

Master Stakeholder Engagement Plan																						
nitiative	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Administrative Pricing Rules					<b>→</b>						resume ir	nitiative						_				
Bid Cost Recovery Refinements for Multi-Stage Generation Resources																						
Black Start and System Restoration Phase 2	-																					
Contingency Modeling Enhancements	-		Δ								_											
Energy Imbalance Market	-										_	_										
Energy Imbalance Market - Governance	-			_			_					_				_						
Expanding Metering and Telemetry Options												Δ										
Flexible Ramping Product	-											Resume init	iative	_								
Flexible Resource Adequacy Criteria and Must Offer Obligation	-					_																
Full Network Model Expansion									_		_	_										
Interconnection Process Enhancements									_		_	<b>A</b>			_							
Load Aggregation Point Granularity												_										
Intermittent Resource Transitional Protective Measure						_			Δ													
Outage Management System Replacement																						
Multi-Year Reliability Framework												$\rightarrow$										
Reliability Auction Services																						
Bid Cost Recovery Refinements for Multi-Stage Generation Resources				Make												Makai						
2014 Local Capacity Requirements (LCR Study)			$\rightarrow$	Website 2013	Δ-										$\longrightarrow$	Website 2014						
GMC / Budget Process												<b>A</b>										
Stakeholder Initiatives Catalog Process									Δ													
PTO Per Unit Cost																						
Transmission Planning Process	2013-14		2012-13												2013-14							
Commitment Costs Refinements 2012										7	<b>*</b>											
Ancillary Services (AS) Buy Back											<b>*</b>											
FERC Order 755 report and CMRI CRN report										7												
Access and Identity Management											<b>*</b>											
Replacement Requirements for Scheduled Generation Outages Phase 2 (automation)										*		*										
RIMS Generation												*										
GMT (tentative)												*										
FERC Order 764 Market Changes / ADS UI replacement															7	-						
PIRP Protective Measures															7							
Post-Emergency Bid Cost Recovery Filing Review																-						
Renewable Integration Market & Product Review - Phase 1																						
Mandatory MSG																-						
Bid Cost Recovery (BCR) Mitigation Measures	-																					
Contingency Modeling Enhancements																<u> </u>						
Revisions to Price Correction Requirements															7	-						
Reliability Demand Response Product															7	<b>T</b>						
Energy Imbalance Market	_																				7	
Full Network Model Expansion																					7	
Flexible Resource Adequacy Criteria and Must Offer Obligation	-																					
Circular Scheduling any-to-Many Substitution																					- 3	
Outage Management System Phase 3	-																				-3	
Aggregated Pumps and Pump Storage																						
AS Substitution																						
Bid Cost Recovery for Unit over Multiple Days																						
Capacity Market Conceptual Design																						
Cost Allocation Overall Market Review																						
Marginal Loss Surplus Allocation																						
Multi Day Unit Commitment																						
Multi Hour Block Bidding in RUC																						
Reliability Must-Run Pump Load																						
Standard Capacity Product Phase 3																			<u></u>	Legend		
Two Tier Real-Time Uplift																				Start Stakeho		
DRS api																			_	Present to Bo		n
Subset of Hours																			$\overline{}$	Market Sim -		
Enterprise Model Management																				Deployment I	Date	
External Technology Roadmap																			*	Effective Date	e. if different	

#### Changes on 5/1/13

Moved start icon on Capacity Market Conceptual Design intiative to June 2013 under Policy section

Moved Board decision icon on Flexible RA Capacity and Must Offer Obligation to December 2013 under Policy section

Added Revision of Price Corrections Scope initiative to Policy section; Board decision September 2013

Removed Deliverability for Distributed Generation FERC Compliance from Policy section; compliance filing filed 4/15/13

Moved activation of FERC Order 755 Pay for Performance from May 1, 2013 to June 1, 2013 and extended market simulation

LMPM Phase 2 and Exceptional Dispatch Mitigation in Real Time activation occurred on 5/1/13

Multi-Stage Generator Modeling Enhancements Phase 3 activation occurred on 5/1/13

Price Inconsistency Market Enhancements activation occurred on 5/1/13

Replacement Requirements for Scheduled Generation Outages Phase 2 (automation) moved from Spring 2013 release to Fall 2013 release

### Changes on 6/4/13

Deleted FERC Order 1000 - Interregional Requirements from Policy section; approved by Board, pending FERC response

Added Board briefing icon in July on FERC Order 764 Market Changes under Policy section - briefing on PIRP protective measures

Changed name of Revision of Price Corrections Scope to Revision to Price Correction Requirements under Policy section

Moved Load Aggregation Point Granularity start icon to June 2013 under Policy section

Moved Capacity Market Conceptual Design initiative from Policy to TBD section

Added Full Network Model Expansion initiative to Policy section; Board decision November 2013

Moved Access and Identity Management implementation from Spring 2013 to Fall 2013

Removed Spring 2013 Release (completed)

RIMS Generation deployment date is to be determined

Removed Export of AS from TBD list

Added PIRP Logic Change to Fall 2013 Release

# **Changes on 7/1/13**

Draft DR Roadmap posted

Added Multi-Year Reliability Framework as new policy initiative

Circular Scheduling implementation moved from Fall 2013 release to Spring 2014 release (tariff is effective as of 2/1/2013 with interim solution)

Added FERC Order 764 to Spring 2014 release

Added Energy Imbalance Market to Fall 2014 release

Changed Fall 2013 Release date to 11/1/2013

Changed dates for independent efforts with Fall 2013 Release

# Changes on 8/1/13

Moved Outage Management System Phase 3 from TBD to Fall 2014 release

Moved Reliability Demand Response Product from Technology Roadmap to Spring 2014 release

Changed Board decision date of Contingency Modeling Enhancements from September 2013 to November 2013

Changed Board decision date of Full Network Model Expansion from November 2013 to December 2013

Added FERC Order 755 report and CMRI CRN report to Fall 2013 release

Added DRS api for Registration (tentative) for December 2013

Added GMT (tentative) for December 2013

Added ADS UI replacement as part of FERC Order 764 in Spring 2014 release

Added Full Network Model Expansion implementation to Fall 2014 release

Added Flexible Resource Adequacy Criteria and Must Offer Obligation implementation to Fall 2014 release (effective date is 1/1/2015)

Added PIRP Protective Measures as a policy initiative starting in August 2013

Moved start of Load Granularity Refinements initiative to August 2013

Indicated start of Stakeholder Initiative Catalog to start in September 2013

Added Reliability Service Auction as a policy initiative starting in September 2013

#### Changes on 9/4/13

Changed Board decision date of Contingency Modeling Enhancements from November 2013 to December 2013

Deferred the following projects from Fall 2013 to Spring 2014: Post-Emergency Bid Cost Recovery Filing Review, Renewable Integration Market &

Product Review - Phase 1, Mandatory MSG, Bid Cost Recovery (BCR) Mitigation Measures, and DRS api

Added second drop for Replacement Requirements for Scheduled Generation Outages Phase 2 (automation) in December 2013

Removed PIRP Logic Change project, which is cancelled

Added Contingency Modeling Enhancements implementation to Spring 2014 release

Removed December Board decision for Administrative Pricing Rules; revised Board decision date pending.

Removed Dynamic Transfers as a separate implementation project as all requirements are addressed in the FERC 764 project implementation

### **Changes on 10/1/13**

Added Outage Management System Replacement as policy initiative

Moved Revisions to Price Corrections Process from Policy to Spring 2014 Release

Moved PIRP Protective Measures from Policy to Spring 2014 Release

Moved Circular Scheduling from Spring 2014 Release to Fall 2014 Release

Access and Identity Management deployment and activation delayed from August 2013 to October 2013

Flexible Resource Adequacy Criteria and Must Offer Obligation Board decision moved from December 2013 to February 2014

Added November 2013 Board decision for additional topics (1 & 2) of Interconnection Process Enhancements for queue management

Added Reliability Auction Services policy initiative starting in November 2013

Removed Demand Response Roadmap (draft posted in June 2013 and final to be posted in Octovber; but not a policy initiative)

Added Bid Cost Recovery Refinements for Multi-Stage Generation Resources to start in Jan 2014

Indicated that Expanding Metering and Telemetry Options will have a Board briefing in December 2013 and then will proceed to second phase

# **Changes on 11/1/13**

Moved DRS api from Spring 2014 release to TBD

Added Many-to-Many Substitution to Fall 2014 release

Deferred AIM Release 1 deployment

Moved Contingency Modeling Enhancements Board decision from December 2013 to February 2014

Moved Outage Management System Replacement Board decision from December 2013 to February 2014

Added EIM Governance with Board decision in December 2013

Moved start of Bid Cost Recovery Refinements for Multi-Stage Generation Resources policy from January 2014 to February 2014

Resuming Administrative Pricing Rule policy initiative in January 2014 with Board decision in June 2014

For Interconnection Process Enhancements, added third Board decision in March 2014