



July 28, 2010

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket No. ER10-_____-000**

Filing of Non-Conforming Service Agreement No. 1629

Dear Secretary Bose:

The California Independent System Operator Corporation (“ISO”) submits for Commission filing and acceptance the Dynamic Scheduling Host Balancing Authority Operating Agreement (“DSHBAOA”) between the ISO and Griffith Energy, LLC as a “non-conforming” service agreement.¹ This agreement sets forth the terms by which Griffith Energy will facilitate dynamic scheduling from its balancing authority area to the ISO balancing authority area. The ISO requests that the Griffith Energy DSHBAOA be made effective as of September 27, 2010, sixty-one days following the submittal of this filing.

I. Purpose of the DSHBAOA

The ISO’s *pro forma* DSHBAOA is applicable to the operators of balancing authority areas hosting resources located outside the ISO’s balancing authority area that wish to schedule dynamic imports of energy and energy associated with ancillary services (except regulation service, unless otherwise specified) into the ISO balancing authority area.² The DSHBAOA establishes the framework of operating requirements for the dynamic scheduling functionality and requires the host balancing authority area responsible for the functionality to comply with the applicable provisions of the ISO tariff, including the ISO Dynamic Scheduling Protocol (“DSP”).³ The DSP contains several important operating and scheduling

¹ The ISO submits the Griffith Energy DSHBAOA pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d and Part 35 of the Commission’s regulations, 18 C.F.R. Part 35, and in compliance with Order No. 714, *Electronic Tariff Filings*, FERC Stats. & Regs. ¶ 31,276 (2009). The ISO is sometimes referred to as the CAISO. Capitalized terms not otherwise defined herein have the meanings set forth in the Master Definitions Supplement, Appendix A to the ISO tariff, and the Griffith Energy DSHBAOA.

² The *pro forma* DSHBAOA is contained in Appendix B.9 to the ISO tariff.

³ The DSP is contained in Appendix X to the ISO tariff.

provisions that are derived primarily from applicable North American Electric Reliability Corporation (“NERC”) policies and Western Electricity Coordinating Council (“WECC”) requirements.

II. Variation from the *Pro Forma* DSHBAOA

There are a number of differences between the enclosed Griffith Energy DSHBAOA and the *pro forma* DSHBAOA, which include the following:⁴

- Section 1.1 has been modified to omit provisions regarding the effective date that are inapplicable to the Griffith Energy DSHBAOA.
- Section 1.2 has been modified to omit provisions regarding termination that are inapplicable to the Griffith Energy DSHBAOA.
- In Section 2, a definition of Applicable Standards (*i.e.*, the DSP and the ISO’s Standards for Imports of Regulation) has been added to recognize that the Griffith Energy DSHBAOA addresses imports of regulation service in addition to other dynamic schedules. Further, a definition of Dynamic Scheduling Functionality has been added to emphasize the distinctions between Griffith Energy’s responsibilities as the host balancing authority for the dynamic scheduling functionality and the responsibilities of the scheduling coordinator for dynamic scheduling. Moreover, a definition of Standards for Imports of Regulation has been added to recognize that the Griffith Energy DSHBAOA addresses imports of regulation in addition to other dynamic schedules and that the ISO has established separate standards for such imports of regulation. Also, the definition of CAISO Tariff has been modified to delete an outdated reference to the CAISO Protocols, and the definition of System Resource has been modified to reference the Standards for Imports of Regulation.
- Section 3.1 has been modified to include a reference to the incorporation of provisions regarding imports of regulation as part of the purpose of the Griffith Energy DSHBAOA, which service is not addressed in the *pro forma* DSHBAOA, in addition to other dynamic schedules. Also, Section 3.1 has been modified to capitalize the term Automatic Generation Control (“AGC”), which is defined in the WECC glossary of terms that serves as the source of defined terms for the DSHBAOA.

⁴ Many of the differences described below were also proposed in a filing the ISO submitted on April 5, 2010 in Docket No. ER10-1015-000, which contained a non-conforming Dynamic Scheduling Host Balancing Authority Area Operating Agreement between the ISO and Gila River Power, L.P. The Commission accepted that filing by a letter order issued on June 4, 2010 (*California Independent System Operator Corporation*, 131 FERC ¶ 61,217 (2010)).

- Section 3.2 has been modified to reference specifically the NERC and WECC reliability standards and the NERC Dynamic Transfer Reference Document.
- Section 3.3 has been modified to state that the Griffith Energy DSHBAOA incorporates, by reference, the Standards for Imports of Regulation.
- Section 3.4 has been modified to state that operational contact information will be exchanged and updated as needed between the parties rather than incorporated into Schedule 1, as provided in the *pro forma* DSHBAOA.
- In Section 4, a reference to the Applicable Standards replaces a reference to the DSP.
- Section 5 has been modified to add separate section headings regarding telemetry (Section 5.1) and control for regulation service (Section 5.2). In Section 5.1, a reference to the Applicable Standards replaces a reference to the DSP. Section 5.2 has been added to incorporate into the Griffith Energy DSHBAOA the terms governing the ISO's issuance of control signals to Griffith Energy for imports of regulation, which terms the ISO has implemented with other balancing authority areas from which imports of regulation are to be provided, but which service is not addressed in the *pro forma* DSHBAOA.
- Section 6.1 has been modified to state that Griffith Energy as the host balancing authority is required to support scheduling coordinators' requests for regulation schedules to the ISO balancing authority area reflecting the instantaneous energy production or allocation levels issued by the ISO's EMS/AGC and requests to arrange dynamic schedules for non-regulation ancillary services.
- Section 6.2 has been modified to clarify the Area Control Error ("ACE") calculation for Griffith Energy and the ISO that will result from the DSHBAOA, and a provision has been added to recognize the effect on the ACE calculation of the imports of regulation through AGC.
- Section 6.3 has been modified to clarify that the integrated amount of interchange over the hour will be computed based on the ISO's request for power (rather than the instantaneous production of the resource), and the hourly value will be agreed to by Griffith Energy's and the ISO's respective adjacent balancing authority areas.
- Section 6.4 has been modified as a result of the negotiations regarding the DSHBAOA pursuant to which Griffith Energy agreed to generate for real-

time deviations such that the ISO will receive the requested amount of dynamically scheduled regulation service.

- Section 8.4 has been modified to clarify that dynamically imported energy will also be monitored and measured by the ISO, and a reference to the Applicable Standards replaces a reference to the DSP.
- Section 10.3 has been modified to expand on and clarify the inability of the parties to obtain consequential and related types of damages from each other.
- Section 11.2 has been modified to reflect the renumbering of schedules to the Griffith Energy DSHBAOA subsequent to the changes to Section 3.4 noted above.
- Section 11.8 has been modified to apply to amendments that require (rather than are subject to) Commission approval. Also, Section 11.8 has been modified to state that the standard of review that will apply to proposed modifications to the Griffith Energy DSHBAOA will be the “just and reasonable” standard of review. Further, the section has been revised to state that Schedule 2 to the Griffith Energy DSHBAOA (which contains notice information) is provided for informational purposes and to state that revisions to this schedule do not constitute a material change to the Griffith Energy DSHBAOA warranting Commission review.

The provisions of the Griffith Energy DSHBAOA are of immediate significance only to the ISO and Griffith Energy and are agreed to by the parties. The ISO requests that the Commission accept the Griffith Energy DSHBAOA as filed as non-conforming ISO Service Agreement No. 1629.

III. Effective Date

The ISO requests that the Griffith Energy DSHBAOA be made effective as of September 27, 2010, sixty-one days following the submittal of this filing.

IV. Expenses

No expense or cost associated with this filing has been alleged or judged in any judicial or administrative proceeding to be illegal, duplicative, unnecessary, or demonstratively the product of discriminatory employment practices.

V. Service

The ISO has served copies of this transmittal letter and all attachments on Griffith Energy, the California Public Utilities Commission, and the California Energy Commission. In addition, the ISO is posting this transmittal letter and all attachments on the ISO's website.

Enclosed for filing are each of the following:

- (1) this transmittal letter; and
- (2) the executed Griffith Energy DSHBAOA (Attachment A).

VI. Correspondence

The ISO requests that all correspondence, pleadings and other communications concerning this filing be served upon the following:

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Senior Counsel
California Independent System
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* Individuals designated for service pursuant to Rule 203(b)(3),
18 C.F.R. § 203(b)(3).

The Honorable Kimberly D. Bose

July 28, 2010

Page 6

VII. Conclusion

The ISO respectfully requests that the Commission accept this filing and permit the Griffith Energy DSHBAOA to be effective as of the date requested. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

/s/ Michael D. Dozier

Nancy Saracino

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System Operator Corporation

**CALIFORNIA INDEPENDENT SYSTEM
OPERATOR CORPORATION**

AND

GRIFFITH ENERGY, LLC

**DYNAMIC SCHEDULING HOST
BALANCING AUTHORITY OPERATING
AGREEMENT**

DYNAMIC SCHEDULING HOST BALANCING AUTHORITY OPERATING AGREEMENT

THIS DYNAMIC SCHEDULING HOST BALANCING AUTHORITY OPERATING AGREEMENT ("AGREEMENT") is established this 20TH day of JULY, 2010 and is accepted by and between:

- (1) **Griffith Energy, LLC**, having its registered and principal executive office at 2 Tower Center Boulevard, East Brunswick, New Jersey 08816-1100, ("Host Balancing Authority");

and

- (2) **California Independent System Operator Corporation**, a California nonprofit public benefit corporation having a principal executive office located at such place in the State of California as the CAISO Governing Board may from time to time designate, initially 151 Blue Ravine Road, Folsom, California 95630 (the "CAISO").

The Host Balancing Authority and the CAISO are hereinafter referred to as the "Parties".

Whereas:

- A. The Parties named above operate Balancing Authority Areas.
- B. The Parties wish to coordinate operation of dynamic scheduling functionality to satisfy North American Electric Reliability Corporation ("NERC") and Western Electricity Coordinating Council ("WECC") standards and criteria and Good Utility Practice.
- C. The Host Balancing Authority does not have an Interconnected Balancing Authority Area Operating Agreement ("IBAAOA") with the CAISO and desires to implement an agreement to facilitate dynamic scheduling from System Resources in its Balancing Authority Area to the CAISO Balancing Authority Area without an IBAAOA.
- D. The Parties wish to enter into this Agreement to establish the terms and conditions for the operation of the dynamic scheduling functionality from Host Balancing Authority's Balancing Authority Area to the CAISO Balancing Authority Area.
- E. The CAISO has certain statutory obligations under California law to maintain power system reliability.

NOW THEREFORE, in consideration of the mutual covenants set forth herein,
THE PARTIES AGREE as follows:

1. Term and Termination

1.1 Effective Date

This Agreement shall be effective as of the date this Agreement is accepted for filing and made effective by the Federal Energy Regulatory Commission ("FERC") and shall continue in effect until terminated.

1.2 Termination

This Agreement may be terminated by either Party upon thirty (30) days written notice to the other Party or upon mutual consent of both Parties. Termination will be effective upon acceptance by FERC of notice of termination. The CAISO shall timely file the notice of termination with FERC. The filing of the notice of termination by the CAISO with FERC will be considered timely if: (1) the filing of the notice of termination is made after the preconditions for termination have been met, and (2) the CAISO files the notice of termination with FERC within sixty (60) days after issuance of the notice of termination by a Party.

2. Definitions

2.1 WECC Definitions

Except as defined below, terms and expressions used in this Agreement shall have the same meanings as those contained in the WECC Glossary of WECC Terms and Acronyms.

2.2 Specific Definitions

2.2.1 Applicable Standards: The CAISO Dynamic Scheduling Protocol and the CAISO's Standards for Imports of Regulation.

2.2.2 CAISO Dynamic Scheduling Protocol: The CAISO's Dynamic Scheduling Protocol, which is set forth in Appendix X of the CAISO Tariff.

2.2.3 CAISO Tariff: CAISO Operating Agreement and Tariff as amended from time to time, together with any appendices or attachments thereto.

2.2.4 Dynamic Scheduling Functionality: The systems and processes necessary to facilitate delivery of energy, ancillary services (and associated energy), and/or regulation service that is scheduled dynamically to the CAISO from the System Resource in the Host Balancing Authority's Balancing Authority Area.

- 2.2.5 Good Utility Practice:** Any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry in the WECC region during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be any one of a number of the optimum practices, methods, or acts to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.
- 2.2.6 Point of Contact:** A person or entity having the authority to receive and act upon scheduling or dispatch communications from the other Balancing Authority and available through a communications device mutually agreed upon on a 24-hour, 7-day basis.
- 2.2.7 Scheduling Coordinator:** An entity certified by the CAISO for the purposes of undertaking the functions of: submitting bids or schedules for energy, generation, transmission losses, and ancillary services; coordinating generation; tracking, billing, and settling trades with other Scheduling Coordinators; submitting forecast information; paying the CAISO's charges; and ensuring compliance with CAISO protocols.
- 2.2.8 Standards for Imports of Regulation:** The CAISO's "Standards for Imports of Regulation", which document is posted on the CAISO internet website (www.caiso.com).
- 2.2.9 System Resource:** "System Resource" is defined in the CAISO Tariff and, in the context of this Agreement, may include combinations of resources as described in the CAISO Dynamic Scheduling Protocol and Standards for Imports of Regulation.

3. General

3.1 Purpose

This Agreement sets forth the requirements that must be satisfied by the Host Balancing Authority should it elect to support Scheduling Coordinators' requests for implementation of a dynamic scheduling functionality and delivery of energy and energy associated with ancillary services and regulation service into the CAISO Balancing Authority Area. The requirements encompass technical (energy management system ("EMS"), Automatic Generation Control ("AGC"), and communications), interchange scheduling, telemetry, and aspects of Balancing Authority Area operations.

3.2 NERC/WECC Operating Standards Observed

Nothing in this Agreement is intended to change, supersede, or alter either Party's obligations to abide by NERC or WECC reliability standards or the NERC Dynamic Transfer Reference Document.

3.3 Applicable Standards

This Agreement incorporates, by reference, the CAISO Dynamic Scheduling Protocol and the Standards for Imports of Regulation.

3.4 Communication

The CAISO and the Host Balancing Authority shall each operate and maintain a 24-hour, 7-day control center with real-time scheduling and control functions. Appropriate control center staff will be provided by each Party who shall be responsible for operational communications and who shall have sufficient authority to commit and bind that Party. The CAISO and the Host Balancing Authority shall jointly develop communication procedures necessary to support scheduling and dispatch functions. The Parties agree to exchange operational contact information for insuring reliable communication in a format to be provided by the CAISO and completed as of the effective date of this Agreement. Each Party shall notify the other Party of updates to its operational contact information as that information changes.

4. Telecommunications Requirements

The CAISO and Host Balancing Authority shall establish and maintain real-time, redundant, diversely routed, communications links between the CAISO EMS and the Host Balancing Authority EMS, with the primary link utilizing the standard inter-control center communications protocol ("ICCP") in accordance with the Applicable Standards for the dynamically scheduled System Resources listed in Schedule 1.

5. Telemetry and Control**5.1 Telemetry**

For each operating hour for which a System Resource is scheduled to deliver energy and/or energy associated with any of the non-regulating ancillary services to the CAISO Balancing Authority Area, the Host Balancing Authority shall provide, via the ICCP communication links to the CAISO EMS, the data for each System Resource, as set forth in the Applicable Standards.

5.2 Control for Regulation Service

To facilitate provision of regulation service to the CAISO, the Host Balancing Authority EMS shall be able to receive control signals, in real time, from the CAISO EMS, via the ICCP or other agreed upon protocols and communications links, causing the System Resource to vary its energy production when issued a new set-point signal by the CAISO. Further detailed information regarding control requirements may be found in the Applicable Standards.

6. Interchange Scheduling Requirements

6.1 Dynamic Scheduling

The Host Balancing Authority shall support Scheduling Coordinators' requests to arrange dynamic interchange schedules for the delivery of regulation service to the CAISO Balancing Authority Area, reflecting the System Resource's instantaneous energy production or allocation level as caused by real time control signals issued by the CAISO EMS/AGC and taking into account available transmission capacity. The Host Balancing Authority shall support Scheduling Coordinators' requests to arrange dynamic interchange schedules for the delivery of non-regulation ancillary services and energy to the CAISO Balancing Authority Area, reflecting the System Resource's instantaneous energy production or allocation level and taking into account available transmission capacity.

6.2 Treatment of Area Control Error ("ACE")

The Host Balancing Authority and the CAISO shall instantaneously compensate their respective Automatic Generation Control (AGC) calculations in their Energy Management Systems (EMS) based on the System Resource's variable energy output level such that the System Resource energy production or allocation changes, caused by the CAISO EMS/AGC control signals, have an equal in magnitude and opposite in sign effect on the Host Balancing Authority Area and the CAISO Balancing Authority Area's Area Control Error (ACE). The ACE calculation for both the Host Balancing Authority Area and the CAISO Balancing Authority Area shall include the dynamic schedule in the Net Interchange Schedule value derived from the control signal that is instantaneously compensated for in the AGC calculation such that the dynamic schedule will be equal in magnitude and opposite in sign effect for the Host Balancing Authority Area and the CAISO Balancing Authority Area.

6.3 Integration of Dynamic Scheduling

For each operating hour during which energy was dynamically scheduled for delivery to the CAISO Balancing Authority Area, the Host Balancing

Authority shall compute an integrated amount of interchange based on the CAISO request for power integrated over the hour. Such integrated MWh value shall be agreed to hourly with the Adjacent Balancing Authority Area.

6.4 Delivery of Megawatts ("MW")

The CAISO Balancing Authority Area shall receive the requested amount of regulation, non-regulation ancillary services and energy from the dynamic System Resource. The Host Balancing Authority will remain responsible for regulation obligation for the portion of the System Resource's output not dynamically scheduled into the CAISO Balancing Authority Area, in accordance with NERC and WECC reliability standards based on the dynamic forward schedule.

6.5 Access to Information

The Parties agree to exchange information related to telemetry sent and received with respect to the delivery of energy (i) at the request of the other Party for purposes of after-the-fact interchange accounting or (ii) on demand for any other purpose.

7. Other Host Balancing Authority Responsibilities

7.1 Operational Jurisdiction

The Host Balancing Authority will have, at a minimum, the level of operational jurisdiction over the System Resource and the associated dynamic schedule that NERC and WECC vest in Host Balancing Authorities.

7.2 E-Tagging

The Host Balancing Authority must support associated e-tagging as described in the CAISO Dynamic Scheduling Protocol and deemed to be consistent with NERC and/or WECC requirements.

7.3 Real-Time Adjustments

The Host Balancing Authority must have a means to manually override and/or otherwise adjust the dynamic signal in real-time, if needed.

7.4 Coordination with Other Balancing Authorities

The Host Balancing Authority must provide in real-time the instantaneous value of each dynamic schedule to every intermediary Balancing Authority Area through whose systems such dynamic schedule may be implemented to the CAISO.

8. Other**8.1 Losses**

The CAISO shall not be responsible for transmission losses caused by transmitting energy dynamically within or across the Host Balancing Authority's Balancing Authority Area for delivery to the CAISO.

8.2 Certification

Only CAISO-certified System Resource/Host Balancing Authority arrangements will be allowed to bid or self provide ancillary services in the CAISO's ancillary services market through a CAISO-certified Scheduling Coordinator.

8.3 No Guarantee of Award

Certification of a System Resource/Host Balancing Authority arrangement allows for bidding of energy and/or certain ancillary services into the CAISO market; it does not, however, guarantee selection of such bid.

8.4 Performance Assessment

The CAISO will monitor and measure dynamically imported energy and ancillary services, whether bid or self-provided, against the performance benchmarks described in the Applicable Standards.

8.5 Description of System Resources

Each dynamically scheduled System Resource permitted pursuant to this Agreement is described in Schedule 1.

9. Notifications

The CAISO and the Host Balancing Authority shall jointly develop methods for coordinating the notification of all affected scheduling entities within their respective Balancing Authority Areas regarding schedule changes in emergency or curtailment conditions.

10 Liability**10.1 Uncontrollable Forces**

An Uncontrollable Force means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm, flood, earthquake, explosion, any curtailment, order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any

other cause beyond the reasonable control of a Balancing Authority which could not be avoided through the exercise of Good Utility Practice.

Neither the CAISO nor the Host Balancing Authority will be considered in default of any obligation under this Agreement or liable to the other for direct, indirect, and consequential damages if prevented from fulfilling that obligation due to the occurrence of an Uncontrollable Force. Neither the CAISO nor the Host Balancing Authority will be considered in default of any obligation under this Agreement to the extent caused by any act, or failure to act, of any intermediary Balancing Authority.

In the event of the occurrence of an Uncontrollable Force, which prevents either the CAISO or the Host Balancing Authority from performing any obligations under this Agreement, the affected entity shall not be entitled to suspend performance of its obligations in any greater scope or for any longer duration than is required by the Uncontrollable Force. The CAISO and the Host Balancing Authority shall each use its best efforts to mitigate the effects of such Uncontrollable Force, remedy its inability to perform, and resume full performance of its obligations hereunder.

10.2 Liability To Third Parties

Except as otherwise expressly provided herein, nothing in this Agreement shall be construed or deemed to confer any right or benefit on, or to create any duty to, or standard of care with reference to any third party, or any liability or obligation, contractual or otherwise, on the part of CAISO or the Host Balancing Authority.

10.3 Liability Between the Parties

The Parties' duties and standard of care with respect to each other, and the benefits and rights conferred on each other, shall be no greater than as explicitly stated herein. Neither Party, its directors, officers, employees, or agents, shall be liable to the other Party for any loss, damage, claim, cost, charge, or expense, whether direct, indirect, or consequential, arising from the Party's performance or nonperformance under this Agreement, except for a Party's gross negligence, or willful misconduct. In no event shall a Party be liable to the other Party hereto for any lost or prospective profits or any other special, punitive, exemplary, consequential, incidental or indirect losses or damages (in tort, contract, or otherwise) under or in respect of this Agreement or for any failure of performance related hereto howsoever caused, whether or not arising from a Party's sole, joint, or concurrent negligence.

11 Miscellaneous

11.1 Assignments

Either Party to this Agreement may assign its obligations under this Agreement, with the other Party's prior written consent. Such consent shall not be unreasonably withheld.

Obligations and liabilities under this Agreement shall be binding on the successors and assigns of the Parties. No assignment of this Agreement shall relieve the assigning Party from any obligation or liability under this Agreement arising or accruing prior to the date of assignment.

11.2 Notices

Any notice, demand, or request which may be given to or made upon either Party regarding this Agreement shall be made in writing and unless otherwise stated or agreed shall be made to the representative of the other Party indicated in Schedule 2 and shall be deemed properly served, given, or made: (a) upon delivery if delivered in person, (b) five (5) days after deposit in the mail if sent by first class United States mail, postage prepaid, (c) upon receipt of confirmation by return facsimile if sent by facsimile, or (d) upon delivery if delivered by prepaid commercial courier service. A Party must update the information in Schedule 2 relating to its address as that information changes. Such changes shall not constitute an amendment to this Agreement.

11.3 Waivers

Any waiver at any time by either Party of its rights with respect to any default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not constitute or be deemed a waiver with respect to any subsequent default or matter arising in connection with this Agreement. Any delay short of the statutory period of limitations, in asserting or enforcing any right under this Agreement, shall not constitute or be deemed a waiver of such right.

11.4 Governing Law and Forum

Subject to Section 11.5, this Agreement shall be deemed to be a contract made under and for all purposes shall be governed by and construed in accordance with the laws of the State of California. The Parties irrevocably consent that any legal action or proceeding arising under or relating to this Agreement shall be brought in any of the following forums, as appropriate: a court of the State of California or any federal court of the United States of America located in the State of California or, where subject to its jurisdiction, before the Federal Energy Regulatory Commission. No provision of this

Agreement shall be deemed to waive the right of any Party to protest, or challenge in any manner, whether this Agreement, or any action or proceeding arising under or relating to this Agreement, is subject to the jurisdiction of the Federal Energy Regulatory Commission.

11.5 Consistency with Federal Laws and Regulations

(a) Nothing in this Agreement shall compel any person or federal entity to: (1) violate federal statutes or regulations; or (2) in the case of a federal agency, to exceed its statutory authority, as defined by any applicable federal statutes, regulations, or orders lawfully promulgated thereunder. If any provision of this Agreement is inconsistent with any obligation imposed on any person or federal entity by federal law or regulation to that extent, it shall be inapplicable to that person or federal entity. No person or federal entity shall incur any liability by failing to comply with any provision of this Agreement that is inapplicable to it by reason of being inconsistent with any federal statutes, regulations, or orders lawfully promulgated thereunder; provided, however, that such person or federal entity shall use its best efforts to comply with the CAISO Tariff to the extent that applicable federal laws, regulations, and orders lawfully promulgated thereunder permit it to do so.

(b) If any provision of this Agreement requiring any person or federal entity to give an indemnity or impose a sanction on any person is unenforceable against a federal entity, the CAISO shall submit to the Secretary of Energy or other appropriate Departmental Secretary a report of any circumstances that would, but for this provision, have rendered a federal entity liable to indemnify any person or incur a sanction and may request the Secretary of Energy or other appropriate Departmental Secretary to take such steps as are necessary to give effect to any provisions of this Agreement that are not enforceable against the federal entity.

11.6 Severability

If any term, covenant, or condition of this Agreement or the application or effect of any such term, covenant, or condition is held invalid as to any person, entity, or circumstance, or is determined to be unjust, unreasonable, unlawful, imprudent, or otherwise not in the public interest by any court or government agency of competent jurisdiction, then such term, covenant, or condition shall remain in force and effect to the maximum extent permitted by law, and all other terms, covenants, and conditions of this Agreement and their application shall not be affected thereby, but shall remain in force and effect and the parties shall be relieved of their obligations only to the extent necessary to eliminate such regulatory or other determination unless a court or governmental agency of competent jurisdiction holds that such provisions are not separable from all other provisions of this Agreement.

11.7 Section Headings

Section headings provided in this Agreement are for ease of reading and are not meant to interpret the text in each Section.

11.8 Amendments

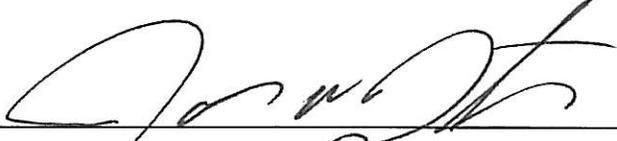
This Agreement and the Schedules attached hereto may be amended from time to time by the mutual agreement of the Parties in writing. Amendments that require FERC approval shall not take effect until FERC has accepted such amendments for filing and has made them effective. Nothing contained herein shall be construed as affecting in any way the right of the CAISO or the Host Balancing Authority to unilaterally make application to FERC for a change in the rates, terms and conditions of this Agreement under Section 205 of the FPA and pursuant to FERC's rules and regulations promulgated thereunder; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before FERC in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties or of FERC under Sections 205 or 206 of the FPA and FERC's rules and regulations thereunder, except to the extent that the Parties otherwise mutually agree as provided herein. The standard of review FERC shall apply when acting upon proposed modifications to this Agreement by the CAISO shall be the "just and reasonable" standard of review rather than the "public interest" standard of review. The standard of review FERC shall apply when acting upon proposed modifications to this Agreement by FERC's own motion or by a signatory other than the CAISO or non-signatory entity shall also be the "just and reasonable" standard of review. Schedule 2 is provided for informational purposes and revision to this schedule does not constitute a material change in the Agreement warranting FERC review.

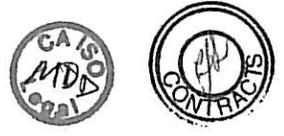
11.9 Counterparts

This Agreement may be executed in one or more counterparts at different times, each of which shall be regarded as an original and all of which, taken together, shall constitute one and the same Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed on behalf of each by and through their authorized representatives as of the date first written above.

California Independent System Operator Corporation

By: 
Name: JAMES W DETMERS
Title: VP OPERATIONS
Date: 7/20/10



Griffith Energy, LLC

By: 
Name: Carolyn Wass
Title: Vice President
Date: 14 July 2010

SCHEDULE 1
DESCRIPTION OF DYNAMICALLY SCHEDULED SYSTEM RESOURCES
[Sections 4 and 8.5]

System Resource ID	GRIFFI_2_LSPDYN
System Resource Scheduling Limit at the Associated CAISO Intertie ¹	570 MW
Associated CAISO Intertie ID	Mead_2_WALC
Generating Resource(s) Comprising the System Resource, with General Location Information	Two GE Frame 7241FA combustion turbines and a steam turbine. During 2x1 operations, (both gas turbines and the steam turbine) the plant can generate 570 net MW at 95 degrees including duct firing and chillers. Location: Kingman, Arizona.
Host Balancing Authority Area	Griffith Energy, LLC
Intermediary Balancing Authority Area	Western Area Power Administration, Lower Colorado (WALC)

¹ This value represents the maximum amount of power that can be dynamically scheduled by the System Resource into the CAISO Balancing Authority Area, and is subject to limitation by congestion on the scheduling path or system emergencies that could reduce or eliminate the ability to schedule and transfer power from time-to-time.

SCHEDULE 2**NOTICES**
[Section 11.2]**Host Balancing Authority**

Name of Primary Representative: Carolyne Wass
Title: Vice President
Company: Griffith Energy, LLC
Address: 1700 Broadway, 35th floor
City/State/Zip Code: New York, NY 10019
Email Address: CWass@lspower.com
Phone: (212) 615-3446
Fax No: (212) 615-3440

Name of Alternative Representative: Denise Ayers
Title: Vice President
Company: Constellation Energy Control and Dispatch, LLC
Address: One Allen Center, Suite 3015
500 Dallas Street
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