

RC West Settlements Working Group

Market Settlement Design and Configuration

July 16, 2019

Agenda

- MRI-S access
- Working group materials location/access
- Steps needing to be completed
- Data validation calendar
- MRI-S UI enhancements

Appendix

- Overview of Settlement Process
- RC and HANA Services Production Timelines
- Overview of Charge Codes
- Contact Information



Portal access to MRI-S User Interface

Direct URL to MRI-S -

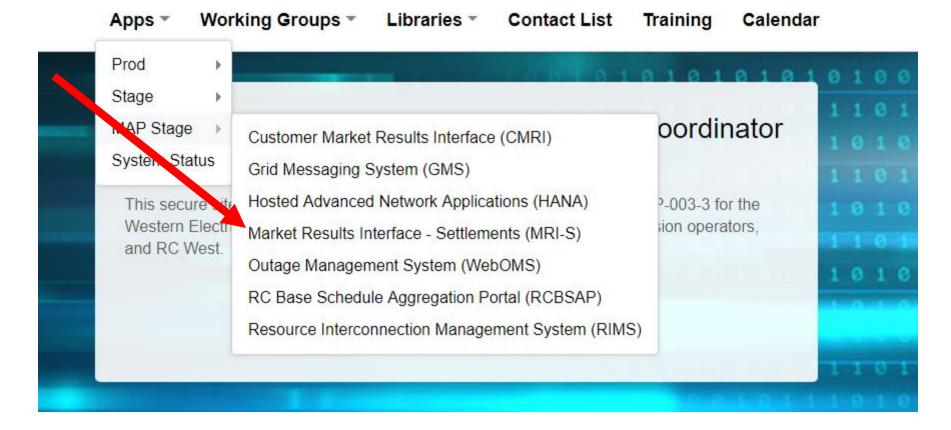
https://portalmap.caiso.com/settlements/logon.do

- CAISO portal URL
 - https://portalmap.caiso.com/MPP_files/MPPApps.html
 - Internal ISO customers should see a new RC tab in MRI-S
 - If you do not see it you need to add this role to your access.

- RC West Portal URL
 - https://rc.caiso.com/
 - External to CAISO BAA
 customers navigate to: Apps >
 Map Stage > Market Results
 Interface Settlements (MRI-S)
 - If you can not access this link or do not see it you need to add this role to your access.











Market Participant Porta CAISO.com MAP-STAGE

Application Access



AIM

Access and Identity Management

Inquiries & Disputes



CIDI

Customer Inquiry Dispute and Information

Market & Operations



CMRI

Customer Market Results Interface



CRR

Congestion Revenue Rights



SIBR

Scheduling Infrastructure & **Business Rules**



SIBR

Scheduling Infrastructure & Business Rules Reports

Metering



OMAR

Operational Meter Analy Reporting

OASIS



M OASIS

Open Access Same-Time Information System

Outage Coordination



WebOMS Outage Management System

Reliability Requirements



CIRA

Customer Interface for Resource Adequacy

Renewables & Demand Response



DRS

Demand Response System



DRRS

Demand Response Registration System

Settlements



MRI-S

Market Results Interface -Settlements

Systems & Resource Modeling



Transmission Registry



Master File



💷 RIMS

Resource Interconnection Management System



Meeting Notes location

- URL Meeting Notes
 - http://www.caiso.com/infor med/Pages/MeetingsEvent s/UserGroupsRecurringMe etings/Default.aspx





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Stakeholder Processes

Clean, Green Grid

Regional Solutions

Regional Collaboration

Energy Imbalance Market

Stakeholder Symposium

User Groups and Recurring

Meetings

Stay Informed

PARTICIPATE

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MARKET & OPERATIONS

RULES

ISO EN ESPAÑOL

RULES ISO EN ESPANO

Home > StayInformed > Meetings Events > User groups and recurring meetings

User groups and recurring meetings

These forums provide a mechanism for stakeholders to communicate and interact and for the California ISO to share important information.

Congestion revenue rights

Biweekly call for candidate congestion revenue rights holders to ask general questions about the CRR process.

- Congestion Revenue Rights Conference Calls Agenda 9/30/2015 15:21
- Congestion Revenue Rights web page
- ② 2019 conference calls

Market issues and performance reports

Quarterly and annual calls to provide an overview of reports issued by the Department of Market Monitoring (DMM) on market issues and performance.

① 2019 web conferences

Market performance and planning forum

Bim onthly forum that engages stakeholders in review of market performance is sues and in high level dialogue on release planning, implementation and new market enhancements.

- Market Performance and Planning Forum: 2019 Schedule 1/24/2019 09:57

Market settlement user group

Biveekly discussion forum for market participants to obtain information, provide input and ask questions on current ISO initiatives and activities affecting the settlement and invoicing processes.

- Settlements web page
- 2019 web conferences

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Market update

Biweekly call covering updates on the weeklym arket perform ance reports, weekly price correction reports and the status of action items from previous calls.

- 2019 conference calls
- Weekly market performance reports 2019

Release user group

Biweekly forum for market initiatives to discuss project milestones and deliverables. Projects are managed through the Master Stakeholder Engagement Plan and foliouva standard project lifecycle. Major releases occur twice a year with monthly releases for smaller enhancements.

- Release Schedule 7/12/2019 16:03
- Release Planning web page
- Transaction ID Illustration 8/05/2014 09:15
- 2019 web conferences

RC West settlements working group

- RC West webpage
- 2019 meetings
 - Nideo RC West Settlements Working Group July 9, 2019
 - Presentation RC West Settlements Working Group July 9, 2019 7/10/2019 13:
 - Video RC West Settlements Working Group July 3, 2019
 - Presentation RC West Settlements Working Group July 3, 2019 7/09/2019 07:44
- Presentation RC West Settlements Working Group June 19, 2019 7/09/2019 07:3

Release Notes and Artifacts

- URL Release Notes
 - http://www.caiso.com/infor med/Pages/MeetingsEvent s/UserGroupsRecurringMe etings/Default.aspx
- XML Sample file URL
 - http://www.caiso.com/Docu ments/NEL_NEZ.xml



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Home > StayInformed > Release Planning

Release planning analyzes the impact of initiatives

The release planning process assesses market initiative implementation impacts to determine target timeframes, project milestones and other resource considerations. It is a collaborative process between the ISO and market participants to optimize the costs and benefits of the implementation approach prior to committing resources.

Plans and schedules

Market Simulation Plan - Fall 2019 Release 6/18/2019 08:0
System Interface Change Summary 3/26/2019 08:56
Release Schedule 7/12/2019 16:03

ISO program and project management processes

Annual Functional Release Lifecycle 2/08/2017 13:04

California ISO Program Lifecycle Methodology Version 1.7 5/20/2016 08

Meetings

Market performance and planning forum

Release user group web conferences

RC West settlements working group meetings

2019 releases

Starting with the fall 2019 release, all technical specifications and artifacts are available on the ISO Developer site Login permission is required to access the site.

ndependent 2019

Metered subsystem load-following

all 2019

Starting with the fall 2019 release, all technical specifications and artifacts are available on the ISO Developer site. Login permission is required to access the site.

- (+) Commitment costs and default energy bid enhancements implementation
- Draft settlements technical documentation
- Energy imbalance market enhancements 2019
- Energy storage and distributed energy resources phase 3 implementation
- ⊕ Local market power mitigation enhancements implementation
- Master file documents
- ⊕ FERC order 841- energy storage resources
- Real time market neutrality settlement implementation
- Relia bility must-run and capacity procurement mechanism enhancements implementation

RC West release



Draft settlements technical documentation



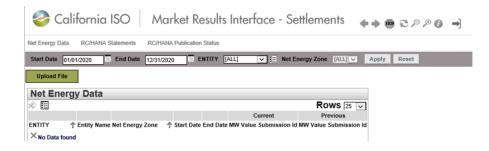
Certificate request and access – slide from 7/3

- Request access to Market Results Interface Settlements (MRI-S) Map-stage portal
- Access to MRI-S portal
 - When: Complete before 7/9 Settlements conference call
 - Who: All (Internal CAISO BAA and External) RC entities participating in Map-stage Data Validation and Production
 - What: Obtain Read/Write RC Role to access Map-stage portal
 - How: your RC User Access Administrator (UAA) should provide you MRI-S Map-stage environment access
 - 1) Follow instructions from your UAA to install certificate on local machine
 - 2) Verify certificate is installed correctly by navigating using your browser to:
 - https://portalmap.caiso.com/settlements/logon.do to verify you have access
 - If you have certificate installation issues, contact the Service Desk
 - o Email: uaarequests@caiso.com
 - O Phone:

o RC Services: 916.538.5722

o Toll Free: 833.888.9378

- If you do not have access, please submit a CIDI ticket by navigating to:
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
- Successful log in screen:





Upload NEL/NG Volumes in MRI-S – slide from 7/3

1. Upload 2018 NEL/NG* volumes in MWh (in MRI-S)

- When: due today
- Who: RC entities external to CAISO BAA responsible for NEL/NG* yearly volume data during Map-stage Data Validation and Production
 - Direct bill TOPs with no NEL/NG are required to enter zero(s) for their volume submission
- What: Upload 2018 NEL/NG volumes
- How: Download sample XML file from
 - 1. http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx



RC West release > Draft settlements technical documentation > NEL_NEZ.xml

NEL_NEZ.xml

- 2. <m:mRID>NEZ</m:mRID> Replace with your Net Energy Zone name (ex. CISO_NEZ)
 - If you do not know your Net Energy Zone name, please submit a CIDI ticket
- 3. <m:value>123456.7890</m:value> (granularity up to 8 decimal places; single value for entire year)
- 4. Save the file on local desktop
- 5. Login to https://portalmap.caiso.com/settlements/logon.do and follow manual upload process



*Net Energy for Load (NEL) - Net Balancing Authority Area generation, plus energy received from other Balancing Authority Areas, less energy delivered to Balancing Authority Areas through interchange. It includes Balancing Authority Area losses but excludes energy required for storage at energy storage facilities. Net Energy for Load equals NERC/WECC Metered Demand for the CAISO Balancing Authority Area.

*Net Generation (NG) - Net power available from a Generating Facility to be fed into the power system at the high side of the Generating Facility transformer(s). Net generation is equal to gross generation minus the generator's internal power usage (station service).



What steps should be complete

- Requested and received a certificate with an RC specific role to access MRI-S
- You should be able to login to MRI-S UI Map-stage
- Upload NEL/NG volume data
 - If you have not received your Net energy zone ID please contact customer support
 - Internal CAISO BAA customers no action
 - NEL volumes should all be uploaded to MRI-S UI in Map-stage
- Download sample informational statement.



Data Validation Execution Details (7/919-8/7/19)

| Monday | Tuesday | Wednesday | Thursday | Friday |
|--------|---|--|---|--|
| 8 | 9 Map Stage Environment Opens | 10 ISO: Publish sample RC Info Stmt to test connectivity | RC Customers: Start MRI-S uploads | 12 |
| 15 | RC Customers: MRI-S upload Deadline | 17 | 18 | 19 |
| 22 | 23 ISO: RC Info Stmt Publication | RC Customers: Review RC Info Stmt | 25 RC Customers: Review Info Stmt & re-submit deadline ISO: Publish HANA Stmt and Invoice | 26 RC Customers: HANA Stmt & Invoice Validation Start- Submit questions by 8/14 |
| 29 | 30 ISO: Publish RC Initial Stmt and Invoice | RC Customers: RC Initial Stmt & Invoice Validation Start - Submit questions by 8/14 | ISO: Publish additional HANA scenario Stmt & Invoice | RC Customers: HANA additional scenario Stmt & Invoice Validation Start- Submit questions by 8/14 |
| 5 | 150: Publish RC Recalc Stmt & Invoice for LPP | 7 RC Customers: RC Recalc Stmt & Invoice Validation Start - Submit questions by 8/14 | 8 | 9 |

RC Customers ACTION
ISO ACTION

HANA scenario

RC scenario



RC Services MRI-S UI Enhancements

- Ability to download statements and invoice in adobe .pdf format. –Completed
 - Option available for 7/23 informational statement download
- Elimination of manual .xml edit and upload process for NEL/NG volume data In progress



Questions





Appendix



RC Services Settlement Overview

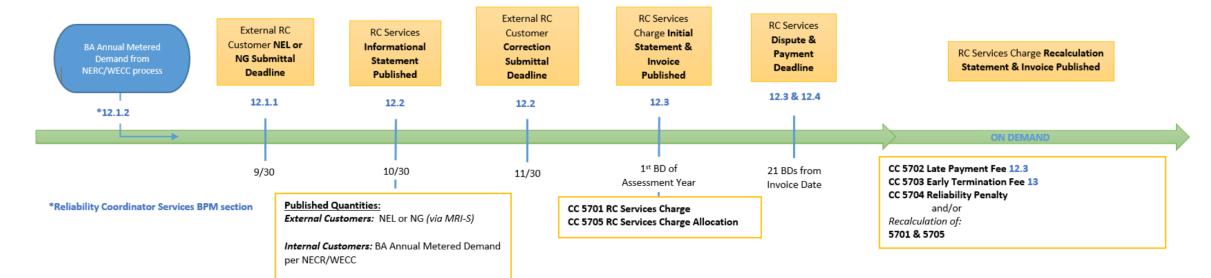
Not Disputable

NERC/WECC processing

1/31/service year

Quantity corrections for external customers through upload, for internal through

Upload TD Period = 1/1/service year to



Timeline Legend

YR 1 Example:

1 time manual PTB of 2019 assessment year charges Submittal/Processing Deadlines = 2019 Assessment/Service Year = 2020 Base Data (MD, NEL, NG) = 2018

YR 2 Example:

Submittal/Processing Deadline = 2020 Assessment/Service Year = 2021 Base Data (MD, NEL, NG) = 2019



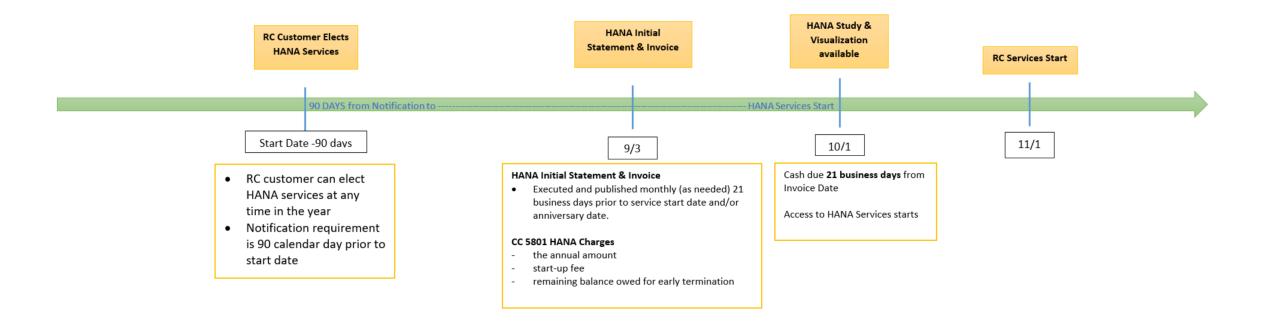
RC Services Production Timeline

| 9/30/19 | RC Customer deadline to submit 2018 NEL/NG MWh in MRI-S |
|----------|--|
| 10/30/19 | RC West releases Information Statement which lists volumes provided in MRI-S for review prior to invoicing |
| 12/2/19 | RC Customer deadline to validate volumes on Information Statement and re-submit if necessary |
| 1/2/20 | RC West bills for 2019 and 2020 RC Charges » The 2019 RC charges will be prorated and based on 2017 NEL/NG MWh » The 2020 RC charges will be based on 2018 NEL/NG MWh » Charges will be on one invoice available in MRI-S |
| 1/31/20 | RC Customer payment due date » Federal entity payments are due monthly in 1/12 increments |



HANA Services Invoicing Overview

- 3-year initial commitment, 12 months written notice to exit on anniversary date
- HANA is a monthly invoice that assesses annual fees
- Statement & Invoice are published the same day
- Additional Initial statements and invoices published as needed





HANA Services Production Timeline

- HANA invoices go out 21 business days prior to Customer's official HANA start date.
 - Initial HANA services being offered 10/1/19 with shadow opportunity 09/01/19 09/30/19 (only)
 - Annual recurring invoices will be sent out 21 business days prior to RC Customer's anniversary date
 - Invoices will be available in MRI-S
 - Payments are due 21 business days from invoice date
- Supplemental invoices will go out during the year if RC Customer elects to purchase additional subscriptions.
 - Charges will be prorated to co-term to original anniversary date.



Charge Codes Overview – 5701 & 5705

5701 RC Services Charge

- Calculates annual RC Services charge to external customers (outside CAISO footprint)
 - Charged to BAs with Load, TOPs within BAAs (with or without load), gen-only BAAs
 - RC Charge = (RC Customer's submitted NEL or NG)* Annual RC Services Rate
 - If RC Customer does not submit data, Settlements will calculate the RC charge using the customer's default NEL or Installed Capacity value per contract

5705 RC Services Charge Allocation (replaces Peak CC 6496)

- Allocates annual RC Services charge to internal customers (entities within the CAISO BAA)
 - ISO passes through its share of the RC Charges to SCs within the CAISO BAA that serve load and to TOPs within the BAA
 - TOPs that have no NERC/WECC Metered Demand will receive the minimum charge (\$5,000)
 - RC Charge = (entity's share of the total NERC/WECC Metered Demand for CAISO BAA) * Annual RC Services Rate
- Initial Statement & Invoice published on the first business day of each year
- Not disputable
- Payment is due within 21 business days of invoice date
- Federal entities may choose to make monthly payments of 1/12 of annual invoiced amount
- Invoice issued on 1/2/20 will include 2020 RC charges based on 2018 NEL/NG and prorated 2019 charges based on 2017 NEL/NG



Charge Codes Overview – Late Payment Penalty (5702) & Default (5701)

5702 Late Payment Penalty

- Late payment penalty will be assessed if payment for RC Services invoice is not received by the due date
- One-time \$1,000 charge will appear on supplemental RC Services statement & invoice (Recalc)
- Federal entities opting for monthly payments of 1/12 of annual invoiced amount are subject to the late payment penalty for each instance of failing to pay by the due date
- Due date is 21 business days from invoice date

5701 Default on RC Charges

- Unpaid amounts by defaulting customer will be re-allocated to all other customers in proportion to their original
 5701 invoice amount (Recalc)
- If defaulter pays back the amount in full or partially
 - Repayment amount will be reflected on the next Initial invoice (following year)



Charge Codes Overview – 5703 & 5704

5703 RC Services Early Termination Fee

- If RC Customer terminates services before the 18-month initial enrollment period or provides less than 12-month notice in subsequent years
- One-time charge invoiced on supplemental invoice (Recalc)
- Due date is 21 business days from invoice date

5704 RC Services Reliability Penalty Allocation

Calculation accounts for any reliability-related penalties assessed by FERC, NERC, WECC against the CAISO



Charge Codes Overview – 5801

5801 HANA Charges

- The CAISO will offer web-based Hosted Advanced Network Applications (HANA) services to its RC Customers
- Initial 3 year commitment, after which the RC Customer may take HANA services for additional one-year terms
- The CAISO will charge RC Customers that elect HANA services
 - The annual cost for the ongoing software license fee
 - A one-time Set Up fee amortized over the initial 3-year minimum commitment period; and
 - Annual Administrative fee for CAISO support of the HANA services
- RC Customer will be invoiced for HANA services 21 business days prior to when the services commence / anniversary date
- Due date is 21 business days from invoice date
- There is no Recalc for HANA
- If RC Customer adds additional licenses mid-year, Settlements will publish supplemental statement and invoice
- Early Termination Fee will be assessed if the RC Customer terminates the agreement before the expiration date



Contact Information

- MRI-S Access Provision
 - Your User Access Administrator (UAA)
 - If you have certificate installation issues, contact the Service Desk
 - Email: uaarequests@caiso.com
 - Phone:
 - o RC Services: 916.538.5722
 - Toll Free: 833.888.9378
 - If you do not have access, please submit a CIDI ticket by navigating to:
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
- Issues & Questions
 - Submit CIDI tickets online
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
 - Guidelines for CIDI ticket submission:
 - Case Record Type: Use "Reliability Coordinator Inquiry" NOT "Inquiry Ticket"
 - SCID: Use your new RC ID (XXX_TOP_RC or XXX_BA_RC), not your other SCID(s)
 - Functional Environment: RC Integration during integration testing and data validation (MAP Stage)
 - Description: Make it short but meaningful; for access issues include certificate information
 - Attachments: Add screen shots or other helpful information, when necessary
 - Comments: Communicate via comments as opposed to venturing out to email
- Weekly Webinar will address additional questions



Thank You

