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 - 16.9.1 Scheduling Deadlines
- 16.10 The CAISO'S Real-Time Process
- 16.11 Inter-Balancing Authority Area ETC Self-Schedule Bid Changes
- 16.12 Intra-Balancing Authority Area ETC Self-Schedule Changes

17. Transmission Ownership Rights (TORs)

- 17.1 TRTC Instructions
 - 17.1.1 Responsibility To Create TRTC Instructions
 - 17.1.2 TOR Scheduling Coordinator Responsibilities
 - 17.1.3 Submission Of TRTC Instructions
 - 17.1.4 TRTC Instructions Content
 - 17.1.5 Changes And Updates To TRTC Instructions
 - 17.1.6 CAISO Role In Accepting TRTC Instructions
 - 17.1.7 Implementation Of TRTC Instructions
- 17.2 Treatment Of TORs
 - 17.2.1 System Emergency Exceptions
- 17.3 Valid TOR Self-Schedules
 - 17.3.1 Validation Of TOR Self-Schedules
 - 17.3.2 Treatment Of Invalid TOR Self-Schedules
 - 17.3.3 Settlement Treatment Of Valid TOR Self-Schedules
 - 17.3.4 Notification To SCs Of CAISO Determination
- 17.4 The HASP
 - 17.4.1 Scheduling Deadlines
- 17.5 The CAISO'S Real-Time Process
- 17.6 Inter-Balancing Authority Area TOR Self-Schedule Bid Changes
- 17.7 Intra-Balancing Authority Area TOR Self-Schedule Changes
- 17.8 Existing Contracts Re TORs For Non-Participating TOs
 - 17.8.1 Participating TO Obligation
 - 17.8.2 Right To Use And Ownership Of TORs
 - 17.8.3 Dispute Resolution For Existing Contracts Applicable To TORs
- 17.9 Conversion Of PTOs' Rights Under Existing Contracts Re TORs
- 17.10 TOR Operational Obligations

18. [Not Used]

19. [Not Used]

- 19.1 [Not Used]
 - 19.1.1 [Not Used]

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19.1.2 [Not Used]

19.1.3 [Not Used]

19.2 [Not Used]

20. Confidentiality

20.1 CAISO

20.2 Confidential Information

20.3 Other Parties

20.4 Disclosure

20.5 Confidentiality

21. [Not Used]

22. Miscellaneous

22.1 Audits

22.1.1 Materials Subject To Audit

22.1.2 CAISO Audit Committee

22.1.3 Audit Results

22.1.4 Availability Of Records

22.1.5 Confidentiality Of Information

22.1.6 Payments

22.2 Assignment

22.3 Term And Termination

22.3.1 Effective Date Of CAISO Tariff

22.3.2 Termination Of CAISO Tariff With Board And FERC Approval

22.4 Notice

22.4.1 Effectiveness

22.4.2 Addresses

22.4.3 Notice Of Changes In Operating Procedures And BPMs

22.5 Waiver

22.6 Staffing And Training To Meet Obligations

22.7 Accounts And Reports

22.8 Applicable Law And Forum

22.9 Consistency With Federal Laws And Regulations

22.10 Administrative Fees

22.11 Operating Procedures And BPM Development And Amendment

22.11.1 Process For Revisions Of Business Practice Manuals

22.11.2 Changes To BPM For BPM Change Management

22.11.3 Requests For And Access To Nonpublic Operating Procedures

22.12 [Not Used]

22.13 Scheduling Responsibilities And Obligations

23. Categories Of Transmission Capacity

24. Comprehensive Transmission Planning Process

24.1 Overview

24.1.1 [Not Used]

24.1.2 [Not Used]

24.1.3 [Not Used]

24.1.4 [Not Used]

24.2 Nature of the Transmission Planning Process

24.2.1 [Not Used]

24.2.2 [Not Used]

24.2.3 [Not Used]

24.2.4 [Not Used]

24.3 Transmission Planning Process Phase 1

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- 24.3.1 Inputs to the Unified Planning Assumptions and Study Plan
- 24.3.2 Contents of the Unified Planning Assumptions and Study Plan
- 24.3.3 Stakeholder Input - Unified Planning Assumptions/Study Plan
- 24.3.4 Economic Planning Studies
- 24.3.5 [Not Used]
- 24.4 Transmission Planning Process Phase 2
 - 24.4.1 Conducting Technical Studies
 - 24.4.2 Proposed Reliability Driven Transmission Solutions
 - 24.4.3 Phase 2 Request Window
 - 24.4.4 Comment Period of Conceptual Statewide Plan
 - 24.4.5 Determination of Needed Transmission Solutions
 - 24.4.6 Categories of Transmission Solutions
 - 24.4.7 Description of Transmission Solutions
 - 24.4.8 Additional Contents of Comprehensive Transmission Plan
 - 24.4.9 Phase 2 Stakeholder Process
 - 24.4.10 Transmission Plan Approval Process
- 24.5 Transmission Planning Process Phase 3
 - 24.5.1 Competitive Solicitation Process
 - 24.5.2 Project Sponsor Application and Information Requirements
 - 24.5.3 Project Sponsor and Proposal Qualification
 - 24.5.4 Project Sponsor Selection Factors and Comparative Analysis
 - 24.5.5 Notice to Project Sponsors
- 24.6 Obligation to Construct Transmission Solutions
 - 24.6.1 Approved Project Sponsor Reporting Requirements
 - 24.6.2 Delay in the Transmission Solution In-Service Date
 - 24.6.3 Development and Submittal of Mitigation Plans
 - 24.6.4 Inability to Complete the Transmission Solution
- 24.7 Documentation of Compliance with NERC Reliability Standards
- 24.8 Additional Planning Information
 - 24.8.1 Information Provided by Participating TOs
 - 24.8.2 Information Provided by Participating Generators
 - 24.8.3 Information Requested from Load Serving Entities
 - 24.8.4 Information from Planning Groups, BAAs and Regulators
 - 24.8.5 Obligation to Provide Updated Information
- 24.9 Participating TO Study Obligation
- 24.10 Operational Review and Impact Analysis
 - 24.10.1 [Not Used]
 - 24.10.2 [Not Used]
 - 24.10.3 [Not Used]
 - 24.10.4 [Not Used]
- 24.11 [Not Used]
 - 24.11.1 [Not Used]
 - 24.11.2 [Not Used]
 - 24.11.3 [Not Used]
- 24.12 WECC and Regional Coordination
- 24.13 Regional and Sub-Regional Planning Process
 - 24.13.1 Scope of Regional or Sub-Regional Planning Participation
 - 24.13.2 Limitation on Regional Activities
- 24.14 Cost Responsibility for Transmission Additions or Upgrades
 - 24.14.1 Project Sponsor Commitment to Pay Full Cost
 - 24.14.2 Cost of Needed Addition or Upgrade to be Borne by PTO
 - 24.14.3 CRR Entitlement for Project Sponsors not Recovering Costs
 - 24.14.4 RAC Treatment of New Regional Transmission Facilities Costs
- 24.15 Ownership of and Charges for Expansion Facilities
 - 24.15.1 Transmission Additions and Upgrades Under TCA
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24.16 Expansion by Local Furnishing Participating TOs

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25.1 Applicability

25.1.1 Interconnection Request And Generating Unit Requirements

25.1.2 Affidavit Requirement

25.2 Interconnections To The Distribution System

25.3 Maintenance Of Encumbrances

25.4 Asynchronous Generating Facilities

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26.1 Access Charges

26.1.1 Publicly Owned Electric Utilities Access Charge

26.1.2 Regional Access Charge Settlement

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26.1.4 Wheeling

26.1.5 Unbundled Retail Transmission Rates

26.2 Tracking Account

26.3 Addition Of New Facilities After CAISO Implementation

26.4 Effect On Tax-Exempt Status

26.5 [Not Used]

26.6 Location Constrained Resource Interconnection Facilities

26.6.1 LCRIFs That Become Network Facilities

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27.1.1 Locational Marginal Prices For Energy

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27.1.3 Regulation Mileage Clearing Price

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27.2.2 Determination Of LAP Prices

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27.5.4 Accounting For Changes In Topology In FNM

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27.5.6 Management and Enforcement of Constraints in the CAISO Markets

27.6 State Estimator

27.7 Constrained Output Generators

27.7.1 Election Of Constrained Output Generator Status

27.7.2 Election To Waive COG Status

27.7.3 Constrained Output Generators In The IFM

27.7.4 Constrained Output Generators In RUC

27.7.5 Constrained Output Generators In The Real-Time Market

27.8 Multi-Stage Generating Resources

27.8.1 Registration and Qualification

27.8.2 Informational Requirements

27.8.3 Changes in Status and Configurations of Resource

27.9 Non-Generator Resources MWh Constraints

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27.10 Flexible Ramping Constraint

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- 28.1 Inter-SC Trades Of Energy
 - 28.1.1 Purpose
 - 28.1.2 Availability Of Inter-SC Trades Of Energy
 - 28.1.3 Submission Of Inter-SC Trades Of Energy
 - 28.1.4 Information Requirements
 - 28.1.5 General Validation Rules For Inter-SC Trades
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- 28.2 Inter-SC Trades Of Ancillary Services
 - 28.2.1 Information Requirements
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 - 28.2.3 Submission Of Inter-SC Trades Of Ancillary Services
- 28.3 Inter-SC Trades Of IFM Load Uplift Obligation
 - 28.3.1 Information Requirements
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29. [Not Used]

30. Bid And Self-Schedule Submission For All CAISO Markets

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- 30.2 Bid Types
- 30.3 [Not Used]
- 30.4 Election For Start-Up Costs And Minimum Load Costs
 - 30.4.1 Start-Up and Minimum Load Costs
 - 30.4.2 Transition Costs
- 30.5 Bidding Rules
 - 30.5.1 General Bidding Rules
 - 30.5.2 Supply Bids
 - 30.5.3 Demand Bids
 - 30.5.4 Wheeling Through Transactions
 - 30.5.5 Scheduling Sourcing/Sinking in Same Balancing Authority Area
- 30.6 Bidding and Scheduling of Proxy Demand Resources
 - 30.6.1 Bidding and Scheduling Generally
 - 30.6.2 [Not Used]
 - 30.6.3 Net Benefits Test For Scheduling of PDRs
- 30.7 Bid Validation
 - 30.7.1 Scheduling Coordinator Access
 - 30.7.2 Timing Of CAISO Validation
 - 30.7.3 DAM Validation
 - 30.7.4 HASP And RTM Validation
 - 30.7.5 Validation Of ETC Self-Schedules
 - 30.7.6 Validation And Treatment Of Ancillary Services Bids
 - 30.7.7 Format And Validation Of Operational Ramp Rates
 - 30.7.8 Format And Validation Of Start-Up And Shut-Down Times
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- 30.9 Virtual Bids
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- 30.10 Use of AC Solution and Nodal Constraints

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 - 31.2.1 The Market Power Mitigation Process
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- 31.4 CAISO Market Adjustments To Non-Priced Quantities In The IFM
- 31.5 Residual Unit Commitment
 - 31.5.1 RUC Participation
 - 31.5.2 Metered Subsystem RUC Obligation
 - 31.5.3 RUC Procurement Target
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 - 31.5.5 Selection And Commitment Of RUC Capacity
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 - 31.6.1 Criteria For Temporary Waiver Of Timing Requirements
 - 31.6.2 Information To Be Published On Secure Communication System
 - 31.6.3 Conditions Permitting CAISO To Abort Day-Ahead Market
 - 31.6.4 [Not Used]
- 31.7 Extremely Long-Start Commitment Process
- 31.8 [Not Used]

32. [Not Used]

33. Hour-Ahead Scheduling Process (HASP)

- 33.1 Submission Of Bids For The HASP And RTM
- 33.2 The HASP Optimization
- 33.3 Treatment Of Self-Schedules In HASP
- 33.4 MPM For The HASP
- 33.5 [Not Used]
- 33.6 HASP Results
- 33.7 Ancillary Services in the HASP
- 33.8 HASP Prices For HASP Intertie Schedules
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- 34.2 Real-Time Unit Commitment
 - 34.2.1 Commitment Of Fast Start And Short Start Units
 - 34.2.2 Real-Time Ancillary Services Procurement
 - 34.2.3 MPM For The Real-Time Market
- 34.3 Real-Time Dispatch
 - 34.3.1 Real-Time Economic Dispatch
 - 34.3.2 Real-Time Contingency Dispatch
 - 34.3.3 Real-Time Manual Dispatch
- 34.4 Short-Term Unit Commitment
- 34.5 General Dispatch Principles
- 34.6 Dispatch of Dispatch to Units, Participating Loads, and PDR
- 34.7 Utilization Of The Energy Bids
- 34.8 Dispatch Of Energy From Ancillary Services
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- 34.9.1 System Reliability Exceptional Dispatches
- 34.9.2 Other Exceptional Dispatch
- 34.9.3 Transmission-Related Modeling Limitations
- 34.9.4 Reporting Requirements
- 34.10 CAISO Market Adjustment To Non-Priced Quantities In The RTM
 - 34.10.1 Increasing Supply
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- 34.11 Means Of Dispatch Communication
 - 34.11.1 Response Required By Resources To Dispatch Instructions
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- 34.12 Metered Subsystems
- 34.13 Treatment Of Resource Adequacy Capacity In The RTM
- 34.14 Real-Time Activities In The Hour Prior To Settlement Period
 - 34.14.1 Confirm Interchange Transaction Schedules (ITs)
- 34.15 Rules For Real-Time Dispatch Of Imbalance Energy Resources
 - 34.15.1 Resource Constraints
 - 34.15.2 Calculation Of Dispatch Operating Points After Instructions
 - 34.15.3 [Not Used]
 - 34.15.4 Inter-Hour Dispatch Of Resources With Real-Time Energy Bids
 - 34.15.5 Inter-Hour Resources Dispatch Without Real-Time Energy Bids
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- 34.16 Ancillary Services In The Real-Time Market
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 - 34.16.2 Dispatch Of Self-Provided Ancillary Services
 - 34.16.3 Ancillary Services Requirements For RTM Dispatch
- 34.17 Dispatch Information And Instructions
 - 34.17.1 Dispatch Information To Be Supplied By The CAISO
 - 34.17.2 Dispatch Information To Be Supplied By SC
 - 34.17.3 Dispatch Information To Be Supplied By UDCs
 - 34.17.4 Dispatch Information To Be Supplied By PTOs
 - 34.17.5 Dispatch Information To Be Supplied By Balancing Authorities
- 34.18 [Not Used]
- 34.19 Pricing Imbalance Energy
 - 34.19.1 General Principles
 - 34.19.2 Determining Real-Time LMPs

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- 35.1 Market Validation
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- 35.4 Scope Of Price Corrections
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36. Congestion Revenue Rights

- 36.1 Overview Of CRRs And Procurement Of CRRs
- 36.2 Types Of CRR Instruments
 - 36.2.1 CRR Obligations
 - 36.2.2 CRR Options
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 - 36.2.5 Monthly CRRs
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- 36.3.1 Quantity
- 36.3.2 Term
- 36.3.3 On-Peak And Off-Peak Specifications
- 36.4 FNM For CRR Allocation And CRR Auction
 - 36.4.1 Transmission Capacity For CRR Allocation And CRR Auction
 - 36.4.2 Simultaneous Feasibility
 - 36.4.3 Outages That May Affect CRR Revenue; Scheduling Requirements
- 36.5 Candidate CRR Holder And CRR Holder Requirements
 - 36.5.1 Creditworthiness Requirements
 - 36.5.2 Required Training
- 36.6 [Not Used]
- 36.7 Bilateral CRR Transactions
 - 36.7.1 Transfer Of CRRs
 - 36.7.2 Responsibility Of The CAISO
 - 36.7.3 CRR Holder Reporting Requirement
- 36.8 CRR Allocation
 - 36.8.1 Structure Of The CRR Allocation Process
 - 36.8.2 Load Eligible For CRRs And Eligible CRR Sinks
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 - 36.8.6 Load Forecasts Used To Calculate CRR MW Eligibility
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 - 36.9.1 Showing Of Legitimate Need
 - 36.9.2 Prepayment Of Wheeling Access Charges
 - 36.9.3 CRR Eligible Quantities
 - 36.9.4 Eligible CRR Sources And Sinks
 - 36.9.5 Priority Nomination Process
- 36.10 CRR Allocation To Metered Subsystems
- 36.11 CRR Allocation To Merchant Transmission Facilities
 - 36.11.1 Eligibility For Merchant Transmission CRRs
 - 36.11.2 Procedure For Allocating Merchant Transmission CRRs
 - 36.11.3 CRRs Allocated To A Transmission Facility Project Sponsor
- 36.12 [Not Used]
- 36.13 CRR Auction
 - 36.13.1 Scope Of The CRR Auctions
 - 36.13.2 Responsibilities Of The CAISO Prior To Each CRR Auction
 - 36.13.3 CRR Holder Creditworthiness
 - 36.13.4 Bids In The CRR Auctions
 - 36.13.5 Eligible Sources And Sinks For CRR Auction
 - 36.13.6 Clearing Of The CRR Auction
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- 36.14 CRR Implications Of New IBAA's Or Modifying Existing IBAA's
 - 36.14.1 Coordination Of IBAA Changes With Release Of CRRs
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37. Rules Of Conduct

- 37.1 Objectives, Definitions, And Scope
 - 37.1.1 Purpose
 - 37.1.2 Objectives
 - 37.1.3 Application Of Other Remedies
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- 37.1.5 Administration
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 - 37.2.1 Compliance With Orders Generally
 - 37.2.2 [Not Used]
 - 37.2.3 Operations & Maintenance Practices
 - 37.2.4 Resource Adequacy Availability
 - 37.2.5 [Not Used]
 - 37.2.6 [Not Used]
- 37.3 Submit Feasible Bids And Submissions To Self-Provide
 - 37.3.1 Bidding Generally
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- 37.4 Comply With Availability Reporting Requirements
 - 37.4.1 Reporting Availability
 - 37.4.2 Scheduling And Final Approval Of Outages
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- 37.5 Provide Factually Accurate Information
 - 37.5.1 [Not Used]
 - 37.5.2 Inaccurate or Late Actual SQMD
- 37.6 Provide Information Required By CAISO Tariff
 - 37.6.1 Required Information Generally
 - 37.6.2 Investigation Information
 - 37.6.3 Audit Materials
 - 37.6.4 Review By FERC
- 37.7 [Not Used]
- 37.8 Process For Investigation And Enforcement
 - 37.8.1 Purpose; Scope
 - 37.8.2 Referrals To FERC
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- 37.9 Administration Of Sanctions
 - 37.9.1 Assessment; Waivers And Adjustments
 - 37.9.2 [Not Used]
 - 37.9.3 Settlement
 - 37.9.4 Disposition Of Proceeds
- 37.10 Miscellaneous
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38. Market Monitoring

39. Market Power Mitigation Procedures

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 - 39.2.1 Conduct Inconsistent With Competitive Conduct
- 39.3 Categories Of Conduct That May Warrant Mitigation
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- 39.3.2 Market Effects Of Rules, Standards, Procedures, Other Items
- 39.3.3 Using Different Prices In Other Markets Not Uncompetitive
- 39.3.4 Foregoing Category List Subject To Amendment As Appropriate
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- 39.5 FERC-Ordered Measures
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- 39.7 Local Market Power Mitigation For Energy Bids
 - 39.7.1 Calculation Of Default Energy Bids
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 - 39.10.2 Resources Not Eligible For Supplemental Revenues
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 - 40.2.1 Reserve Sharing LSEs
 - 40.2.2 Non-CPUC LSEs Electing Reserve Sharing LSE Status
 - 40.2.3 Modified Reserve Sharing LSEs
 - 40.2.4 Load Following MSS
 - 40.3 Local Capacity Area Resource Requirements For SCs For LSEs
 - 40.3.1 Local Capacity Technical Study
 - 40.3.2 Allocation Of Local Capacity Area Resource Obligations
 - 40.3.3 Procurement Of Local Capacity Area Resources By LSEs
 - 40.3.4 [Not Used]
 - 40.4 General Requirements On Resource Adequacy Resources
 - 40.4.1 Eligible Resources And Determination Of Qualifying Capacity
 - 40.4.2 Net Qualifying Capacity Report
 - 40.4.3 General Qualifications For Supplying Net Qualifying Capacity
 - 40.4.4 Reductions For Testing
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- 40.6.4 Use-Limited Resources Additional Availability Requirements
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- 40.6.10 Exports Of Energy From Resource Adequacy Capacity
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 - 40.7.1 Other Compliance Issues
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 - 41.5.2 RMR Payments
 - 41.5.3 RMR Units And Ancillary Services Requirements
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 - 41.6.2 Refunds Of Disputed Amounts On RMR Invoices
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 - 41.6.4 Disputes After Operational Compliance Review
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 - 41.6.6 RMR Owner's Rights As A Third Party Beneficiary
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 - 42.1.2 Applicable Reliability Criteria Met In Peak Demand
 - 42.1.3 Applicable Reliability Criteria Not Met In Peak Demand
 - 42.1.4 Lowest Cost Bids Satisfying Applicable Reliability Criteria
 - 42.1.5 CAISO To Take Necessary Steps To Ensure Criteria Compliance
 - 42.1.6 Long Term Forecast For Information Purposes
 - 42.1.7 Reliance On Market Forces To Maximum Possible Extent
 - 42.1.8 Allocation Of Costs Incurred By CAISO In Trading Hour To SCs

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42.1.9 Costs For Difference In Schedules And Real-Time Deviations

43. Capacity Procurement Mechanism

- 43.1 Interim Capacity Procurement Mechanism
 - 43.1.1 Capacity Procurement Mechanism Expiration
- 43.2 Capacity Procurement Mechanism Designation
 - 43.2.1 SC Failure To Show Sufficient Local Capacity Area Resources
 - 43.2.2 Collective Deficiency In Local Capacity Area Resources
 - 43.2.3 SC Failure To Show Sufficient Resource Adequacy Resources
 - 43.2.4 CPM Significant Events
 - 43.2.5 Exceptional Dispatch CPM
 - 43.2.6 Capacity At Risk Of Retirement Needed For Reliability
- 43.3 Terms of CPM Designation
 - 43.3.1 SC Annual Plan Failure To Show Local Capacity Area Resources
 - 43.3.2 SC Month Plan Failure To Show Local Capacity Area Resources
 - 43.3.3 Annual Plan Collective LCA Resources Insufficient
 - 43.3.4 SC Failure To Show Sufficient Resource Adequacy Resources
 - 43.3.5 Term – CPM Significant Event
 - 43.3.6 Term – Exceptional Dispatch CPM
 - 43.3.7 Term - Capacity At Risk Of Retirement Needed For Reliability
- 43.4 Selection of Eligible Capacity Under The CPM
- 43.5 Obligations of a Resource Designated Under The CPM
 - 43.5.1 Availability Obligations
 - 43.5.2 Obligation To Provide Capacity And Termination
- 43.6 Reports
 - 43.6.1 CPM Designation Market Notice
 - 43.6.2 Designation Of A Resource Under The CPM
 - 43.6.3 Non-Market And Repeated Market Commitment Of Non-RA Capacity
 - 43.6.4 [Not Used]
- 43.7 Payments To Resources Designated Under The CPM
 - 43.7.1 Monthly CPM Capacity Payment
 - 43.7.2 Resource-Specific CPM Capacity Payment
 - 43.7.3 Market Payments
- 43.8 Allocation Of CPM Capacity Payment Costs
 - 43.8.1 LSE Shortage Of Local Capacity Area Resources In Annual Plan
 - 43.8.2 LSE Shortage Of Local Capacity Area Resources In Month Plan
 - 43.8.3 Collective Deficiency In Local Capacity Area Resources
 - 43.8.4 LSE Shortage Of Demand Or Reserve Margin Requirement In Plan
 - 43.8.5 Allocation Of CPM Significant Event Costs
 - 43.8.6 Allocation Of Exceptional Dispatch CPMs
 - 43.8.7 Allocation of CPM Costs For Resources At Risk of Retirement
- 43.9 Crediting Of CPM Capacity
- 43.10 [Not Used]

44. [Not Used]

- 44.1 [Not Used]
- 44.2 [Not Used]
- 44.3 [Not Used]

Appendix A Definitions

Appendix B Pro Forma Agreements

- Appendix B.1 Scheduling Coordinator Agreement
- Appendix B.2 Participating Generator Agreement
- Appendix B.3 Net Scheduled Participating Generator Agreement
- Appendix B.4 Participating Load Agreement

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Appendix B.5 Dynamic Scheduling Agreement For SCs
Appendix B.6 MSA For Metered Entities (MSA CAISOME)
Appendix B.7 Meter Service Agreement For SCs (MSA SC)
Appendix B.8 Utility Distribution Company OA (UDCOA)
Appendix B.9 DSHBA Operating Agreement (DSHBAOA)
Appendix B.10 Small Utility Distribution Co. OA (SUDCOA)
Appendix B.11 Pro Forma CRR Entity Agreement
Appendix B.12 MSS Aggregator CRR Entity Agent Agreement
Appendix B.13 Resource-Specific System Resource Agreement
Appendix B.14 Proxy Demand Resource Agreement
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Appendix B.16 Pseudo-Tie Participating Generator Agreement

Appendix C	Locational Marginal Price
Appendix D	Black Start Generating Units
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Appendix O	CAISO Market Surveillance Committee
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Appendix S	Small Generator Interconnection Procedures
Appendix T	Small Generator Interconnection Agreement
Appendix U	Large Generator Interconnection Procedures
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- Appendix X [Not Used]**
- Appendix Y GIP For Interconnection Requests**
- Appendix Z LGIA For Interconnection Requests Process Under the GIP**
- Appendix AA Transition Plan for Multi-Stage Generating Resources**
- Appendix BB Standard Large Generator Interconnection Agreement for Interconnection Requests in a Serial Study Group**
- Appendix CC Large Generator Interconnection Agreement for Interconnection Requests in a Queue Cluster Window**
- Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)**
- Appendix EE Large Generator Interconnection Agreement for Interconnection Requests Processed under the Generator Interconnection and Deliverability Allocation Procedures**
- Appendix FF Small Generator Interconnection Agreement for Interconnection Requests Processed Under the Generator Interconnection and Deliverability Allocation Procedures**
- Appendix GG One-Time Interconnecting Generator Downsizing Opportunity**
- Appendix HH Generation Interconnection Agreement Amendment Re: Generator Downsizing**
- Appendix II Market-Based Rate Authority Suspension**