WESTERN ENERGY IMBALANCE MARKET



News Release

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Western EIM benefits reach \$801.07 million since its launch in 2014

FOLSOM, Calif. – The California Independent System Operator (ISO) has released its Western Energy Imbalance Market (EIM) third quarter 2019 report showing the market generated \$64.81 million in gross benefits. The real-time energy market has produced \$801.07 million in total benefits since its launch in November 2014.

The Western EIM uses advanced technologies to automatically find and deliver the lowest cost energy to consumers across eight western states. By optimizing resources from a larger and more diverse pool, the Western EIM better facilitates the integration of renewable energy that may otherwise be curtailed at certain times of the day, providing an added environmental benefit.

	(millions \$)
Arizona Public Service	\$20.36
BANC	\$4.37
California ISO	\$5.77
Idaho Power	\$5.36
NV Energy	\$5.92
PacifiCorp	\$9.54
Portland General Electric	\$9.48
Powerex	\$1.04
Puget Sound Energy	\$2.97
Total	\$64.81

The benefits report estimates the Western EIM reduced CO₂ levels by 14,485 metric tons by using surplus renewable energy that otherwise would have been curtailed. Since 2015, the effective use of carbon-free generation from the market has resulted in a gross reduction of 418,031 metric tons of CO₂, which is the equivalent of removing the emissions of 87,889 passenger cars driven for one year.

Looking forward, the market continues to grow with benefits anticipated to increase as other participants enter the market. By 2022, participants representing 77 percent of Western Electricity Coordinating Council's total load will be active in the EIM. The EIM's future participants include:

- Arizona's Salt River Project and Seattle City Light in 2020
- Los Angeles Department of Water and Power, NorthWestern Energy, Turlock Irrigation District, the Public Service Company of New Mexico and BANC Phase 2 are slated to begin participation in 2021
- Tacoma Power, Tucson Electric Power, Avista, and Bonneville Power Administration announced plans to participate in 2022

Visit Western EIM for more information about the real-time energy market.

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