

Market Highlights¹ (February 21–March 6)

- The average DLAP price in the integrated forward market was \$44.53. The maximum and minimum DLAP prices were \$475.30 and -\$3.91, respectively. The maximum and minimum PNode prices in the integrated forward market were \$1,000.00 and -\$87.23 respectively.
- The top two interties congested in the integrated forward market were NOB_ITC and MALIN500. Congestion rents in these two weeks totaled \$56,929,428.15.
- The average day-ahead ancillary service prices were between \$0.00 and \$81.24.
- Approximately 97.53 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$40.46, with a maximum price of \$1,079.16 and a minimum price of -\$16.99. The maximum and minimum PNode prices in the FMM were \$1,170.75 and -\$188.91, respectively.
- Out of the total 1,344 FMM intervals, 23 intervals saw DLAP prices above \$250, and 0 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 5 intervals saw ELAP prices above \$250 and 10 intervals saw ELAP prices below -\$150.
- The average real-time FMM ELAP price was \$24.13, with a maximum price of \$989.08 and a minimum price of -\$341.31.
- The average real-time RTD DLAP price was \$41.77, with a maximum price of \$1,248.27 and a minimum price of -\$17.93. The maximum and minimum PNode prices in the RTD were \$1,257.24 and -\$962.01, respectively.
- Out of the total 4,032 RTD intervals, 76 intervals saw DLAP prices above \$250 and 0 interval saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals, 56 intervals saw ELAP prices above \$250 and 54 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$25.53, with a maximum price of \$1,021.40 and a minimum price of -\$210.49.
- Root cause for daily high price events are noted in Tables 1 and 2.

Table 1 FMM Intervals				
Trade Date	Root Cause			
FMM Feb 22 HE 16	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P and load changes			
FMM Feb 22 HE 18	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			

¹ A description of the metrics presented in this report is available at http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf

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Table 1 FMM Intervals				
Trade Date	Root Cause			
	and change in renewable forecast			
FMM Feb 22 HE 20	Congestion on 7820_TL23040_IV_SPS_NG			
FMM Feb 22 HE 21; Feb 23 HE 18, 19, 20	Congestion on 24021_CENTER S_230_24091_MESA CAL_230_BR_1 _1			
FMM Feb 27 HE 19; Mar 2 HE 18; Mar 3 HE 19	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			
FMM Mar 1 HE 11	Congestion on 30900_GATES _230_30970_MIDWAY _230_BR_1 _1			
FMM Mar 1 HE 19	Load changes and re-dispatch of resources			
FMM Mar 5 HE 17, 18	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P and change in renewable forecast			
FMM Mar 5 HE 19, 20	Congestion on OMS 5736540 SUNCREST BK80_NG, MAXBURN_ALISO_TOTAL and load changes			

Table 2 RTD Intervals				
Trade Date	Root Cause			
RTD Feb 22 HE 16	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			
RTD Feb 22 HE 19,	Congestion on 24021_CENTER S_230_24091_MESA CAL_230_BR_1 _1,			
20	7820_TL23040_IV_SPS_NG and renewable deviation			
RTD Feb 23 HE 17,	Congestion on MAXBURN_ALISO_TOTAL, renewable deviation and load			
18, 19, 21	changes			
RTD Feb 23 HE 22,	Congestion on MAXBURN_ALISO_TOTAL and load changes			
23, 24	Congestion on MAXBORN_ALISO_101AL and load changes			
RTD Feb 24 HE 18,	Load changes, reduction of net import and re-dispatch of resources			
19				
RTD Mar 1 HE 18, 19	Congestion on MAXBURN_ALISO_TOTAL, renewable deviation and re-			
TO MAI THE 10, 19	dispatch of resources			
RTD Mar 5 HE 18, 19	Congestion on MAXBURN_ALISO_TOTAL and OMS 5736540 SUNCREST			
	BK80_NG, load changes and renewable deviation			
RTD Mar 5 HE 20, 21	Congestion on OMS 5736540 SUNCREST BK80_NG and			
	24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			



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21-Feb

22-Feb

PGAE

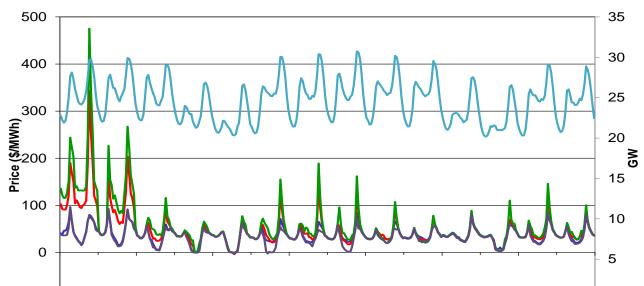
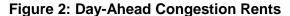


Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand



28-Feb

1-Mar

2-Mar

3-Mar

Cleared Bid-In Demand (GW)

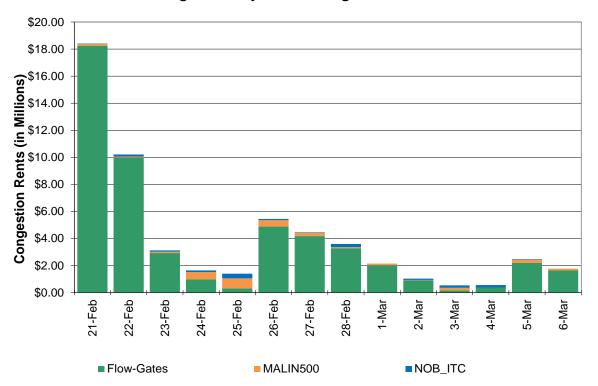
4-Mar

5-Mar

6-Mar

26-Feb

SDGE



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Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints

		Congestion	
Transmission Constraint		Rent	
24138_SERRANO _500_24137_SERRANO _230_XF_1 _P	\$	42,527,510.29	
MAXBURN_ALISO_LABASIN	\$	2,028,381.37	
24086_LUGO _500_26105_VICTORVL_500_BR_1 _1	\$	1,681,339.88	
MAXBURN_ALISO_TOTAL	\$	1,016,593.86	
22192_DOUBLTTP_138_22300_FRIARS _138_BR_1 _1	\$	952,089.51	
30900_GATES _230_30970_MIDWAY _230_BR_1 _1	\$	776,512.42	
22824_SWTWTRTP_69.0_22820_SWEETWTR_69.0_BR_1			
_1	\$	440,415.61	
7820_TL 230S_OVERLOAD_NG	\$	332,930.39	
22480_MIRAMAR _69.0_22756_SCRIPPS _69.0_BR_1 _1	\$	312,910.35	
7820_TL23040_IV_SPS_NG	\$	279,393.98	
MAXBURN_ALISO_SDGE	\$	257,187.09	
OMS 5736540 SUNCREST BK80_NG	\$	197,028.56	
22476_MIGUELTP_69.0_22456_MIGUEL _69.0_BR_1 _1	\$	135,822.25	
30523_CC SUB _230_30525_C.COSTA _230_BR_1 _1	\$	135,597.36	
6310_CP9_NG	\$	115,588.23	
MAXBURN_ALISO_INLAND	\$	114,749.95	
30529_BRDSLDNG_230_30525_C.COSTA _230_BR_1 _1	\$ \$	108,315.45	
99254_J.HINDS2_230_24806_MIRAGE _230_BR_1 _1		93,147.08	
22256_ESCNDIDO_69.0_22724_SANMRCOS_69.0_BR_1	\$	05 046 74	
_1 24036_EAGLROCK_230_24059_GOULD	\$	85,816.74 81,554.80	
22773_BAY BLVD_69.0_22820_SWEETWTR_69.0_BR_1_1	\$	66,395.15	
31336_HPLND JT_60.0_31206_HPLND JT_115_XF_2	\$	64,846.65	
34418_KINGSBRG_115_34405_FRWT TAP_115_BR_1 _1	\$	60,938.50	
6410 CP7 NG		51,680.05	
34469_GFFNJCT _70.0_34470_GIFFEN _70.0_BR_1 _1		45,745.85	
OMS 5736536 SUNCREST BK80 NG	\$ \$	39,999.58	
34548_KETTLEMN_70.0_34552_GATES	\$	33,469.85	
24021 CENTER S 230 24091 MESA CAL 230 BR 1 1	\$	18,900.43	
7750_D-ECASCO_OOS_CP6_NG	\$	15,885.77	
IID-SCE_BG	\$	9,723.84	
22208 EL CAJON 69.0 22408 LOSCOCHS 69.0 BR 1 1	\$	7,258.72	
33527 LAM TAP1 115 33528 KASSON 115 BR 1 1	\$	6,818.79	
HUMBOLDT IMP NG	\$	6,338.76	
BLYTHE BG	\$	4,030.98	
22680 R.SNTAFE 69.0 22685 R.SNTTP1 69.0 BR 1 1		3,397.78	
33530_KASSONJ2_115_33548_TRACY _115_BR_1_1		2,748.24	
33045_FIBRJCT1_115_33049_RIVERVEW_115_BR_1_1		2,128.16	
31464_COTWDPGE_115_30105_COTTNWD _230_XF_1		1,608.80	
31227_HGHLNDJ2_115_31950_CORTINA _115_BR_1 _1		749.74	
22500_MISSION _138_22120_CARLTNHS_138_BR_1 _1	\$	657.32	
30060_MIDWAY _500_24156_VINCENT _500_BR_1 _1	\$	622.25	
31214_GEYERS56_115_31220_EGLE RCK_115_BR_1 _1	\$	0.08	
Totals	\$	52,116,830.48	



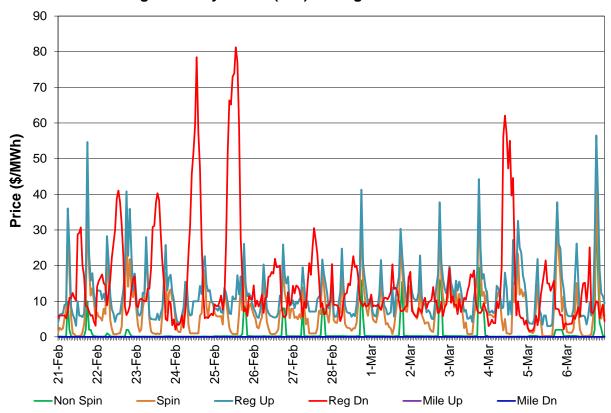
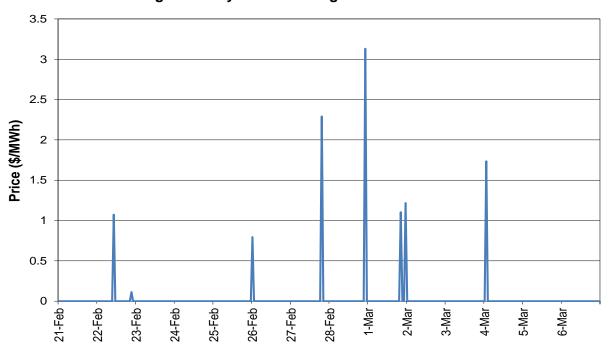


Figure 4: Day-Ahead (IFM) Average A/S Price







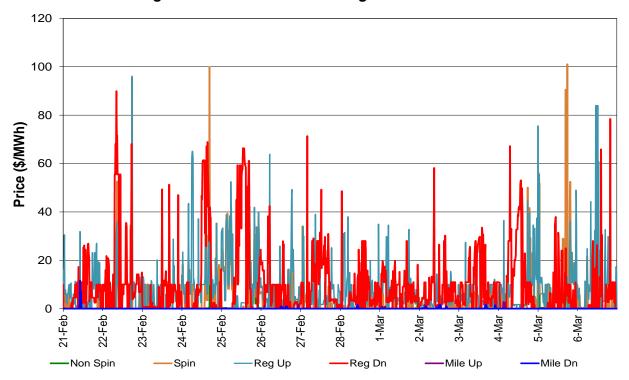


Figure 6: Real-Time FMM Average A/S Price

Figure 7: Real-Time FMM DLAP LMP

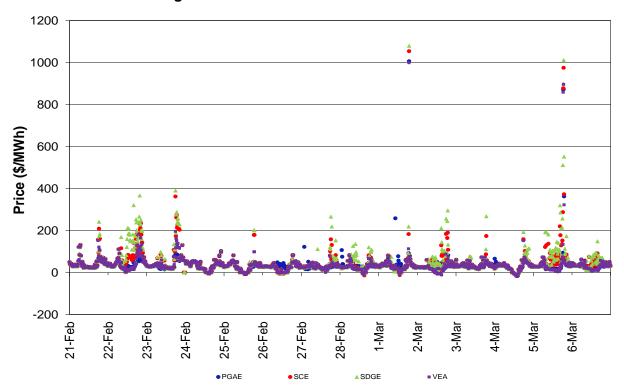




Figure 8: Real-Time RTD DLAP LMP

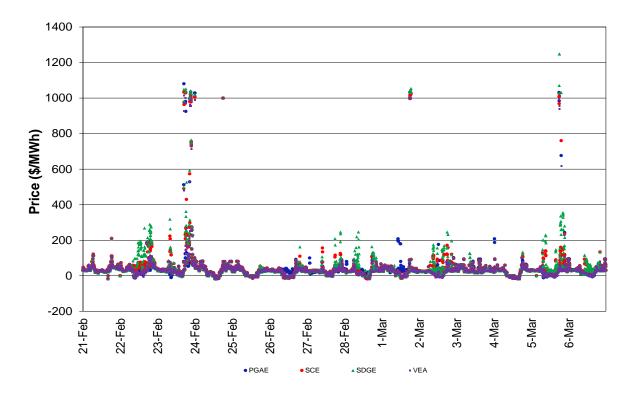
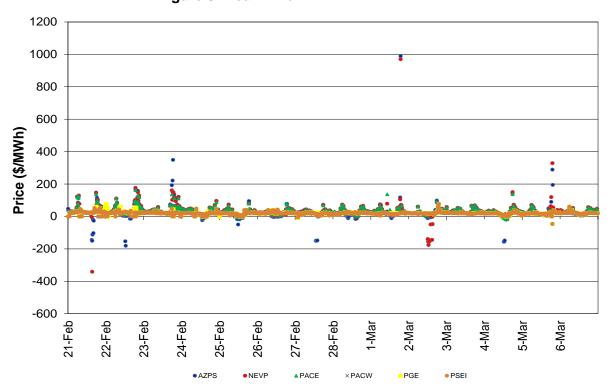


Figure 9: Real-Time FMM ELAP LMP





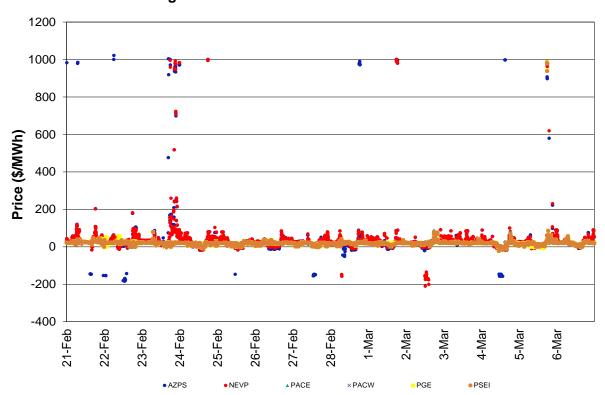


Figure 10: Real-Time RTD ELAP LMP