

September 29, 2009

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket Nos. ER06-615-____, ER07-1257-____, ER08-1178-____,
and EL08-88-____
July 2009 Exceptional Dispatch Report (Chart 1 data)**

Dear Secretary Bose:

Pursuant to the Commission's September 2, 2009 order in the above referenced docket¹ and the September 14, 2009 motion for extension of time and for clarification of the September 2 Order, the California Independent System Operator Corporation (ISO) submits the attached report. The attached report provides details the Commission directed to be included in "Chart 1," which was set forth in Appendix A of the September 2 Order, as modified by the ISO's September 14 motion. In the September 14 motion, the ISO first explained that in order to provide the data tracking between the initial Exceptional Dispatch data reported in Chart 1 and the settlements data provided in Chart 2, that the ISO would need to report Exceptional Dispatch data on a calendar month basis. Accordingly the attached report provides Chart 1 data for the month of July 2009.

Second, the September 14 motion indicated that the MWh quantity would not be available in time to be included in the Chart 1 report but would be included in the Chart 2 report. The ISO proposed to file Chart 2 report for any given calendar month on the 30th of the month following the filing of the Chart 1 report. The Chart 2 report for July 2009 will, thus, be filed on October 30, 2009.

The attached report is based on information contained in the ISO's scheduling and logging system (SLIC) as well as information in the ISO's Market Quality System (MQS). The use of MQS data provides more complete data on the number of Exceptional Dispatches and the details required by the September 2 order

¹ *Cal. Indep. Sys. Operator Corp.*, 128 FERC ¶ 61,218 (2008) (September 2 Order).

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The attached report does not contain the price impact analysis required by Paragraph 44 of the September 2 Order. The ISO is developing the methodology for conducting that analysis and intends to include the actual analysis for the month of July 2009 in the October 30 report.

Respectfully submitted,

/s/ Sidney M. Davies

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Exceptional Dispatch Report

Table 1: July 2009

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Introduction

This report is filed pursuant to the FERC September 2nd order in ER08-1175, which prescribed a particular format for all exceptional dispatch reporting. This report follows that format as modified by the ISO's request for clarification filed on September 14, 2009 and described in the covering letter for this report.

The Nature of Exceptional Dispatch

The ISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, or a post day-ahead unit commitment or a real-time exceptional dispatch. A pre-day-ahead commitment is an exceptional dispatch instruction for a resource to be committed at or above its physical minimum operating level in the day-ahead market. A post-day-ahead market commitment is an exceptional dispatch instruction for a resource to be committed at or above its physical minimum operating level in the real-time market. A real-time exceptional dispatch instruction for a resource is a dispatch at or above its physical minimum operating point. For the purposes of this report, a real-time exceptional dispatch above the resource day-ahead award is considered an incremental exceptional dispatch instruction and an exceptional dispatch below the day-ahead award is considered a decremental dispatch instruction. The ISO issues exceptional dispatch instructions primarily for those constraints which are not modeled in the market software. Whenever the ISO issues an exceptional dispatch instruction, these instructions are logged into the scheduling and logging system (SLIC) system and operators associate a reason with every exceptional dispatch instruction. These reasons are precisely the constraints which are not incorporated into the market application. The ISO also issues exceptional dispatch instructions for software failures. Many of the reasons listed below in Table 1, were for reliability requirements for either a local area or the system, and can be classified into local generation requirements, transmission management requirements, non-modeled transmission outages and others like ramp requirements and intertie emergency assistance. In July, the ISO issued exceptional dispatches for following local area generation requirements: (1) G-219, Southern California Edison (SCE) local area requirements for Orange County; (2) G-217, South of Lugo generation requirements; (3) G-206, San Diego area generation requirements and (4) G-233, Bay Area generation requirements; SP26, requirements for south of Path 26. Exceptional dispatch instructions were issued for following transmission management requirements: (1) T-129, transmission facilities in Fresno area; (2) T-138, transmission facilities in Humboldt area; (3) T-132, transmission facilities in San Diego and Imperial Valley area; (4) T-165, transmission facilities in Palermo Rio-Oso area; (5) T-167, Tesla Bellota Area; (6) Mirage-Tamarisk and Mirage-Concho 115kV lines; and (6) other transmission outages in PGE, SCE and SDGE area. All reasons starting with "G" refer to an ISO operation procedure for generation requirements and reason starting with "T" refers to an ISO operating procedure for transmission facilities. Most of the generation procedures are internal to the ISO and not available to the ISO website, however, all of the transmission procedures are

available on the CAISO website¹. There were a few other reasons used by the operators to issue exceptional dispatch instructions in July, which are self explanatory.

As mentioned earlier, the data shown in Table 1 is based on a template specified in the September 2009 order². Each entry in Attachment A is a summary of exceptional dispatches classified by (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (“PTO”) service area; (3) the Local Reliability Area (“LRA”) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead vs. real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment (3) Inc or dec (4) Hours; (5) Begin Time; and (6) End Time. The MW column shows the range of exceptional dispatch instruction in MW for the classification. The commitment column specifies if there was a unit commitment for the classification. The INC/DEC/NA column specifies if there was an incremental dispatch, a decremental dispatch, or only a unit commitment. If the exceptional dispatch was only a unit commitment, the column shows NA for the classification. The begin time column shows the start of exceptional dispatch for the classification and the end time column shows the end of exceptional dispatch for the classification. The hours column is the difference of between end time and begin time rounded up to the next hour. The data shown is further explained by way of example in Attachment A.

¹ A list of all of the ISO’s Operating Procedures and all the publicly available Operating Procedures are available at the following link:

<http://www.caiso.com/thegrid/operations/opsdoc/index.html>

² The data in Table 1 is principally SLIC information supplemented with data from the Market Quality System (MQS). It is the most accurate currently available and it is worth noting that this data has been through the T+38B initial statement process wherein many unresolved issues are fixed. The CAISO believes that this data will correlate well with the settlements data that will be available when the CAISO files the Table 2 report for July.

Table 1: Exceptional Dispatches in July 2009

**California Independent System Operator Corporation
Exceptional Dispatch Report
September 29, 2009**

Chart 1: Table of Exceptional Dispatches for Period 01/Jul/2009 - 31/July/2009

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|----|-------------|--------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 1 | DA | G-206 | SDGE | San Diego | 1-Jul-09 | 190 | Yes | N/A | 19.00 | 5:00 | 23:00 |
| 2 | DA | G-206 | SDGE | San Diego | 2-Jul-09 | 170 | Yes | N/A | 19.00 | 5:00 | 23:00 |
| 3 | DA | G-206 | SDGE | San Diego | 3-Jul-09 | 170 | Yes | N/A | 16.00 | 8:00 | 23:00 |
| 4 | DA | G-206 | SDGE | San Diego | 4-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 5 | DA | G-206 | SDGE | San Diego | 5-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 6 | DA | G-206 | SDGE | San Diego | 6-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 7 | DA | G-206 | SDGE | San Diego | 7-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 8 | DA | G-206 | SDGE | San Diego | 9-Jul-09 | 200 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 9 | DA | G-206 | SDGE | San Diego | 14-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 10 | DA | G-206 | SDGE | San Diego | 15-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 11 | DA | G-206 | SDGE | San Diego | 16-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 12 | DA | G-206 | SDGE | San Diego | 17-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 13 | DA | G-206 | SDGE | San Diego | 18-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 14 | DA | G-206 | SDGE | San Diego | 19-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 15 | DA | G-206 | SDGE | San Diego | 20-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 16 | DA | G-206 | SDGE | San Diego | 21-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 17 | DA | G-206 | SDGE | San Diego | 22-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 18 | DA | G-206 | SDGE | San Diego | 23-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 19 | DA | G-206 | SDGE | San Diego | 24-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 20 | DA | G-206 | SDGE | San Diego | 25-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 21 | DA | G-206 | SDGE | San Diego | 27-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 22 | DA | G-206 | SDGE | San Diego | 29-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 23 | DA | G-206 | SDGE | San Diego | 31-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 24 | DA | G-217 | SCE | LA Basin | 1-Jul-09 | 90-115 | Yes | N/A | 24.00 | 0:00 | 23:00 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|----|-------------|--------|----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 25 | DA | G-217 | SCE | LA Basin | 2-Jul-09 | 90-115 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 26 | DA | G-217 | SCE | LA Basin | 3-Jul-09 | 130-155 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 27 | DA | G-217 | SCE | LA Basin | 4-Jul-09 | 90-115 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 28 | DA | G-217 | SCE | LA Basin | 5-Jul-09 | 90-115 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 29 | DA | G-217 | SCE | LA Basin | 6-Jul-09 | 90-115 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 30 | DA | G-217 | SCE | LA Basin | 7-Jul-09 | 20-45 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 31 | DA | G-217 | SCE | LA Basin | 9-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 32 | DA | G-217 | SCE | LA Basin | 10-Jul-09 | 20-45 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 33 | DA | G-217 | SCE | LA Basin | 14-Jul-09 | 205 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 34 | DA | G-217 | SCE | LA Basin | 15-Jul-09 | 180 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 35 | DA | G-217 | SCE | LA Basin | 16-Jul-09 | 130 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 36 | DA | G-217 | SCE | LA Basin | 17-Jul-09 | 130 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 37 | DA | G-217 | SCE | LA Basin | 18-Jul-09 | 270 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 38 | DA | G-217 | SCE | LA Basin | 19-Jul-09 | 245 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 39 | DA | G-217 | SCE | LA Basin | 20-Jul-09 | 115-175 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 40 | DA | G-217 | SCE | LA Basin | 21-Jul-09 | 266 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 41 | DA | G-217 | SCE | LA Basin | 22-Jul-09 | 287 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 42 | DA | G-217 | SCE | LA Basin | 23-Jul-09 | 287 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 43 | DA | G-217 | SCE | LA Basin | 24-Jul-09 | 267 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 44 | DA | G-219 | SCE | LA Basin | 1-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 45 | DA | G-219 | SCE | LA Basin | 2-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 46 | DA | G-219 | SCE | LA Basin | 3-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 47 | DA | G-219 | SCE | LA Basin | 4-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 48 | DA | G-219 | SCE | LA Basin | 5-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 49 | DA | G-219 | SCE | LA Basin | 6-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 50 | DA | G-219 | SCE | LA Basin | 9-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 51 | DA | G-219 | SCE | LA Basin | 10-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 52 | DA | G-219 | SCE | LA Basin | 11-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 53 | DA | G-219 | SCE | LA Basin | 12-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 54 | DA | G-219 | SCE | LA Basin | 13-Jul-09 | 40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 55 | DA | G-219 | SCE | LA Basin | 14-Jul-09 | 490 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 56 | DA | G-219 | SCE | LA Basin | 15-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |

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| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|----|-------------|---------------------------------|----------|------------------------|------------|-------|------------|------------|-------|------------|----------|
| 57 | DA | G-219 | SCE | LA Basin | 16-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 58 | DA | G-219 | SCE | LA Basin | 17-Jul-09 | 170 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 59 | DA | G-219 | SCE | LA Basin | 18-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 60 | DA | G-219 | SCE | LA Basin | 19-Jul-09 | 60 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 61 | DA | G-219 | SCE | LA Basin | 20-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 62 | DA | G-219 | SCE | LA Basin | 21-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 63 | DA | G-219 | SCE | LA Basin | 22-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 64 | DA | G-219 | SCE | LA Basin | 23-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 65 | DA | G-219 | SCE | LA Basin | 24-Jul-09 | 80 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 66 | DA | G-219 | SCE | LA Basin | 25-Jul-09 | 260 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 67 | DA | Other-Load Forecast uncertainty | SCE | Big Creek-Ventura | 19-Jul-09 | 20-40 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 68 | DA | Other-Load Forecast uncertainty | SCE | LA Basin | 14-Jul-09 | 25 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 69 | DA | Path 26 | SCE | Big Creek-Ventura | 20-Jul-09 | 140 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 70 | DA | Path 26 | SCE | Big Creek-Ventura | 21-Jul-09 | 140 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 71 | DA | Path 26 | SCE | Big Creek-Ventura | 22-Jul-09 | 100 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 72 | DA | Path 26 | SCE | Big Creek-Ventura | 23-Jul-09 | 100 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 73 | DA | Path 26 | SCE | LA Basin | 20-Jul-09 | 91 | Yes | N/A | 16.00 | 8:00 | 23:00 |
| 74 | DA | Ramp Rate | SCE | LA Basin | 9-Jul-09 | 25 | Yes | N/A | 15.00 | 7:00 | 21:00 |
| 75 | DA | Region Reliability | SCE | LA Basin | 1-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 76 | DA | Region Reliability | SCE | LA Basin | 2-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 77 | DA | Region Reliability | SCE | LA Basin | 17-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 78 | DA | SP26 Capacity | SCE | LA Basin | 7-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|----|-------------|--------------------------|-----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 79 | DA | SP26 Capacity | SCE | LA Basin | 27-Jul-09 | 20 | Yes | N/A | 19.00 | 5:00 | 23:00 |
| 80 | DA | SP26 Capacity | SCE | LA Basin | 28-Jul-09 | 130 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 81 | DA | Software Limitation | PGAE | Bay Area | 19-Jul-09 | 45 | Yes | N/A | 21.00 | 3:00 | 23:00 |
| 82 | DA | Software Limitation | SCE | LA Basin | 12-Jul-09 | 200 | Yes | N/A | 14.00 | 10:00 | 23:00 |
| 83 | DA | Software Limitation | SCE | LA Basin | 30-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 84 | DA | T-132 | SDGE | San Diego | 2-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 85 | DA | Transmission Outage PGAE | PGAE | Bay Area | 7-Jul-09 | 200 | Yes | N/A | 9.00 | 7:00 | 15:00 |
| 86 | DA | Transmission Outage SCE | SCE | Big Creek-Ventura | 9-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 87 | DA | Transmission Outage SCE | SCE | Big Creek-Ventura | 10-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 88 | DA | Transmission Outage SCE | SCE | Big Creek-Ventura | 11-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 89 | DA | Transmission Outage SCE | SCE | Big Creek-Ventura | 12-Jul-09 | 20 | Yes | N/A | 16.00 | 0:00 | 15:00 |
| 90 | DA | Transmission Outage SCE | SCE | LA Basin | 7-Jul-09 | 111 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 91 | DA | Transmission Outage SCE | SCE | LA Basin | 8-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 92 | DA | Transmission Outage SDGE | SDGE | San Diego | 18-Jul-09 | 20 | Yes | N/A | 14.00 | 6:00 | 19:00 |
| 93 | DA | Transmission Outage SDGE | SDGE | San Diego | 29-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 94 | DA | Transmission Outage SDGE | SDGE | San Diego | 30-Jul-09 | 20 | Yes | N/A | 24.00 | 0:00 | 23:00 |
| 95 | RT | Circulation | Inter-tie | NO LRA | 4-Jul-09 | 305 | No | INC | 1 | 6:00 | 6:59 |
| 96 | RT | Circulation | Inter-tie | NO LRA | 9-Jul-09 | 2 | No | INC | 1 | 7:40 | 7:59 |
| 97 | RT | Circulation | Inter-tie | NO LRA | 29-Jul-09 | 64-408 | No | INC | 23 | 1:00 | 23:59 |
| 98 | RT | Circulation | Inter-tie | NO LRA | 30-Jul-09 | 150 | No | INC | 1 | 21:00 | 21:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|-------------------|-----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 99 | RT | Circulation | Inter-tie | NO LRA | 31-Jul-09 | 432-762 | No | INC | 5 | 1:00 | 5:59 |
| 100 | RT | G-206 | SDGE | San Diego | 11-Jul-09 | 200 | No | INC | 2 | 8:00 | 9:59 |
| 101 | RT | G-206 | SDGE | San Diego | 14-Jul-09 | 47-376 | No | DEC | 9 | 13:25 | 21:59 |
| 102 | RT | G-206 | SDGE | San Diego | 14-Jul-09 | 0-68 | No | INC | 9 | 13:25 | 21:59 |
| 103 | RT | G-206 | SDGE | San Diego | 15-Jul-09 | 11-164 | No | DEC | 12 | 10:50 | 21:59 |
| 104 | RT | G-206 | SDGE | San Diego | 15-Jul-09 | 0-43 | No | INC | 12 | 10:50 | 21:59 |
| 105 | RT | G-206 | SDGE | San Diego | 16-Jul-09 | 38-174 | No | DEC | 14 | 8:05 | 21:59 |
| 106 | RT | G-206 | SDGE | San Diego | 16-Jul-09 | 43 | No | INC | 14 | 8:05 | 21:59 |
| 107 | RT | G-206 | SDGE | San Diego | 19-Jul-09 | 20 | No | INC | 3 | 21:00 | 23:59 |
| 108 | RT | G-206 | SDGE | San Diego | 20-Jul-09 | 310 | YES | DEC | 6 | 14:10 | 19:59 |
| 109 | RT | G-206 | SDGE | San Diego | 20-Jul-09 | 20 | YES | INC | 10 | 0:00 | 9:59 |
| 110 | RT | G-206 | SDGE | San Diego | 28-Jul-09 | 29-90 | No | DEC | 2 | 17:38 | 18:37 |
| 111 | RT | G-206 | SDGE | San Diego | 28-Jul-09 | 48-70 | No | INC | 7 | 17:38 | 23:59 |
| 112 | RT | G-217 | SCE | LA Basin | 6-Jul-09 | 20-191 | No | INC | 20 | 4:00 | 23:54 |
| 113 | RT | G-217 | SCE | LA Basin | 13-Jul-09 | 25-290 | No | INC | 20 | 4:00 | 23:59 |
| 114 | RT | G-217 | SCE | LA Basin | 14-Jul-09 | 20 | No | INC | 13 | 11:00 | 23:59 |
| 115 | RT | G-217 | SCE | LA Basin | 19-Jul-09 | 316 | No | DEC | 2 | 15:45 | 16:59 |
| 116 | RT | G-217 | SCE | LA Basin | 19-Jul-09 | 20 | No | INC | 2 | 22:00 | 23:59 |
| 117 | RT | G-217 | SCE | LA Basin | 20-Jul-09 | 10-150 | No | INC | 24 | 0:00 | 23:59 |
| 118 | RT | G-217 | SCE | LA Basin | 21-Jul-09 | 91 | No | INC | 17 | 7:00 | 23:54 |
| 119 | RT | G-217 | SCE | LA Basin | 22-Jul-09 | 20-150 | No | INC | 4 | 20:00 | 23:59 |
| 120 | RT | G-217 | SCE | LA Basin | 23-Jul-09 | 20 | No | INC | 24 | 0:00 | 23:59 |
| 121 | RT | G-217 | SCE | LA Basin | 30-Jul-09 | 20 | No | INC | 2 | 22:00 | 23:59 |
| 122 | RT | G-217 | SCE | LA Basin | 31-Jul-09 | 20 | No | INC | 22 | 0:00 | 21:59 |
| 123 | RT | G-217 | SDGE | San Diego | 13-Jul-09 | 20-40 | YES | INC | 7 | 5:00 | 11:59 |
| 124 | RT | G-219 | SCE | LA Basin | 10-Jul-09 | 20 | No | INC | 3 | 21:00 | 23:59 |
| 125 | RT | G-233 | PGAE | Bay Area | 14-Jul-09 | 11 | No | DEC | 3 | 19:30 | 21:59 |
| 126 | RT | G-233 | PGAE | Bay Area | 14-Jul-09 | 80 | No | INC | 3 | 19:30 | 21:59 |
| 127 | RT | Generation Outage | SCE | LA Basin | 6-Jul-09 | 91 | No | INC | 22 | 2:00 | 23:54 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|-------------------------------|-----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 128 | RT | Intertie Emergency Assistance | Inter-tie | NO LRA | 10-Jul-09 | 50-67 | No | INC | 2 | 15:00 | 16:59 |
| 129 | RT | Intertie Emergency Assistance | Inter-tie | NO LRA | 16-Jul-09 | 150 | No | INC | 1 | 15:00 | 15:59 |
| 130 | RT | Intertie Emergency Assistance | Inter-tie | NO LRA | 21-Jul-09 | 47-250 | No | INC | 3 | 15:00 | 17:59 |
| 131 | RT | Intertie Emergency Assistance | Inter-tie | NO LRA | 28-Jul-09 | 153-340 | No | INC | 3 | 17:00 | 19:59 |
| 132 | RT | Market Disruption | Inter-tie | NO LRA | 27-Jul-09 | 70-475 | No | INC | 1 | 0:45 | 0:44 |
| 133 | RT | Market Disruption | Inter-tie | NO LRA | 31-Jul-09 | 481 | No | DEC | 1 | 3:00 | 3:59 |
| 134 | RT | Market Disruption | Inter-tie | NO LRA | 31-Jul-09 | 342 | No | INC | 1 | 3:00 | 3:59 |
| 135 | RT | Model Issue | PGAE | Bay Area | 8-Jul-09 | 0 | No | INC | 2 | 16:30 | 17:29 |
| 136 | RT | Model Issue | PGAE | Fresno | 1-Jul-09 | 0-41 | YES | INC | 2 | 11:25 | 12:09 |
| 137 | RT | Model Issue | PGAE | Fresno | 4-Jul-09 | 0 | No | INC | 4 | 5:30 | 8:04 |
| 138 | RT | Model Issue | PGAE | Humboldt | 2-Jul-09 | 0-10 | YES | INC | 5 | 8:02 | 12:49 |
| 139 | RT | Model Issue | PGAE | Humboldt | 22-Jul-09 | 10 | No | INC | 2 | 8:55 | 9:11 |
| 140 | RT | Model Issue | SCE | LA Basin | 4-Jul-09 | 0 | No | INC | 2 | 0:00 | 1:59 |
| 141 | RT | Model Issue | SCE | LA Basin | 20-Jul-09 | 91-225 | No | DEC | 17 | 7:00 | 23:59 |
| 142 | RT | Model Issue | SDGE | San Diego | 15-Jul-09 | 0 | No | INC | 2 | 22:15 | 23:39 |
| 143 | RT | Model Issue | SDGE | San Diego | 17-Jul-09 | 0 | No | INC | 19 | 0:10 | 18:34 |
| 144 | RT | Model Issue | SDGE | San Diego | 28-Jul-09 | 0 | No | INC | 2 | 0:05 | 1:29 |
| 145 | RT | Model issue | PGAE | N/A | 30-Jul-09 | 141-244 | No | DEC | 7 | 17:17 | 23:51 |
| 146 | RT | NP26 Capacity | PGAE | Bay Area | 20-Jul-09 | 85 | No | INC | 2 | 4:00 | 5:59 |
| 147 | RT | Over Generation | PGAE | NCNB | 18-Jul-09 | 30-31 | No | DEC | 4 | 17:00 | 20:59 |
| 148 | RT | Path 26 | SCE | LA Basin | 24-Jul-09 | 70 | No | INC | 1 | 23:00 | 23:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|-----------|----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 149 | RT | Path 26 | SCE | LA Basin | 29-Jul-09 | 130-200 | No | INC | 24 | 0:00 | 23:59 |
| 150 | RT | Path 26 | SDGE | San Diego | 22-Jul-09 | 30 | No | INC | 7 | 17:00 | 23:59 |
| 151 | RT | Path 26 | SDGE | San Diego | 23-Jul-09 | 40-75 | No | DEC | 7 | 17:00 | 23:59 |
| 152 | RT | Path 26 | SDGE | San Diego | 23-Jul-09 | 30-60 | No | INC | 24 | 0:00 | 23:59 |
| 153 | RT | Ramp Rate | SCE | Big Creek-Ventura | 19-Jul-09 | 100-600 | No | INC | 13 | 11:00 | 23:59 |
| 154 | RT | Ramp Rate | SCE | Big Creek-Ventura | 20-Jul-09 | 149-341 | No | DEC | 8 | 12:50 | 19:59 |
| 155 | RT | Ramp Rate | SCE | Big Creek-Ventura | 20-Jul-09 | 1-300 | No | INC | 8 | 12:50 | 19:59 |
| 156 | RT | Ramp Rate | SCE | Big Creek-Ventura | 21-Jul-09 | 8-300 | No | INC | 10 | 12:40 | 21:29 |
| 157 | RT | Ramp Rate | SCE | Big Creek-Ventura | 22-Jul-09 | 76 | No | DEC | 10 | 11:00 | 20:59 |
| 158 | RT | Ramp Rate | SCE | Big Creek-Ventura | 22-Jul-09 | 1-300 | No | INC | 10 | 11:00 | 20:59 |
| 159 | RT | Ramp Rate | SCE | LA Basin | 6-Jul-09 | 59-374 | No | DEC | 15 | 7:25 | 21:59 |
| 160 | RT | Ramp Rate | SCE | LA Basin | 6-Jul-09 | 47-218 | No | INC | 15 | 7:25 | 21:59 |
| 161 | RT | Ramp Rate | SCE | LA Basin | 7-Jul-09 | 20 | No | INC | 24 | 0:00 | 23:59 |
| 162 | RT | Ramp Rate | SCE | LA Basin | 8-Jul-09 | 94-179 | No | DEC | 15 | 7:05 | 21:59 |
| 163 | RT | Ramp Rate | SCE | LA Basin | 8-Jul-09 | 47-237 | No | INC | 15 | 7:05 | 21:59 |
| 164 | RT | Ramp Rate | SCE | LA Basin | 14-Jul-09 | 94-249 | No | DEC | 17 | 5:35 | 21:59 |
| 165 | RT | Ramp Rate | SCE | LA Basin | 14-Jul-09 | 47 | No | INC | 17 | 5:35 | 21:59 |
| 166 | RT | Ramp Rate | SCE | LA Basin | 21-Jul-09 | 179-245 | No | DEC | 7 | 14:00 | 20:59 |
| 167 | RT | Ramp Rate | SCE | LA Basin | 22-Jul-09 | 179-249 | No | DEC | 10 | 11:10 | 20:59 |
| 168 | RT | Ramp Rate | SCE | LA Basin | 31-Jul-09 | 93-356 | No | DEC | 14 | 6:30 | 19:59 |
| 169 | RT | Ramp Rate | SCE | LA Basin | 31-Jul-09 | 1-94 | No | INC | 14 | 6:30 | 19:59 |
| 170 | RT | Ramp Rate | SDGE | San Diego | 13-Jul-09 | 58-376 | YES | DEC | 10 | 10:45 | 19:59 |
| 171 | RT | Ramp Rate | SDGE | San Diego | 13-Jul-09 | 43-131 | YES | INC | 10 | 10:45 | 19:59 |
| 172 | RT | Ramp Rate | SDGE | San Diego | 19-Jul-09 | 52-445 | No | DEC | 13 | 7:05 | 19:59 |
| 173 | RT | Ramp Rate | SDGE | San Diego | 19-Jul-09 | 43-91 | No | INC | 13 | 7:05 | 19:59 |
| 174 | RT | Ramp Rate | SDGE | San Diego | 21-Jul-09 | 47-137 | No | DEC | 4 | 18:20 | 21:59 |
| 175 | RT | Ramp Rate | SDGE | San Diego | 21-Jul-09 | 43 | No | INC | 4 | 18:20 | 21:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|--------------------|----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 176 | RT | Ramp Rate | SDGE | San Diego | 22-Jul-09 | 80-262 | No | DEC | 16 | 6:50 | 21:59 |
| 177 | RT | Ramp Rate | SDGE | San Diego | 22-Jul-09 | 48 | No | INC | 16 | 6:50 | 21:59 |
| 178 | RT | Ramp Rate | SDGE | San Diego | 25-Jul-09 | 77-174 | No | DEC | 4 | 18:25 | 21:59 |
| 179 | RT | Ramp Rate | SDGE | San Diego | 25-Jul-09 | 0-43 | No | INC | 4 | 18:25 | 21:59 |
| 180 | RT | Ramp Rate | SDGE | San Diego | 29-Jul-09 | 20-362 | No | DEC | 15 | 7:25 | 21:59 |
| 181 | RT | Ramp Rate | SDGE | San Diego | 29-Jul-09 | 0-91 | No | INC | 15 | 7:25 | 21:59 |
| 182 | RT | Ramp Rate | SDGE | San Diego | 31-Jul-09 | 46-163 | No | DEC | 16 | 6:30 | 21:59 |
| 183 | RT | Ramp Rate | SDGE | San Diego | 31-Jul-09 | 1-44 | No | INC | 16 | 6:30 | 21:59 |
| 184 | RT | Ramp rate | SCE | LA Basin | 14-Jul-09 | 72 | No | INC | 19 | 5:35 | 23:59 |
| 185 | RT | Region Reliability | PGAE | Bay Area | 12-Jul-09 | 35 | No | DEC | 1 | 2:13 | 2:21 |
| 186 | RT | Region Reliability | PGAE | Bay Area | 12-Jul-09 | 207 | No | INC | 1 | 2:10 | 2:33 |
| 187 | RT | Region Reliability | PGAE | Bay Area | 13-Jul-09 | 105-120 | No | INC | 6 | 0:00 | 5:59 |
| 188 | RT | Region Reliability | PGAE | Fresno | 12-Jul-09 | 308 | No | DEC | 2 | 1:10 | 2:59 |
| 189 | RT | Region Reliability | PGAE | Fresno | 13-Jul-09 | 360 | No | INC | 8 | 0:00 | 7:59 |
| 190 | RT | Region Reliability | PGAE | Fresno | 19-Jul-09 | 470 | No | INC | 1 | 17:39 | 17:50 |
| 191 | RT | Region Reliability | SCE | Big Creek-Ventura | 13-Jul-09 | 50 | No | INC | 3 | 19:00 | 21:14 |
| 192 | RT | Region Reliability | SCE | Big Creek-Ventura | 19-Jul-09 | 20-430 | No | INC | 24 | 0:00 | 23:59 |
| 193 | RT | Region Reliability | SCE | N/A | 7-Jul-09 | 66-71 | No | DEC | 2 | 15:20 | 16:11 |
| 194 | RT | Region Reliability | SCE | LA Basin | 12-Jul-09 | 25 | No | INC | 1 | 15:10 | 15:14 |
| 195 | RT | SP26 Capacity | SCE | Big Creek-Ventura | 12-Jul-09 | 51 | No | INC | 2 | 18:02 | 19:29 |
| 196 | RT | SP26 Capacity | SCE | N/A | 20-Jul-09 | 40-80 | No | INC | 12 | 12:00 | 23:59 |
| 197 | RT | SP26 Capacity | SCE | LA Basin | 7-Jul-09 | 0-20 | No | INC | 24 | 0:00 | 23:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|---------------------|----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 198 | RT | SP26 Capacity | SCE | LA Basin | 8-Jul-09 | 20 | No | INC | 24 | 0:00 | 23:59 |
| 199 | RT | SP26 Capacity | SCE | LA Basin | 9-Jul-09 | 20 | No | INC | 24 | 0:00 | 23:59 |
| 200 | RT | SP26 Capacity | SCE | LA Basin | 14-Jul-09 | 25 | No | INC | 24 | 0:00 | 23:59 |
| 201 | RT | SP26 Capacity | SCE | LA Basin | 21-Jul-09 | 130 | No | INC | 1 | 23:00 | 23:54 |
| 202 | RT | SP26 Capacity | SCE | LA Basin | 24-Jul-09 | 260 | No | INC | 24 | 0:00 | 23:59 |
| 203 | RT | SP26 Capacity | SCE | LA Basin | 25-Jul-09 | 70 | No | INC | 24 | 0:00 | 23:59 |
| 204 | RT | SP26 Capacity | SCE | LA Basin | 26-Jul-09 | 70 | YES | INC | 22 | 0:00 | 21:59 |
| 205 | RT | SP26 Capacity | SCE | LA Basin | 27-Jul-09 | 260 | No | INC | 24 | 0:45 | 23:59 |
| 206 | RT | SP26 Capacity | SCE | LA Basin | 28-Jul-09 | 130 | No | INC | 24 | 0:00 | 23:59 |
| 207 | RT | Software Limitation | N/A | NO LRA | 19-Jul-09 | 445 | No | INC | 1 | 17:42 | 17:49 |
| 208 | RT | Software Limitation | PGAE | Bay Area | 1-Jul-09 | 45 | YES | INC | 10 | 0:05 | 9:59 |
| 209 | RT | Software Limitation | PGAE | Bay Area | 12-Jul-09 | 0 | No | INC | 2 | 22:55 | 23:24 |
| 210 | RT | Software Limitation | PGAE | Bay Area | 21-Jul-09 | 239-365 | YES | DEC | 7 | 13:40 | 19:59 |
| 211 | RT | Software Limitation | PGAE | Bay Area | 29-Jul-09 | 187 | No | DEC | 1 | 15:10 | 15:39 |
| 212 | RT | Software Limitation | PGAE | N/A | 6-Jul-09 | 19 | No | DEC | 1 | 11:20 | 11:59 |
| 213 | RT | Software Limitation | PGAE | N/A | 24-Jul-09 | 141 | No | INC | 3 | 0:00 | 2:59 |
| 214 | RT | Software Limitation | PGAE | N/A | 27-Jul-09 | 0 | No | INC | 1 | 2:00 | 2:59 |
| 215 | RT | Software Limitation | PGAE | N/A | 30-Jul-09 | 112-492 | No | DEC | 15 | 8:10 | 22:29 |
| 216 | RT | Software Limitation | PGAE | N/A | 30-Jul-09 | 25-50 | No | INC | 15 | 8:10 | 22:29 |
| 217 | RT | Software Limitation | PGAE | N/A | 31-Jul-09 | 119-500 | No | DEC | 13 | 9:55 | 21:59 |
| 218 | RT | Software Limitation | PGAE | Fresno | 2-Jul-09 | 0 | No | INC | 1 | 6:10 | 6:29 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|---------------------|----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 219 | RT | Software Limitation | PGAE | Fresno | 6-Jul-09 | 0 | No | INC | 2 | 7:05 | 8:24 |
| 220 | RT | Software Limitation | PGAE | Fresno | 8-Jul-09 | 308 | No | DEC | 2 | 6:07 | 7:46 |
| 221 | RT | Software Limitation | PGAE | Fresno | 12-Jul-09 | 550 | No | INC | 1 | 2:08 | 2:34 |
| 222 | RT | Software Limitation | PGAE | Fresno | 17-Jul-09 | 308 | No | DEC | 2 | 5:55 | 6:09 |
| 223 | RT | Software Limitation | PGAE | Fresno | 17-Jul-09 | 0 | No | INC | 2 | 5:55 | 6:29 |
| 224 | RT | Software Limitation | PGAE | Fresno | 18-Jul-09 | 0 | No | INC | 2 | 5:50 | 6:09 |
| 225 | RT | Software Limitation | PGAE | Fresno | 19-Jul-09 | 0-125 | No | INC | 12 | 6:10 | 17:50 |
| 226 | RT | Software Limitation | PGAE | Fresno | 21-Jul-09 | 0-616 | No | INC | 21 | 1:00 | 21:34 |
| 227 | RT | Software Limitation | PGAE | Fresno | 23-Jul-09 | 117 | No | DEC | 1 | 13:00 | 13:59 |
| 228 | RT | Software Limitation | PGAE | Fresno | 24-Jul-09 | 308 | No | DEC | 8 | 0:48 | 7:19 |
| 229 | RT | Software Limitation | PGAE | Fresno | 24-Jul-09 | 0 | No | INC | 8 | 0:48 | 7:19 |
| 230 | RT | Software Limitation | PGAE | Fresno | 29-Jul-09 | 303-305 | YES | DEC | 2 | 15:35 | 16:19 |
| 231 | RT | Software Limitation | PGAE | Humboldt | 18-Jul-09 | 0 | No | INC | 8 | 15:30 | 22:59 |
| 232 | RT | Software Limitation | PGAE | Sierra | 19-Jul-09 | 10 | No | INC | 1 | 17:40 | 17:50 |
| 233 | RT | Software Limitation | PGAE | Stockton | 18-Jul-09 | 83-165 | No | INC | 4 | 15:00 | 18:59 |
| 234 | RT | Software Limitation | PGAE | Stockton | 19-Jul-09 | 120 | YES | INC | 3 | 15:40 | 17:34 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|---------------------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 235 | RT | Software Limitation | SCE | Big Creek-Ventura | 13-Jul-09 | 0 | No | INC | 1 | 21:25 | 21:29 |
| 236 | RT | Software Limitation | SCE | Big Creek-Ventura | 20-Jul-09 | 50 | YES | INC | 12 | 8:55 | 19:59 |
| 237 | RT | Software Limitation | SCE | LA Basin | 3-Jul-09 | 20 | No | DEC | 2 | 22:00 | 23:59 |
| 238 | RT | Software Limitation | SCE | LA Basin | 7-Jul-09 | 70 | No | INC | 22 | 2:00 | 23:59 |
| 239 | RT | Software Limitation | SCE | LA Basin | 12-Jul-09 | 0-70 | No | INC | 14 | 10:00 | 23:14 |
| 240 | RT | Software Limitation | SCE | LA Basin | 19-Jul-09 | 65 | YES | INC | 7 | 13:20 | 19:59 |
| 241 | RT | Software Limitation | SCE | LA Basin | 20-Jul-09 | 1-29 | YES | DEC | 13 | 7:00 | 19:59 |
| 242 | RT | Software Limitation | SCE | LA Basin | 20-Jul-09 | 0 | No | INC | 2 | 0:40 | 1:09 |
| 243 | RT | Software Limitation | SCE | LA Basin | 23-Jul-09 | 130 | YES | INC | 17 | 7:25 | 23:59 |
| 244 | RT | Software Limitation | SCE | LA Basin | 26-Jul-09 | 70-255 | YES | INC | 3 | 21:55 | 23:59 |
| 245 | RT | Software Limitation | SCE | LA Basin | 27-Jul-09 | 10 | YES | INC | 2 | 1:40 | 2:39 |
| 246 | RT | Software Limitation | SCE | LA Basin | 29-Jul-09 | 20 | No | INC | 2 | 22:00 | 23:59 |
| 247 | RT | Software Limitation | SCE | LA Basin | 30-Jul-09 | 39-357 | No | DEC | 13 | 10:10 | 22:29 |
| 248 | RT | Software Limitation | SCE | LA Basin | 30-Jul-09 | 0-93 | No | INC | 18 | 6:00 | 23:59 |
| 249 | RT | Software Limitation | SDGE | N/A | 17-Jul-09 | 44-49 | YES | DEC | 2 | 11:20 | 12:04 |
| 250 | RT | Software Limitation | SDGE | CAISO System | 29-Jul-09 | 0 | No | INC | 7 | 0:00 | 6:34 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|---------------------|-----------|------------------------|------------|---------|------------|------------|-------|------------|----------|
| 251 | RT | Software Limitation | SDGE | San Diego | 3-Jul-09 | 0 | No | INC | 2 | 6:15 | 7:39 |
| 252 | RT | Software Limitation | SDGE | San Diego | 10-Jul-09 | 0 | No | INC | 2 | 21:35 | 22:59 |
| 253 | RT | Software Limitation | SDGE | San Diego | 13-Jul-09 | 40 | YES | INC | 2 | 5:25 | 6:14 |
| 254 | RT | Software Limitation | SDGE | San Diego | 24-Jul-09 | 0 | No | INC | 2 | 20:35 | 21:59 |
| 255 | RT | Software Limitation | SDGE | San Diego | 30-Jul-09 | 0 | No | INC | 1 | 23:20 | 23:49 |
| 256 | RT | Software limitation | SCE | LA Basin | 28-Jul-09 | 280-315 | No | DEC | 3 | 15:20 | 17:09 |
| 257 | RT | Software limitation | SCE | LA Basin | 28-Jul-09 | 20 | No | INC | 1 | 23:00 | 23:59 |
| 258 | RT | System Energy | Inter-tie | NO LRA | 15-Jul-09 | 200 | No | INC | 1 | 6:00 | 6:59 |
| 259 | RT | System Energy | Inter-tie | NO LRA | 18-Jul-09 | 50-313 | No | DEC | 11 | 8:00 | 18:59 |
| 260 | RT | System Energy | Inter-tie | NO LRA | 18-Jul-09 | 60 | No | INC | 1 | 12:00 | 12:59 |
| 261 | RT | System Energy | Inter-tie | NO LRA | 23-Jul-09 | 215 | No | INC | 1 | 6:00 | 6:59 |
| 262 | RT | System Energy | Inter-tie | NO LRA | 24-Jul-09 | 166 | No | DEC | 1 | 5:00 | 5:59 |
| 263 | RT | T-129 | PGAE | Fresno | 1-Jul-09 | 70 | No | INC | 1 | 23:00 | 23:59 |
| 264 | RT | T-129 | PGAE | Fresno | 2-Jul-09 | 70 | No | INC | 2 | 0:00 | 1:59 |
| 265 | RT | T-129 | PGAE | Fresno | 4-Jul-09 | 18-40 | No | DEC | 2 | 19:20 | 20:59 |
| 266 | RT | T-129 | PGAE | Fresno | 5-Jul-09 | 0 | No | INC | 8 | 2:20 | 9:59 |
| 267 | RT | T-129 | PGAE | Fresno | 14-Jul-09 | 0-218 | No | INC | 21 | 2:35 | 22:14 |
| 268 | RT | T-129 | PGAE | Fresno | 15-Jul-09 | 83-317 | YES | INC | 7 | 16:30 | 22:04 |
| 269 | RT | T-129 | PGAE | Fresno | 16-Jul-09 | 24-305 | No | INC | 24 | 0:05 | 23:59 |
| 270 | RT | T-129 | PGAE | Fresno | 17-Jul-09 | 25 | No | DEC | 3 | 18:15 | 20:14 |
| 271 | RT | T-129 | PGAE | Fresno | 17-Jul-09 | 0-308 | No | INC | 23 | 0:00 | 22:49 |
| 272 | RT | T-129 | PGAE | Fresno | 18-Jul-09 | 67-242 | No | INC | 10 | 13:00 | 22:59 |
| 273 | RT | T-129 | PGAE | Fresno | 19-Jul-09 | 5 | No | DEC | 2 | 19:35 | 20:59 |
| 274 | RT | T-129 | PGAE | Fresno | 19-Jul-09 | 46-278 | YES | INC | 13 | 11:40 | 23:39 |
| 275 | RT | T-129 | PGAE | Fresno | 20-Jul-09 | 83 | No | INC | 2 | 21:15 | 22:14 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|--------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 276 | RT | T-129 | PGAE | Fresno | 21-Jul-09 | 83-150 | No | INC | 4 | 19:35 | 22:44 |
| 277 | RT | T-129 | PGAE | Fresno | 22-Jul-09 | 0-308 | No | INC | 22 | 1:30 | 22:04 |
| 278 | RT | T-129 | PGAE | Fresno | 23-Jul-09 | 0-308 | No | INC | 24 | 0:21 | 23:59 |
| 279 | RT | T-129 | PGAE | Fresno | 24-Jul-09 | 0-308 | No | INC | 8 | 0:00 | 7:59 |
| 280 | RT | T-129 | PGAE | Fresno | 25-Jul-09 | 0 | No | INC | 1 | 2:00 | 2:29 |
| 281 | RT | T-129 | PGAE | Fresno | 27-Jul-09 | 0-308 | No | INC | 22 | 0:15 | 21:44 |
| 282 | RT | T-129 | PGAE | Fresno | 28-Jul-09 | 117 | No | DEC | 3 | 18:00 | 20:59 |
| 283 | RT | T-129 | PGAE | Fresno | 28-Jul-09 | 0-308 | No | INC | 22 | 0:30 | 21:34 |
| 284 | RT | T-129 | PGAE | Fresno | 29-Jul-09 | 0-308 | No | DEC | 18 | 5:57 | 22:59 |
| 285 | RT | T-129 | PGAE | Fresno | 29-Jul-09 | 0-175 | No | INC | 24 | 0:12 | 23:34 |
| 286 | RT | T-129 | PGAE | Fresno | 30-Jul-09 | 114 | No | DEC | 1 | 23:30 | 23:58 |
| 287 | RT | T-129 | PGAE | Fresno | 30-Jul-09 | 38-83 | No | INC | 22 | 0:00 | 21:59 |
| 288 | RT | T-129 | PGAE | NCNB | 17-Jul-09 | 10-11 | No | DEC | 3 | 18:50 | 20:59 |
| 289 | RT | T-132 | SDGE | N/A | 16-Jul-09 | 58-133 | No | DEC | 4 | 14:15 | 17:59 |
| 290 | RT | T-132 | SDGE | N/A | 18-Jul-09 | 108 | No | DEC | 7 | 14:00 | 20:59 |
| 291 | RT | T-132 | SDGE | N/A | 19-Jul-09 | 50-263 | No | DEC | 7 | 11:45 | 17:29 |
| 292 | RT | T-138 | PGAE | Humboldt | 1-Jul-09 | 0-25 | YES | INC | 24 | 0:00 | 23:42 |
| 293 | RT | T-138 | PGAE | Humboldt | 2-Jul-09 | 5-15 | YES | INC | 24 | 0:00 | 23:42 |
| 294 | RT | T-138 | PGAE | Humboldt | 3-Jul-09 | 10-15 | YES | INC | 24 | 0:00 | 23:13 |
| 295 | RT | T-138 | PGAE | Humboldt | 4-Jul-09 | 5 | No | DEC | 1 | 23:55 | 23:59 |
| 296 | RT | T-138 | PGAE | Humboldt | 4-Jul-09 | 0-5 | YES | INC | 24 | 0:13 | 23:54 |
| 297 | RT | T-138 | PGAE | Humboldt | 5-Jul-09 | 0-15 | YES | INC | 24 | 0:00 | 23:59 |
| 298 | RT | T-138 | PGAE | Humboldt | 6-Jul-09 | 0-15 | YES | INC | 24 | 0:00 | 23:59 |
| 299 | RT | T-138 | PGAE | Humboldt | 7-Jul-09 | 10-20 | No | DEC | 6 | 1:15 | 6:59 |
| 300 | RT | T-138 | PGAE | Humboldt | 7-Jul-09 | 0-20 | YES | INC | 24 | 0:00 | 23:54 |
| 301 | RT | T-138 | PGAE | Humboldt | 8-Jul-09 | 0-15 | YES | INC | 18 | 6:55 | 23:59 |
| 302 | RT | T-138 | PGAE | Humboldt | 9-Jul-09 | 10-25 | No | DEC | 6 | 15:55 | 20:19 |
| 303 | RT | T-138 | PGAE | Humboldt | 9-Jul-09 | 0-15 | YES | INC | 24 | 0:00 | 23:59 |
| 304 | RT | T-138 | PGAE | Humboldt | 10-Jul-09 | 0-25 | No | INC | 24 | 0:00 | 23:49 |
| 305 | RT | T-138 | PGAE | Humboldt | 11-Jul-09 | 5-20 | No | INC | 24 | 0:00 | 23:29 |
| 306 | RT | T-138 | PGAE | Humboldt | 12-Jul-09 | 15 | No | DEC | 17 | 6:21 | 22:59 |
| 307 | RT | T-138 | PGAE | Humboldt | 12-Jul-09 | 5-15 | YES | INC | 24 | 0:00 | 23:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|-----------------------------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 308 | RT | T-138 | PGAE | Humboldt | 13-Jul-09 | 5-10 | No | DEC | 8 | 15:15 | 22:59 |
| 309 | RT | T-138 | PGAE | Humboldt | 13-Jul-09 | 0-25 | YES | INC | 24 | 0:00 | 23:59 |
| 310 | RT | T-138 | PGAE | Humboldt | 14-Jul-09 | 0-30 | YES | INC | 24 | 0:00 | 23:59 |
| 311 | RT | T-138 | PGAE | Humboldt | 15-Jul-09 | 5 | No | DEC | 1 | 2:25 | 2:49 |
| 312 | RT | T-138 | PGAE | Humboldt | 15-Jul-09 | 0-20 | No | INC | 24 | 0:50 | 23:59 |
| 313 | RT | T-138 | PGAE | Humboldt | 16-Jul-09 | 5 | No | DEC | 1 | 23:15 | 23:49 |
| 314 | RT | T-138 | PGAE | Humboldt | 16-Jul-09 | 5-10 | No | INC | 17 | 7:52 | 23:14 |
| 315 | RT | T-138 | PGAE | Humboldt | 17-Jul-09 | 10-15 | No | INC | 3 | 20:58 | 22:59 |
| 316 | RT | T-138 | PGAE | Humboldt | 21-Jul-09 | 10 | No | INC | 2 | 21:00 | 22:09 |
| 317 | RT | T-138 | PGAE | Humboldt | 22-Jul-09 | 10 | No | INC | 2 | 21:12 | 22:14 |
| 318 | RT | T-138 | PGAE | Humboldt | 26-Jul-09 | 5-15 | No | INC | 5 | 17:44 | 21:59 |
| 319 | RT | T-138 | PGAE | Humboldt | 27-Jul-09 | 5 | YES | DEC | 2 | 19:40 | 20:34 |
| 320 | RT | T-138 | PGAE | Humboldt | 27-Jul-09 | 0-10 | YES | INC | 21 | 3:40 | 23:59 |
| 321 | RT | T-138 | PGAE | Humboldt | 28-Jul-09 | 0-20 | YES | INC | 18 | 6:15 | 23:57 |
| 322 | RT | T-138 | PGAE | Humboldt | 29-Jul-09 | 5-15 | YES | INC | 24 | 0:00 | 23:54 |
| 323 | RT | T-138 | PGAE | Humboldt | 30-Jul-09 | 15 | No | INC | 3 | 21:05 | 23:49 |
| 324 | RT | T-138 | PGAE | Humboldt | 31-Jul-09 | 1 | YES | DEC | 4 | 7:00 | 10:59 |
| 325 | RT | T-138 | PGAE | Humboldt | 31-Jul-09 | 0-15 | YES | INC | 17 | 7:00 | 23:59 |
| 326 | RT | T-165 | PGAE | Sierra | 18-Jul-09 | 24-106 | No | DEC | 6 | 15:19 | 20:59 |
| 327 | RT | T-165 | PGAE | Sierra | 18-Jul-09 | 0 | No | INC | 3 | 15:19 | 17:09 |
| 328 | RT | T-165 | PGAE | Sierra | 19-Jul-09 | 58-98 | No | DEC | 7 | 14:18 | 20:59 |
| 329 | RT | T-165 | PGAE | Sierra | 19-Jul-09 | 0 | No | INC | 2 | 14:18 | 15:04 |
| 330 | RT | T-167 | PGAE | Stockton | 15-Jul-09 | 0-120 | No | INC | 4 | 15:46 | 18:54 |
| 331 | RT | T-170 | SCE | LA Basin | 18-Jul-09 | 84-126 | No | INC | 9 | 13:00 | 21:59 |
| 332 | RT | T-170 | SCE | LA Basin | 19-Jul-09 | 42-126 | YES | INC | 10 | 12:55 | 21:59 |
| 333 | RT | T-170 | SCE | LA Basin | 23-Jul-09 | 39-119 | No | INC | 7 | 13:35 | 19:59 |
| 334 | RT | T-170 | SCE | LA Basin | 25-Jul-09 | 40-80 | YES | INC | 5 | 14:37 | 18:59 |
| 335 | RT | T-170 | SCE | LA Basin | 26-Jul-09 | 0-39 | No | INC | 5 | 13:25 | 17:59 |
| 336 | RT | Transmission Outage (Other) | PGAE | Bay Area | 20-Jul-09 | 155 | No | INC | 2 | 6:30 | 7:19 |
| 337 | RT | Transmission Outage (Other) | PGAE | Fresno | 20-Jul-09 | 10 | No | INC | 6 | 8:30 | 13:54 |

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| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|--------------------------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 338 | RT | Transmission Outage PGAE | PGAE | Bay Area | 11-Jul-09 | 24 | No | DEC | 2 | 22:40 | 23:59 |
| 339 | RT | Transmission Outage PGAE | PGAE | Bay Area | 11-Jul-09 | 90 | No | INC | 2 | 22:40 | 23:59 |
| 340 | RT | Transmission Outage PGAE | PGAE | Bay Area | 12-Jul-09 | 138 | No | DEC | 1 | 21:50 | 21:54 |
| 341 | RT | Transmission Outage PGAE | PGAE | Bay Area | 12-Jul-09 | 67-90 | No | INC | 24 | 0:00 | 23:59 |
| 342 | RT | Transmission Outage PGAE | PGAE | Bay Area | 22-Jul-09 | 50 | No | INC | 1 | 12:10 | 12:34 |
| 343 | RT | Transmission Outage PGAE | PGAE | Bay Area | 28-Jul-09 | 30-55 | No | DEC | 2 | 6:50 | 7:59 |
| 344 | RT | Transmission Outage PGAE | PGAE | Fresno | 11-Jul-09 | 360 | No | INC | 1 | 23:05 | 23:59 |
| 345 | RT | Transmission Outage PGAE | PGAE | Fresno | 12-Jul-09 | 78-130 | No | DEC | 3 | 21:35 | 23:59 |
| 346 | RT | Transmission Outage PGAE | PGAE | Fresno | 12-Jul-09 | 360 | No | INC | 24 | 0:00 | 23:59 |
| 347 | RT | Transmission Outage PGAE | PGAE | Fresno | 20-Jul-09 | 40 | No | DEC | 1 | 9:00 | 9:34 |
| 348 | RT | Transmission Outage PGAE | PGAE | NCNB | 18-Jul-09 | 27-28 | No | DEC | 4 | 17:00 | 20:59 |
| 349 | RT | Transmission Outage PGAE | PGAE | NCNB | 19-Jul-09 | 20-85 | No | DEC | 8 | 14:50 | 21:59 |
| 350 | RT | Transmission Outage SCE | SCE | Big Creek-Ventura | 8-Jul-09 | 20-51 | No | INC | 20 | 4:00 | 23:59 |
| 351 | RT | Transmission Outage SDGE | SCE | LA Basin | 28-Jul-09 | 130 | No | INC | 12 | 12:00 | 23:59 |
| 352 | RT | Transmission Outage SDGE | SDGE | N/A | 28-Jul-09 | 470 | No | DEC | 2 | 22:35 | 23:59 |
| 353 | RT | Transmission Outage SDGE | SDGE | N/A | 28-Jul-09 | 0 | No | INC | 2 | 22:35 | 23:59 |

Department of Market Services – California ISO

| # | Market Type | Reason | Location | Local Reliability Area | Trade Date | MW | Commitment | INC/DEC/NA | Hours | Begin Time | End Time |
|-----|-------------|-----------------------------|----------|------------------------|------------|--------|------------|------------|-------|------------|----------|
| 354 | RT | Transmission Outage SDGE | SDGE | San Diego | 22-Jul-09 | 77-227 | No | DEC | 16 | 6:45 | 21:59 |
| 355 | RT | Transmission Outage SDGE | SDGE | San Diego | 22-Jul-09 | 43 | No | INC | 16 | 6:45 | 21:59 |
| 356 | RT | Transmission Outage SDGE | SDGE | San Diego | 28-Jul-09 | 80-430 | No | DEC | 12 | 6:30 | 17:37 |
| 357 | RT | Transmission Outage SDGE | SDGE | San Diego | 28-Jul-09 | 43-91 | No | INC | 18 | 6:30 | 23:59 |
| 358 | RT | Transmission Outage SDGE | SDGE | San Diego | 29-Jul-09 | 91 | No | INC | 5 | 0:00 | 4:59 |
| 359 | RT | Unit Testing | N/A | NO LRA | 14-Jul-09 | 47 | No | INC | 1 | 14:05 | 14:14 |
| 360 | RT | Unit Testing | PGAE | Sierra | 14-Jul-09 | 5 | No | DEC | 2 | 10:55 | 11:14 |
| 361 | RT | Unit Testing | PGAE | Sierra | 14-Jul-09 | 82 | No | INC | 1 | 10:41 | 10:49 |

Appendix A: Explanation by Example

All examples listed below are based on fictitious data.

Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example the ISO issued an exceptional dispatch instruction for resource A to be committed at its physical minimum (Pmin) of 50 MW from hours ending 5 through 10 for a generation procedure G-206. Similarly, the ISO issued additional instructions to resources B and C for the same reason as shown in Table 2. Generally exceptional dispatches prior to the day-ahead market are commitments to minimum load. In this case the dispatch levels are all at minimum load.

Table 2: Instructions Prior to Day-Ahead Market

| Date | Market | Resource | Location | Local Reliability Area (LRA) | Begin time | End Time | Dispatch level (MW) | Reason |
|-----------|--------|----------|----------|------------------------------|------------|----------|---------------------|--------|
| 01-Jul-09 | DA | A | SCE | LA BASIN | 05:00 | 10:00 | 50 | G-219 |
| 01-Jul-09 | DA | B | SCE | LA BASIN | 08:00 | 20:00 | 30 | G-219 |
| 01-Jul-09 | DA | C | SCE | LA BASIN | 09:00 | 23:00 | 20 | G-219. |

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area and trade date. The MW column in Table 3 is the range of MW; in this case the minimum instruction MW is 20 MW for resource C which occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW and resource C is committed at 20 MW. This adds up to 100 MW. Thus the MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead, however the exceptional dispatches are nearly always just commitments, as in this example. The begin time shows hour ending 5 as this was the hour ending for first dispatch of the day, and the end time shows hour ending 23, as this was the hour with last dispatch. It is also possible that there might be some hours between the begin time and the end time where there might not be exceptional dispatch instructions for the given reason, meaning that the range between the Begin Time and End Time can include null hours with no dispatch.

Table 3: FERC Summary of Instructions Prior to DAM

| Number | Market Type | Reason | Location | Local Reliability Area (LRA) | Trade Date | MW | Commitment | INC/DEC | Hour | Begin Time | End Time |
|--------|-------------|--------|----------|------------------------------|------------|--------|------------|---------|------|------------|----------|
| 1 | DA | G-219 | SCE | LA Basin | 1-Jul-09 | 20-100 | Yes | N/A | 19 | 05:00 | 23:00 |

Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example the ISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours ending 7 through 11 after completion of the day-ahead market for the transmission procedure T-138. This resource did not have a day-ahead award in those hours. The ISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours ending 8 through 9 in real-time for the transmission procedure T-138. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies that this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C is shown in Table 4.

Table 4: Incremental Exceptional Dispatch Instructions in RTM

| Date | Market | Resource | Location | Local Reliability Area (LRA) | Begin time | End Time | Dispatch level (MW) | Day-Ahead Award (MW) | Commitment | INC/DEC | ED (MW) | Reason |
|-----------|--------|----------|----------|------------------------------|------------|----------|---------------------|----------------------|------------|---------|---------|--------|
| 01-Jul-09 | RT | A | PGAE | Humboldt | 06:00 | 11:00 | 30 | 0 | Yes | INC | 30 | t-138 |
| 01-Jul-09 | RT | B | PGAE | Humboldt | 07:00 | 09:00 | 40 | 20 | No | INC | 20 | t-138 |
| 01-Jul-09 | RT | C | PGAE | Humboldt | 12:00 | 15:00 | 50 | 50 | No | INC | 0 | t-138 |
| 01-Jul-09 | RT | C | PGAE | Humboldt | 16:00 | 20:00 | 50 | 40 | No | INC | 10 | t-138 |

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. Thus the MW column shows the minimum and maximum of the overlaps of all the Exceptional dispatch instructions. The commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The begin time shows the time of the first dispatch of the day. This is a time not a range. Similarly the End Time shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time then the commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example it is possible that there might be some hours between the begin time and end time where there were no exceptional dispatch instructions for the given reason.

Table 5: FERC Summary of ED Instructions in RTM

| Number | Market Type | Reason | Location | Local Reliability Area (LRA) | Trade Date | MW | Commitment | INC/DEC | Hour | Begin Time | End Time |
|--------|-------------|--------|----------|------------------------------|------------|------|------------|---------|------|------------|----------|
| 1 | RT | T-138 | PGAE | Humboldt | 1-Jul-09 | 0-50 | Yes | INC | 15 | 06:00 | 20:00 |

Example 3: Decremental Exceptional Dispatch Instructions in RTM

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example the ISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure T-129. The ISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6.

Table 6: Decremental Exceptional Dispatch Instructions in RTM

| Date | Market Type | Resource | Location | Local Reliability Area (LRA) | Begin time | End Time | Dispatch level (MW) | Day-Ahead Award (MW) | Commitment | INC/DEC | ED (MW) | Reason |
|-----------|-------------|----------|----------|------------------------------|------------|----------|---------------------|----------------------|------------|---------|---------|--------|
| 01-Jul-09 | RT | A | PGAE | Fresno | 15:00 | 20:00 | 20 | 0 | Yes | INC | 20 | t-129 |
| 01-Jul-09 | RT | B | PGAE | Fresno | 07:00 | 09:00 | 40 | 60 | No | DEC | 20 | t-129 |
| 01-Jul-09 | RT | C | PGAE | Fresno | 10:00 | 14:00 | 40 | 50 | No | DEC | 10 | t-129 |

This data is summarized according to FERC convention as shown in Table 7. This summary classifies the data by reason, resource location, local reliability area and trade date. Please note that incs and decs are broken out separately. The inc entry is self-explanatory and similar to the previous example.

Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. Thus the MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The commitment column shows whether a resource was committed between the begin time and end time.

Table 7: FERC Summary of Decremental ED Instructions in RTM

| Number | Market Type | Reason | Location | Local Reliability Area (LRA) | Trade Date | MW | Commitment | INC/DEC | Hour | Begin Time | End Time |
|--------|-------------|--------|----------|------------------------------|------------|-------|------------|---------|------|------------|----------|
| 1 | RT | T-129 | PGAE | Fresno | 1-Jul-09 | 20 | Yes | INC | 6 | 15:00 | 20:00 |
| 1 | RT | T-129 | PGAE | Fresno | 1-Jul-09 | 10-20 | Yes | DEC | 8 | 07:00 | 14:00 |

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California this 29th day of September, 2009.

Anna Pascuzzo
Anna Pascuzzo