

## 9/4/2013 Master Stakeholder Engagement Plan

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Release		Initiative	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
	Policy	Administrative Pricing Rules												-										
	Policy	Bid Cost Recovery Refinements for Multi-Stage Generation Resources																						
	Policy	Black Start and System Restoration Phase 2																						
	Policy	Contingency Modeling Enhancements																						
	Policy	Demand Response Roadmap																						
Ø	Policy	Energy Imbalance Market																						
	Policy	Expanding Metering and Telemetry Options		1				1																
tive	Policy	FERC Order 764 Market Changes																						
Policy Initiati	Policy	Flexible Ramping Product							-						1						$\rightarrow$			
cy I	Policy	Flexible Resource Adequacy Criteria and Must Offer Obligation												Resume init	iative									
Pol	Policy		<u> </u>	<u> </u>																				
	Policy	Full Network Model Expansion														$\rightarrow$								
		Interconnection Process Enhancements for queue management																						
	Policy	Load Aggregation Point Granularity	<u> </u>																					
	Policy	Revisions to Price Correction Requirements																						
	Policy	PIRP Protective Measures																						
	Policy	Intermittend Resource Transitional Proctective Measure																						
	Policy	Multi-Year Reliability Framework												$\rightarrow$										
Recurring Initiatives	Recurring	2014 Local Capacity Requirements (LCR Study)			$\rightarrow$	Website 2013											$\longrightarrow$	Website 2014						
	Recurring	GMC / Budget Process																						
	Recurring	Stakeholder Initiatives Catalog Process																						
	Recurring	PTO Per Unit Cost		1					1						1									
	Recurring	Transmission Planning Process			<b>A</b>																			
	Implementation		2013-14		2012-13												2013-14							
Fail 2013	Implementation	Ancillary Services (AS) Buy Back		<u> </u>									È											
	Implementation			<u> </u>		1		1					£—											
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	Implementation	Access and Identity Management Replacement Requirements for Scheduled Generation Outages Phase 2	<u> </u>							×				-										
	Implementation	(automation)										*		*										
	Implementation	RIMS Generation												*										
	Implementation	GMT (tentative)												*										
Spring 2014	Implementation	FERC Order 764 Market Changes / ADS UI replacement															7	X						
	Implementation	Post-Emergency Bid Cost Recovery Filing Review		1		1		1			1		1				7	-						
	Implementation			1														÷,						
	Implementation			<u> </u>		1		1					1					-						
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	Implementation																7	-						
	Implementation																7	~						
	Implementation	DRS api															7	~						
	Implementation	Reliability Demand Response Product															7	<b>x</b>						
	Implementation	Energy Imbalance Market																					-	r
Fall 2014	Implementation	Full Network Model Expansion		1																				r
	Implementation	Flexible Resource Adequacy Criteria and Must Offer Obligation		1																				
	Implementation					1		1			1		1											٢
TBD	Policy	Aggregated Pumps and Pump Storage																						
	Policy	AS Substitution																						
	Policy	Bid Cost Recovery for Unit over Multiple Days																						
	Policy	Capacity Market Conceptual Design	<u> </u>																					
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	Policy	Cost Allocation Overall Market Review		L																				
	Policy	Marginal Loss Surplus Allocation																						
	Policy	Multi Day Unit Commitment																						
					1																			
	Policy	Multi Hour Block Bidding in RUC																						
		Multi Hour Block Bidding in RUC Reliability Must-Run Pump Load																						
	Policy																					Start Stakeh	older Process	
	Policy Policy	Reliability Must-Run Pump Load Standard Capacity Product Phase 3																					older Process oard - Decision	n
	Policy Policy Policy	Reliability Must-Run Pump Load Standard Capacity Product Phase 3 Two Tier Real-Time Uplift																					oard - Decision	n
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Changes on 7/1/13 Draft DR Roadmap posted Added Multi-Year Reliability Framework as new policy initiative Circular Scheduling implementation moved from Fall 2013 release to Spring 2014 release (tariff is effective as of 2/1/2013 with interim solution) Added FERC Order 764 to Spring 2014 release Added Energy Imbalance Market to Fall 2014 release Changed Fall 2013 Release date to 11/1/2013 Changed dates for independent efforts with Fall 2013 Release

## Changes on 8/1/13

Moved Outage Management System Phase 3 from TBD to Fall 2014 release Moved Reliability Demand Response Product from Technology Roadmap to Spring 2014 release Changed Board decision date of Contingency Modeling Enhancements from September 2013 to November 2013 Changed Board decision date of Full Network Model Expansion from November 2013 to December 2013 Added FERC Order 755 report and CMRI CRN report to Fall 2013 release Added DRS api for Registration (tentative) for December 2013 Added GMT (tentative) for December 2013 Added ADS UI replacement as part of FERC Order 764 in Spring 2014 release Added Flexible Resource Adequacy Criteria and Must Offer Obligation implementation to Fall 2014 release (effective date is 1/1/2015) Added PIRP Protective Measures as a policy initiative starting in August 2013 Moved start of Load Granularity Refinements initiative to August 2013 Indicated start of Stakeholder Initiative Catalog to start in September 2013 Added Reliability Service Auction as a policy initiative starting in September 2013

## Changes on 9/4/13

Changed Board decision date of Contingency Modeling Enhancements from November 2013 to December 2013

Deferred the following projects from Fall 2013 to Spring 2014: Post-Emergency Bid Cost Recovery Filing Review, Renewable Integration Market

& Product Review - Phase 1, Mandatory MSG, Bid Cost Recovery (BCR) Mitigation Measures, and DRS api

Added second drop for Replacement Requirements for Scheduled Generation Outages Phase 2 (automation) in December 2013

Removed PIRP Logic Change project, which is cancelled

Added Contingency Modeling Enhancements implementation to Spring 2014 release

Removed December Board decision for Administrative Pricing Rules; revised Board decision date pending.

Removed Dynamic Transfers as a separate implementation project as all requirements are addressed in the FERC 764 project implementation