

7/1/2013 Master Stakeholder Engagement Plan

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Changes on 5/1/13

Moved start icon on Capacity Market Conceptual Design initiative to June 2013 under Policy section Moved Board decision icon on Flexible RA Capacity and Must Offer Obligation to December 2013 under Policy section Added Revision of Price Corrections Scope initiative to Policy section; Board decision September 2013 Removed Deliverability for Distributed Generation FERC Compliance from Policy section; compliance filing filed 4/15/13 Moved activation of FERC Order 755 Pay for Performance from May 1, 2013 to June 1, 2013 and extended market simulation LMPM Phase 2 and Exceptional Dispatch Mitigation in Real Time activation occurred on 5/1/13 Multi-Stage Generator Modeling Enhancements Phase 3 activation occurred on 5/1/13 Price Inconsistency Market Enhancements activation occurred on 5/1/13 Replacement Requirements for Scheduled Generation Outages Phase 2 (automation) moved from Spring 2013 release to Fall 2013 release

Changes on 6/4/13

Deleted FERC Order 1000 - Interregional Requirements from Policy section; approved by Board, pending FERC response Added Board briefing icon in July on FERC Order 764 Market Changes under Policy section - briefing on PIRP protective measures Changed name of Revision of Price Corrections Scope to Revision to Price Correction Requirements under Policy section Moved Load Aggregation Point Granularity start icon to June 2013 under Policy section Moved Capacity Market Conceptual Design initiative from Policy to TBD section Added Full Network Model Expansion initiative to Policy section; Board decision November 2013 Moved Access and Identity Management implementation from Spring 2013 to Fall 2013 Removed Spring 2013 Release (completed) RIMS Generation deployment date is to be determined Removed Export of AS from TBD list Added PIRP Logic Change to Fall 2013 Release

Changes on 7/1/13