

Market Simulation – Fall 2018 Release

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Recordings

Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publicly available on the ISO web page for a limited time following the meetings. The recordings, and any related transcriptions, should not be reprinted without the ISO's permission.



Agenda

- Fall 2018 Release MAP Stage Availability
- Fall 2018 Release Market Simulation Initiatives & Timelines
- Initiatives
 - Commitment Cost Enhancements Phase 3
 - Energy Storage & Distributed Energy Resources Phase 2
 - Settlements Performance Improvements
 - Generator Contingency & Remedial Action Scheme Modeling
 - Congestion Revenue Rights Auction Efficiency 1A
 - Energy Imbalance Market Enhancements 2018
 - Regional Integration & EIM Green House Gas Compliance
- Known Issues
- Next Steps



Fall 2018 Release MAP Stage Availability

- Refer to MAP Stage portal https://portalmap.caiso.com for system availability information
- Current MAP Stage Scheduled Maintenance
 - None
- Upcoming MAP Stage Scheduled Maintenance
 - DRRS AUP Activation 10/25
 - No DRRS outage, but AUP will start being enforced
 - Settlements/MRI-S 10/29
 - CMRI Unavailable TBD
- MAP Stage Weekly Maintenance Window
 - Monday 0700 PT thru Tuesday 0900 PT



Fall 2018 Release Market Simulation Initiatives & Timelines

Fall 2018 Release Initiatives	Start Date	Start Date (Trade Date)	End Date	Structured Simulation Start (Trade Date)	Expected Participation
Fall 2018 Release Market Simulation	8/20	8/20	10/12	9/5	
Commitment Cost Enhancements Phase 3	8/20	8/20	10/12	9/25	ISO Market Participants EIM Market Participants
ESDER Phase 2	8/20	8/20	10/12	9/5	ISO Market Participants EIM Market Participants
Settlements Performance Improvements	8/20	8/20	10/12	9/5	ISO Market Participants EIM Market Participants
Generator Contingency and RAS Modeling	9/20	9/20	10/12	9/26	ISO Market Participants EIM Market Participants
CRR Auction Efficiency – 1A	9/20	9/20	10/12	9/26	ISO Market Participants
EIM Enhancements 2018	9/24	9/24	10/12	9/26	EIM Market Participants
Green House Gas Enhancements for EIM	9/17	9/17	10/12	9/18	EIM Market Participants

^{*}Post-Structured Scenario Settlement Validation Period 10/13-10/31

Market Simulation Plan:

http://www.caiso.com/Documents/MarketSimulationPlan-Fall2018Release.pdf



Commitment Cost Enhancements Phase 3

- Timeline: August 20 October 12
- Structured: September 25 October 12
- Market Simulation Overview Timeline & MP Preparation
 - ✓ Thursday, 9/6: Deadline for MPs to submit ULPDT in MAP-Stage.
 - 9/6-9/7: ISO to process the submitted ULPDTs. In MAP Stage, ISO will approve all ULPDTs for market simulation purposes only
 - √ 9/10: webinar to discuss CCE3 features and answer questions about the CCE3 changes
 - 9/12: CMRI reports available in MAP Stage for connectivity testing
 - √ 9/17-9/21: ISO to run opportunity cost calculation for October 2018
 - √ 9/25: ISO publishes in CMRI the
 - Actual usage of use limit type for records submitted into MAP Stage
 - Opportunity cost adders viewable in CMRI
 - 9/30: Opportunity costs available in SIBR for trade date 10/1



Commitment Cost Enhancements Phase 3 (continued)

CMRI UI/API available 9/12 for connectivity with following sample data

Report	Data
Actual Limitation Values	August 2018
Resource Opportunity Costs	Monthly:
	- October 2018
	- November 2018
	- December 2018
	Daily:
	- RTM: TD 9/6/18
	- DAM: TD 9/7/18
	 Will also have daily data
	starting TD 10/1



Commitment Cost Enhancements Phase 3 (continued)

CMRI queries for data must be entered in a specific way (descriptions below) for data to be returned.

Actual Limitation Values

- API query and DocAttach API query must be for Start Date: MM/01/YYYY End Date: MM+1/1/YYYY. Mid-month queries will not return data.
 - Example
 - Input Start date as 6/1/2018 and End date as 7/1/2018 Data is returned.
 - Input Start date as 6/1/2018 and End date as 6/02/2018 Data is not returned.
 - Input Start date as 6/1/2018 and End date as 6/30/2018 Data is not returned.
- UI query must be MM/01/YYYY. Mid-month queries will not return data.
 - Example
 - Input Start date as 6/1/2018. Data is returned.
 - Input Start date as 6/8/2018. Data is not returned.

Resource Opportunity Costs

- API query and DocAttach API query must be for Start Date: MM/01/YYYY End Date: MM+1/1/YYYY. Mid-month queries will not return data.
 - Example
 - Input Start date as 6/1/2018 and End date as 7/1/2018 Data is returned.
 - Input Start date as 6/1/2018 and End date as 6/02/2018 Data is not returned.
 - Input Start date as 6/1/2018 and End date as 6/30/2018 Data is not returned.
- UI query for monthly data must be MM/01/YYYY. Mid-month queries will not return data.
 - o Example
 - Input Start date as 6/1/2018. Data is returned.
 - Input Start date as 6/8/2018. Data is not returned.
- Note: UI query for daily data works as expected



Energy Storage & Distributed Energy Resources Phase 2

- **Timeline:** August 20 October 12
- Structured: September 5 October 12

MP Market Simulation Preparation Timeline

- √ 8/17: Deadline for MPs to request which of the 7 baselines they would like to see in market simulation for ISO to configure
- √ 8/20-8/24: ISO to process the submitted requests for baselines
- √ 8/27: MPs able to see processed baselines in their picklists
- √ 8/27: MPs able to start registering resources using these baselines*
- √ 8/28: first day any resource registrations will be effective**

*In MAP Stage, no UCD/LSE approval necessary for resource registrations to become effective **In MAP Stage, resource registrations take effect one business day after submission



Energy Storage & Distributed Energy Resources Phase 2 (continued)

Meter Data Submissions

- Please refer to <u>Fall 2018 Release Market Simulation Plan</u> for Settlements Calendar that includes Meter Data submission deadlines
 - For example, Submit Meter Data by T+4B Calendar Day 9/18 18:00 PT for Recalc of Settlements Trade Day 9/12
 - Submit GEN, LOAD, MBMA data for Settlements
 - CBL and TMNT data is only for monitoring purposes, and not Settlements



Energy Storage & Distributed Energy Resources Phase 2 (continued)

- CBL and TMNT Data Submission with Registration ID
 - With ESDER2, DRPs are able to submit CBL and TMNT data with Registration ID.
 - However, this data can currently <u>only be submitted using</u>
 XML format.
 - CSV file submission for CBL and TMNT data with Registration ID will not be supported with ESDER2 scope.
 - Technical documentation will be updated and published with this information.



Settlements Performance Improvements

- Timeline: August 20 October 12
- Structured: September 5 October 12



Settlements Performance Improvements (continued)

Structured Scenario

Scenario Number	Settlements Performance Improvements – TD TBD			
	Description	Settlement Statements Generation: (Daily Initial, Daily Recalculation, Monthly Initial, Monthly Recalculation)		
	ISO Actions EIM Market Participant Actions ISO Market	Publish settlements statements Download and validate settlement statements		
- Settlement information determinant file per BA for the CAISO BAA and entity. - Settlement file specific common CAISO BD file		Download and validate settlement statements - Settlement informational file interface (SIFI) shall generate the common bill determinant file per BAA. For example, there will be one common BD file for the CAISO BAA and a separate common BD file for each EIM BAA		
		- Settlement file specification shall be modified to distinguish between the common CAISO BD file and the common EIM BAA files.		
		- Each EIM BAA file must be distinguishable by their file name. For example: The BD file name must capture the EIM entity name. - The ISO shall eliminate reporting of IndexA from the settlement files since the hierarchy reported in the IndexA field can be derived from the configuration file. This applies to all existing Settlement files that have IndexA defined within its XSD structure. Note: No XSD changes shall be needed as confirmed by the model design		
	Expected Outcome	engineer. - The ISO shall eliminate reporting of Ccode from the settlement files since it can be derived from the configuration file. This applies to all existing Settlement files that have Ccode defined within its XSD structure. Note: No XSD changes shall be needed as confirmed by the model design engineer.		
	Anticipated Settlement Outcome	N/A		



Settlements Performance Improvements (continued)

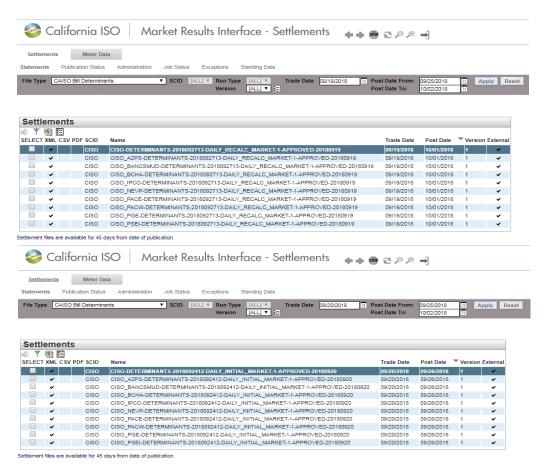
CAISO files are available in SFTP for download.

New folder			
Name	Date modified	Туре	Size
I CISO_PGE-DETERMINANTS-2018092713-DAILY_RECALC_MARKET-1-APPROVED-20180919-201810011330.xml.zip	10/1/2018 1:31 PM	ZIP Archive	944 k
CISO_BANCSMUD-DETERMINANTS-2018092713-DAILY_RECALC_MARKET-1-APPROVED-20180919-201810011330.xml.zip	10/1/2018 1:31 PM	ZIP Archive	484 1
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CISO_PACW-DETERMINANTS-2018092713-DAILY_RECALC_MARKET-1-APPROVED-20180919-201810011330.xml.zip	10/1/2018 1:31 PM	ZIP Archive	1,435
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CISO_NEVP-DETERMINANTS-2018092412-DAILY_INITIAL_MARKET-1-APPROVED-20180920-201809261303.xml.zip	9/26/2018 1:04 PM	ZIP Archive	2,664
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CISO_AZPS-DETERMINANTS-2018092412-DAILY_INITIAL_MARKET-1-APPROVED-20180920-201809261303.xml.zip	9/26/2018 1:04 PM	ZIP Archive	1,336
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II CISO_BANCSMUD-DETERMINANTS-2018092412-DAILY_INITIAL_MARKET-1-APPROVED-20180920-201809261303.xml.zip	9/26/2018 1:04 PM	ZIP Archive	701
I CISO_IPCO-DETERMINANTS-2018092412-DAILY_INITIAL_MARKET-1-APPROVED-20180920-201809261303.xml.zip	9/26/2018 1:04 PM	ZIP Archive	1,342



Settlements Performance Improvements (continued)

CAISO files are available in MRI-S for download.





Generator Contingency & Remedial Action Scheme Modeling

- Timeline: September 20 October 12
- Structured: September 26 October 12



Generator Contingency & Remedial Action Scheme Modeling (continued)

- Due to the NDA restriction of the shift factor data in Market Sim, in order for CAISO to facilitate the Market Sim verification the following will occur
 - GCARM scenarios will run as documented in the Market Scenario documentation.
 - Settlement of the scenario will be calculated as documented in the Market Scenario documentation.
 - Post Market Sim scenario execution, CAISO will provide a version of the shift factor file without market sensitive information for participants to review GFF impact from GCARM contingencies
 - http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=35E9BD08-89AC-4D83-9921-BD024EE45596

Structured Scenarios

- For both Day Ahead and RT scenarios, the ISO will provide a spreadsheet with information on contingencies that will be used for market simulation. The spreadsheet will provide similar data to what is currently available in the CMRI report. There will be the name of the contingency (generic e.g. GCARM_TEST_1) and equipment that can be possibly overloaded by the contingency.
 - http://www.caiso.com/Documents/GCARMContingencySpreadsheet.xlsx
- On the RT scenario, the ISO will take the Day Ahead awards information from the structured scenario in DA into Real Time, just like the production process, and market participants may submit bids for any resources, or for those resources that were not awarded for the DA into the Real Time



Congestion Revenue Rights Auction Efficiency – 1A

- Timeline: September 20 October 12
- Structured: September 26 October 12



Congestion Revenue Rights Auction Efficiency – 1A (continued)

Latest XSD available 9/28:

- http://www.caiso.com/Documents/AuctionPortfolio.xsd
- There are now two screens for uploading
 - One for "BUY", one for "SELL"
 - The bid curve structure has changed, as described in the BPM

MP Actions for Structured Scenarios Participation

- ✓ 10/9 1700 PT: Deadline to submit portfolio bids to valid source sink locations
- ✓ 10/9 1700 PT: Deadline to submit sell offers using appropriate bid curve formulation
- ✓ 10/11: CRR auction results will be published for MPs to download and validate



Congestion Revenue Rights Auction Efficiency – 1A (continued)

OASIS UI/API available 9/24 for connectivity with following data for PUB CRR BID

MARKET TERM	START_DATE	END_DATE
Seasonal	01-JAN-18	01-APR-18
Seasonal	01-APR-18	30-JUN-18
Monthly	01-JUN-18	30-JUN-18



Energy Imbalance Market Enhancements 2018

- **Timeline:** September 24 October 12
- Structured: September 26 October 12



Regional Integration & EIM Green House Gas Compliance

- **Timeline:** September 17 October 12
- Structured: September 18 October 12



Fall 2018 Release MAP Stage Known Issues

#	System	Summary	Status	Estimated Fix Date	CIDI#
5	CMRI	Actual Limitation Values doesn't include MSG configurations	Fixed, to be promoted to MAP-Stage	TBD	206609
7	MRI-S	Unable to retrieve the MBMA Measurement Type by passing the RegisteredGenerator MRID as 'ALL' and SchedulingCoordinator Workaround: Don't select "ALL" and instead select MBMA, GEN, or LOAD specifically.	Open	TBD	207629
8	MRI-S	Unable to submit CBL and TMNT Historical data	Open	*Target to fix in Production by 11/9 as MPs to start submitting this data by 11/9	207635



Next Steps

 The next teleconference is scheduled on Monday, October 29 at 1400 PT



Reference Slides



ISO Market Simulation Support

- Hours: Monday thru Friday 0900-1800 PT
- Market Simulation Coordinator Phone: (916) 351-2205
- ISO's 24x7 Service Desk: (916) 351-2309 (Connectivity

 UI or API)
- Email: MarketSim@caiso.com



Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have "Functional Environment" =
 "Market Simulation Fall 2018" to be reviewed by ISO
 SMEs



Fall 2018 Release Communication Plan

Schedule

Monday	Tuesday	Thursday
All occurrences 1400-1500 PT		
August 20, 27	September 4	August 16 (first), 23, 30
September 10, 17, 24		September 6, 13, 20, 27
October 1, 8		October 4, 11 (last)

Connection Information

Web Conference Information

Web Address: https://caiso.webex.com/meet/MarketSim

Meeting Number: 962 067 710

Audio connection instructions will be available after connecting to the web conference. When
prompted, select "Call me" and enter the phone number you will use during the call. You will be called
by the conference shortly.

Conference Call Information

Dial-in Number: 866-528-2256

International Dial-in: 216-706-7052

Access Code: 202 249 0



Fall 2018 Release MAP Stage Environment Data

- MAP Stage Bids: Static Data Timelines:
 - DAM bids submitted for T+4 (example: on 9/10 bids are submitted for 9/14)
 - MPs wishing to check and or submit bids for T+1 T+4) can do so after 7am PT on T. (example T=9/10 - DA bids can be submitted for 9/11, 9/12, 9/13 and if after 7am PT for 9/14)
 - In the example no seeded bids will over-write submitted bids for T+1, T+2, T+3. For T+4 if the submitted bids come in after 7am they will not be over-written by seeded bids
 - RTM bids are submitted for T+1 at 11am PT (example: on 9/10 static bids are submitted at 11am PT for 9/11)
 - Participants wishing to check and or submit bid for T+1 can do so after 12pm PT
 - no seeded data will over-write submitted bids.
- SIBR RTM functionality for validating submitted bids or generating submitted bid based on DA market results will still apply, typically MAP Stage market results are not published until after 12pm PT.
- All RTM bids are revalidated at 22:10 PT for the next day based on latest commitment cost data received
- Bids must be submitted or verified by participants wanting to validate functionality in SIBR or downstream applications with regard to project expectations



Stay Informed



Ways to participate in releases

- Visit the Release Planning page
 - http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx
- Attend meetings
 - Release Users Group (RUG) bi-weekly meetings
 - Initiative status updates
 - System change updates on independent releases
 - Market Simulation calls
 - Visit the ISO calendar at <u>www.caiso.com</u> for meeting dates and times and add events to your calendar
 - Typically held on Mondays and Thursdays
 - Market sim calls for major releases will be market noticed
 - Market Performance and Planning Forum
 - Bi-monthly review of market performance issues
 - High level discussion of release planning, implementation and new market enhancements



What to look for on the calendar...

Calendar of Meetings, Training and Events Month: February ✓ Year: 2018 ✓ Calendar View List View Print View February 2018 4 F day today Mon Sun Wed Thu Sat **Market Sim** ≜₀ WebCONF: Deadline: Training: 🙎 Meeting: Training: Market Simulation Get to Know the ISO - Day 1 Comments -Audit Com mittee Settlements 201 Interconnection Process Teleconference (Executive) En han cem ents 2018 - Is sue 9:00am - 4:00pm Paper and Meeting 8:30am - 9:30am • A VALCONE: Dis cus sion im balance Conformance Training: Enhance ments Settlements 101 Training: Get to Know the ISO - Day 2 10:00am - 12:00pm 9:00am - 4:00pm Mab CONF: Meeting: ▲ Meeting: 2017-2018 Transmission Te chnical User Group Planning Process Flexible Resource 10:00am - 11:00am Adequacy Criteria Must 10:00am - 4:00pm Offer Obligation Phase 2 -Revised Draft Flexible Market Sim Nabconf: Capacity Framework Market Simulation 10:00am - 4:00pm 2:00pm - 3:00pm ≜₀ V\b b CONF: Market Settlement User Group 10:00am - 11:00am Deadline: Deadline: Numbconf: Meeting: Participating Transmission Congestion Revenue Rights Submissions - April 2018 Comments - Review Owner Per Unit Cost Auction Efficiency Monthly Resource Transmission Access Release Users Group Guides Adequacy and Supply Plans Charge Structure Straw 10:00am - 4:00pm Proposal and Meeting 10:00am - 12:00pm Dis cus sion (RUG) Maconf: Congestion Revenue Rights 20) WebCONF: Release User Group Market Simulation Board of Governors 11:00am - 11:20am 10:00am - 11:00am Teleconference (General) 2:00pm - 3:00pm Lo Vabconf: Outage Management 8:16am - 9:00am Energy imbalance Market System Customer Governing Body Partnership Group Teleconference (Executive) Board of Governors 2:00pm - 3:00pm Teleconference (Executive) 11:30am - 12:30pm 9:00am - 10:00am Call: Market Update 10:16am - 11:00am Mabconf: Market Simulation



THANK YOU

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