



CALIFORNIA ISO

Annual Report on Market Issues and Performance



Prepared by the Market Surveillance Unit

California Independent System Operator

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