

Memorandum

To: ISO Board of Governors

From: Keith Casey, Vice President of Market & Infrastructure Development

Date: November 6, 2019

Re: Update on results of reliability must-run contract extensions for 2020

This memorandum does not require Board action.

At its September 18-19 meeting, the ISO Board of Governors authorized Management to extend the existing reliability must-run (RMR) contract for the Dynegy Oakland, LLC generating units listed in *Attachment 1* through calendar year 2020 following Management's review of load serving entities' September 15, 2019 preliminary resource adequacy showings. Management did not seek Board authorization to extend the RMR contracts with Gilroy Energy Center for Yuba City and Feather River Energy Centers, because these resources have entered into resource adequacy contracts.

Management has reviewed the resource adequacy showings and has extended the RMR contract with Dynegy Oakland for the Oakland units. The Oakland units are needed for the Oakland sub-area within the Bay Area local area. None of these resources were included in any load serving entity's preliminary resource adequacy showing.

In addition, Management has also extended all contracts that provide for black start and dual fuel capability for the 2020 contract year as set forth in *Attachment 1*.¹

¹ Dual fuel and black start agreements that are zero cost contracts do not require Board approval.

ATTACHMENT 1: 2020 Reliability Must-Run, Black Start and Dual Fuel Contract Status

RMR Units Extension Status				
<i>Any Extended RMR Contracts will be effective January 1, 2020 thru December 31, 2020</i>				
<i>Any Released RMR Contracts will be terminated effective Midnight on December 31, 2019</i>				
Owner	RMR Contract	Unit	MW	Status
Gilroy Energy Center, LLC	Yuba City and Feather River ECs	Yuba City Energy Center	47.6	Released
		Feather River Energy Center	47.6	
Dynergy Oakland, LLC	Oakland	Oakland, Unit 1	55	Extended
		Oakland, Unit 2	55	
		Oakland, Unit 3	55	
Black Start Units Extension Status				
<i>Any Extended Black Start Contracts will be effective January 1, 2020 thru December 31, 2020</i>				
<i>Any Released Black Start Contracts will be terminated effective Midnight on December 31, 2019</i>				
Owner		Unit	MW	Status
Pacific Gas and Electric Company		Pit River Watershed Units	249.1	Extended
		Kings River Watershed II Units	250.6	Extended
		Feather River Watershed Units	180	Extended
Southern California Edison Company		Big Creek Physical Scheduling Plant	354	Extended
		McGrath Peaker	47	
		Barre Peaker	47	
		Center Peaker	47	
		Grapeland Peaker	46	
San Diego Gas & Electric Company		Miramar Energy Facility, Unit 1	47.6	Extended
		Miramar Energy Facility, Unit 2	48.6	Extended
Orange Grove Energy, L.P.		Orange Grove, Unit 1	49.85	Extended
		Orange Grove, Unit 2	49.85	Extended
Dual Fuel Agreement Units Extension Status				
<i>Any Extended Dual Fuel Contracts will be effective January 1, 2020 thru December 31, 2020</i>				
<i>Any Released Dual Fuel Contracts will be terminated effective Midnight on December 31, 2019</i>				
Owner	Contract	Unit	MW	Status
Pacific Gas and Electric Company	Humboldt Bay	Humboldt Bay, Unit 1	48.8	Extended
		Humboldt Bay, Unit 2	48.8	
		Humboldt Bay, Unit 3	65.1	