Enter the ISO Project Code or type NEW to create a new project:

(*Replace the word NEW with the ISO project code after receipt. Use this form to make updates to the project once created*)

**Fill in all fields** and email this form to NRI@CAISO.com. If submitting the form to create a new project, **please include “New Project” in the** **email subject line** **and filename**. An ISO project code will be assigned by NRI upon project creation.

**WEIM (SCME)**& **Existing Resource Converting to Scheduling Coordinator Metered Entity (SCME)** please only fill out rows 1, 2A-G, 3B-F, 4B, 5A, 6A, 7A-C **The following characters are not allowed in any filename: ~ ‘ # % & @ \* { } : ; < > ? / \ | ( ) [ ] - \_**

V9b

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| --- | --- | --- |
| 1 | Project Type: |  See below for definitions of project types\* |
| 2 | ***Project Contact Name and Authorized Contact(s) for the Resource*** |
| A | **Project Contact Name:** |      Shall be the resource owner. A consultant or third party is not an acceptable contact. Consults and third party contacts can added using the email field below. |
| B | **Project Contact Phone Number:** |       |
| C | **Authorized Contact(s) Email Addresses:** |       You may list multiple email addresses with a **semi colon** “**;**” between them. Only these email addresses are authorized to submit files and receive project updates. |
| D | **Full Legal Name of Company/Entity:** |       Per Secretary of State Business License. |
| E | **Legal Address of Company/Entity:** | Street:      City:       State:      Zip Code:      |
| F | **Resource Name (facility; unit; project name):**(Resource ID will not be accepted as a proper name) **Energy Information Administration (EIA) Data**  |       This is the resource name that will be used in the CAISO Master File and in Regulatory Contracts and is subject to CAISO approval. See resource naming guidelines found in the NRI Guide or contact RegulatoryContracts@caiso.com for approval. EIA Plant Code       EIA Generator ID       EIA Plant Code: The EIA Plant Code as generated and provided by the EIA.EIA Generator ID: The generator ID supplied to the EIA. This ID must be uniquely defined within a plant. |
| G | **Project Description:** |      Provide an explanation of the project.  |
| 3 | ***Generator Information*** |
| A | **PTO/UDC (transmission/utility owner):**  |  **(If not listed please pick closest)** |
| B | **Net Output Generation MW for this Resource:** |       Note: May not exceed the Interconnection Agreement studied MW value. |
| C | **Fuel Type or Mixed Fuel:** | If project type is Load, choose Fuel Type of LoadChoose Additional fuel type for a mixed fuel resource:  |
| D | **Point of Interconnection:** | If Known The more detailed information provided here will expedite the modeling. |
| E | **Connection Voltage:** |       Connection at the utility substation or tap |
| F | **Nearest 60kV or Up Substation Name:**(Pseudo Tie enter Intertie here) |       (Can be pole/tower number, bank/bay number, and location name of a tap) |
| G | **Generator Interconnection Agreement?** **Agreement Type:**  **Enter number here:**      [ ]  Check if battery storage is not exceeding 3-party MW studied amount and is sharing a 3-party generation interconnection line | * **If 2-party,** enter Agreement number below (i.e. WDAT Number, Rule 21 Number, etc.).
* **If 3-party**, look-up CAISO Queue Position number [here](http://www.caiso.com/Documents/ISOGeneratorInterconnectionQueue.pdf) and enter Queue # below, if multiple Queue numbers apply to this project separate with a comma. Three party QF please enter 1QF in the number field.
 |
| H | **Ancillary Services** | **[ ]  Yes** Spin**[ ]  Yes** Non-spin**[ ]  Yes** Automatic Generation Control (AGC):Note: Leave boxes unchecked if not participating in Ancillary Services. |
| 4 | ***Resource Address and GPS Information*** |
| A | **Address:** **City:**      **State:**       **Zip Code:**       **County:**       **Control Room Phone #:**        |
| B | **Latitude and Longitude Coordinates:** | Lat:       Lon:       |
| 5 | ***Scheduling Coordinator (SC) Information*** |
| A | **Name:** **SCID:**       **Email:** **Phone:**  **SC Association Effective Date:** **(Format M/D/YYYY)** |
| 6 | ***Estimated Dates*** |
| A | **Implementation Date:**(Initial Sync date, Conversion date, in service date etc.)  |       **(format M/D/YYYY) Enter a valid date only.** **\*\*Date must be at LEAST 40 days out from the day project is submitted to NRI for project creation.\*\*** |
| B | **Commercial Operational Date:** |       **(format mm/dd/yy) Enter a valid date only**  |
| 7 | ***RIMS and Regulatory Contracts Info*** |
| A | **Primary Contact:** | First Name:      Last Name:      Title:     Organization Name:      Email Address:      Phone Number:       |
| B | **Secondary Contact:** | First Name:      Last Name:      Title:     Organization Name:      Email Address:      Phone Number:       |
| C | **Signatory Contact:****(Authorized signatory of legal entity)** | First Name:      Last Name:      Title:     Organization Name:      Email Address:      Phone Number:      |

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| 8 | Gas Burn Reporting | Definition  |
| A | **Gas Company Meter Name** |      This is the meter gas companies use to identify the gas service to one or more generation resources/plants, from business perspective. A gas customer meter name must be unique among the gas customer meter names within Master File. |
| B | **Gas Company Name** | This is the long official name for Gas Company |
| C | **Gas Service Area** | This is the Gas Service territory in which the gen resource is located. Example So Cal Gas Company has two gas service territories: SDG&E and So Cal Gas. |
| D | **Gas Forecast Zone** | This is the zone defined by Gas Companies to provide meaningful gas burn forecast ISO sends to gas company for 2 Day Out and Day Ahead to provide estimate of gas usage one and two days ahead of gas trading day. |
| E | **Gas Transmission Zone** | This is the zone defined by Gas Companies to identify and implement gas curtailment groups to be utilized when reliability issues arise on the gas system that require mitigation actions. |