

## Market Update Call Meeting Minutes

October 26, 2017<sup>1</sup>

### Agenda

- 1) Updates and Meeting Minutes Review – [Rahul Kalaskar](#)
- 2) Weekly Performance Report – [Rahul Kalaskar](#)
- 3) Price Correction Reports – [Rahul Kalaskar](#)
- 4) Actions Items from the previous week - [Rahul Kalaskar](#)
- 5) General Questions/ Comments

### Updates

#### Meeting Minutes Review

The October 12<sup>th</sup> meeting minutes have been posted. There were no pending questions from that call.

#### Weekly Market Performance Report

The ISO posted the bi-weekly market performance report for October 4 through October 17. The day-ahead market was generally quiet for most of the day, starting on October 16, in the IFM market for hours ending 18 through hour ending 20 all the DLAP LMPs were above \$80. The real-time markets for this timeframe were generally quiet. For trade date October 6 and October 16 there were high DLAP prices around hour ending 18 and 19. Both these prices were driven by an outage and change in system demand. The root cause of five minute market price excursions are provided in the report.

#### Questions on the Weekly Market Performance Report

None

#### Price Correction Reports

During the week of October 2-6, 2017, the ISO processed 2679 price corrections due to software defects and data input errors. During the week of October 9-13, 2017, the ISO processed 2687 price corrections due to software defects and data input errors. A new format for Price Correction Reports is available that summarizes price corrections in a more user-friendly manner.

#### Questions on Price Correction Report

None

#### General Questions

**Q:** Between trade date October 23 and October 25 what are the primary drivers for high prices in the day-ahead market?

**A:** For October 23 through October 25, between HE 18 and HE 20 IFM market saw DLAP LMPs above \$100/MWh. The root cause of price excursions is related to high temperature in Southern California that drove the peak load on October 24, 2017 to around 39,500 MW. A comparison of these three days with similar day in September shows that following items contributed to high prices:

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<sup>1</sup> The California ISO (CAISO) hosts this bi-weekly market update conference call, generally at 10:15AM PST bi-monthly on Thursdays. This call is an opportunity for market participants to ask general questions regarding the market. Please send any questions to [CIDI system](#), which includes questions that have proprietary information and that might be commercially sensitive. Only general market-related questions which are neither proprietary, nor non time-sensitive should be sent to [market\\_issues@caiso.com](mailto:market_issues@caiso.com).

- a. There were more than 3000 MW of resources on outages.
- b. For HE 19, the Output from VER resources was 2000 MW below the month of September.
- c. There are following notable derates on ties:
  - i. NOB is out of service. 1564 MW derate
  - ii. COI has derates such that Malin imports are 800 MW below September.
- d. Hydro output is 1077 MW below September.

**Q:** On trade date October 22, ISO posted a market notice: “Adjustment of Gas Price Index Scaling Factors Effective 10/23/17.” Did the adjustment to gas price index have an impact on day-ahead prices?

**A:** The adjustment to gas price scalars was effective only for real-time market. So this adjustment had no impact on day-ahead price.

**Q:** On October 23, ISO posted a market message that there was an issue related to posting day-ahead results for October 24, 2017. Were there issues with market solution?

**A:** There was a delay in publication of results on OASIS and CMRI due to an issue in communication between applications. There were no issues related to market solution.

**Q:** For trade date October 24, 2017 there was congestion on gas pipelines. For the same time there was no price separation between NP15 and SP15 trading hub. Why is there no price separation between these two hubs?

**A:** There was no price separation between NP15 and SP15 because there is no congestion on transmission lines between the NP15 and SP15 area.

### General Reminders

- **NOTE:** The current best practice, and preferred method, of asking questions is to route through the **Customer Inquiry, Dispute and Information** system, “CIDI”.
- Please submit your questions ahead of the call; there are occasions when we have to gather information: submission ahead of time allows us more preparation time to reply.
- To add general comments/questions/requests to the **action item list or meeting agenda**, market participants should also open corresponding CIDI tickets with both the Functional Environment as “Market Performance” and SCID as “XPUB” by close of business (COB) on Mondays.