. SC's allocated the cost will see a CT 1010, CT1210 manual adjustments.
  - MCP greater than Out Of Sequence Bid: The recalculation of the MCP due to mislogging corrections reset the MCP for trade dates 11/20/00 11/22/00. In instances where the recalculated MCP exceeds previously recorded Out of Sequence bids, manual adjustments will be made to compensate those units up to the newly recalculated MCP. Attached below is the list of all the intervals where the MCPs changed.



All the above corrections will appear on 11/25/03 Prelim Statement on 26 January 2004. Based on the above-mentioned corrections, the Dispute Timeline for November 2000 has been extended to March 8, 2004.

• <u>CT 485 Penalty (Non-Compliance with Dispatch Instruction)</u>: All CT 485 penalty charges will be reversed out starting with trade date 12/8/00 and the newly updated CT 485 penalty will appear on the last day of the month.

For example, for December 2000, SC's will see a reversal by trade date of any CT 485 charges. Adjusted CT 485 charges resulting from the Preparatory Rerun for each trade date in December will appear with 12/31/00 manual adjustments.

• <u>Price changes to Ancillary Service Charge Types</u>: Several SC's have inquired about Ancillary Service Charge Type price changes. The reason for this change is the software incorrectly recognized negative bid capacities submitted by SCs. The original software calculated the AS Price based on positive plus negative capacity.

For the Preparatory rerun, an updated version of the software was used where the negative capacity was zeroed out (as capacity cannot be negative). Thus the prices have been corrected for Ancillary Service Charge Types for the Preparatory rerun.

• Reference IDs - Production Data: Several SC's have requested a transaction description for the reference ID indicated on manual adjustments. Attached below is the list of the Reference IDs. These will also assist SCs to validate their rerun adjustments.



For any questions, please contact your Account Manager.

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