



BPM Change Management Meeting

Ryan Ayer

BPM Change Management Process Administrator

BPM_CM@caiso.com


January 23, 2024

The information contained in these materials is provided for general information only and does not constitute legal or regulatory advice. The ultimate responsibility for complying with the ISO FERC Tariff and other applicable laws, rules or regulations lies with you. In no event shall the ISO or its employees be liable to you or anyone else for any decision made or action taken in reliance on the information in these materials.

Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

Instructions for raising your hand to ask a question

- If you are connected to audio through your computer or used the “call me” option, select the raise hand icon  above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

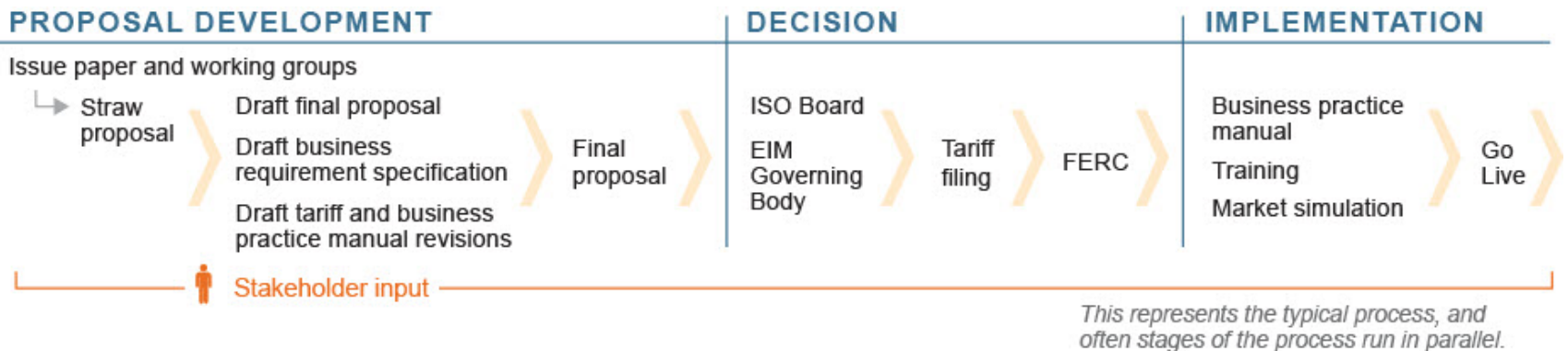
Agenda – BPM Change Management Meeting

January 23, 2024

Topic	Presenter
Introduction / Meeting Overview	Ryan Ayer
Market Operations	Michael Martin
Market Instruments	Michael Martin
Generator Interconnection and Deliverability Allocation Procedures	Daune Wilson
Wrap-Up and Next Steps	Ryan Ayer

BPM Change Management Process
BPM_CM@caiso.com

California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Market Operations

PRR	PRR Title	Stage
1542	Addition of regulation attenuation factors associated with the state of charge equation with ancillary impact	Recommendation

PRR 1542 – Addition of regulation attenuation factors associated with the state of charge equation with ancillary impact

- Reason for revision
 - Adds regulation attenuation factors associated with the state of charge equation with ancillary impact and their associated formulas for Energy Storage Enhancements Phase 2 deployment. Effective date 11/1/2023.
- Recommendation comments: None
- Recommendation comment period expired: January 19, 2024
- Next step: Post Final Decision

Market Instruments

PRR	PRR Title	Stage
1546	New market active resource constraint report on customer market results interface	Initial

PRR 1546 – New market active resource constraint report on customer market results interface

- Emergency PRR
- Reason for revision
 - With the ESE Ph 2 effort, a new CMRI report was introduced that reports a 15-minute and 5-minute flag for resources that have been uneconomically dispatched to support the State of Charge for a current or future interval. This report is called the MarketActive Resource Constraint report.
 - Effective Date 7/1/2023
- Initial comments: None
- Initial comment period expired: January 19, 2024
- Next step: Post Recommendation

Generator Interconnection and Deliverability Allocation Procedures

PRR	PRR Title	Stage
1543	Site exclusivity demonstration clarifications	Initial
1544	Non-load serving entity power purchase agreement clarifications	Initial
1545	Interim Deliverability allocation to projects in operation clarification	Initial

PRR 1543 – Site exclusivity demonstration clarifications

- Reason for revision
 - Site exclusivity requirements clarification affecting the following:
 - Site exclusivity deposit
 - Site Exclusivity Demonstration Form
 - Acreage reasonably required
- Initial comments: Terra-Gen, Golden State Clean Energy
- Initial comment period expired: January 19, 2024
- Next step: Post Recommendation

PRR 1544 – Non-load serving entity power purchase agreement clarifications

- Reason for revision
 - Clarification of the CAISO's practice of reviewing Power Purchase Agreements (PPA) with non-LSE off takers to ensure that they comport with the CAISO's tariff and purpose.
- Initial comments: None
- Initial comment period expired: January 19, 2024
- Next step: Post Recommendation

PRR 1545 – Interim Deliverability allocation to projects in operation clarification

- Reason for revision
 - Clarifying that the TP Deliverability Allocation date or Distributed Generation Deliverability Allocation date will be used to determine interim deliverability allocation priority.
- Initial comments: None
- Initial comment period expired: January 19, 2024
- Next step: Post Recommendation

Next BPM PRR Review Monthly Meeting: February 20, 2024 @ 11 a.m.



BPM change management
process questions:

Nicole Hines

BPM_CM@caiso.com