

Wind and Solar Curtailment April 06, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

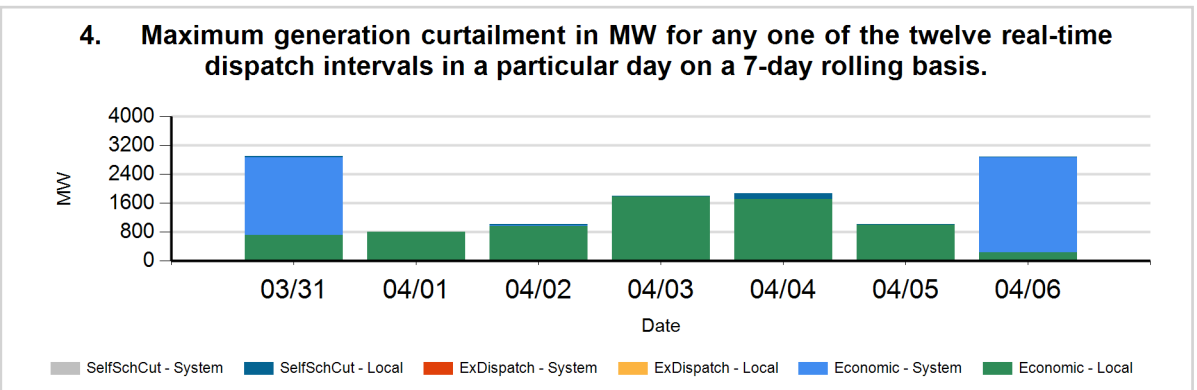
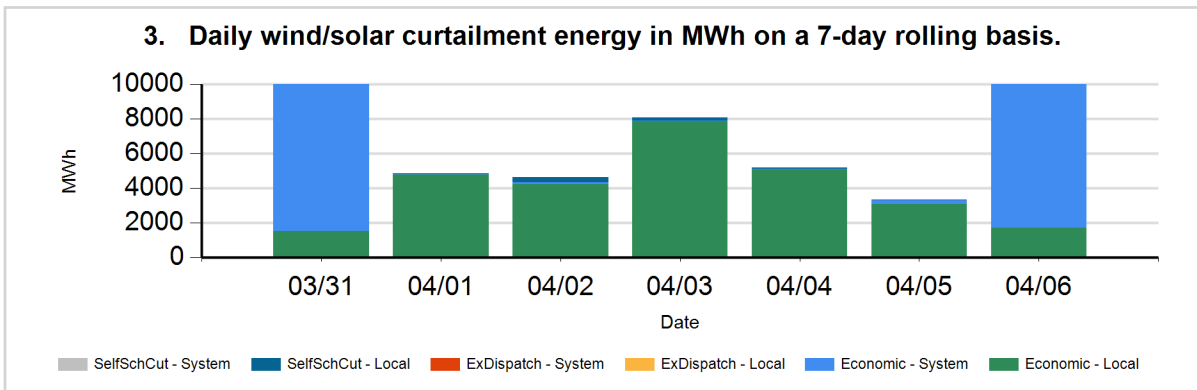
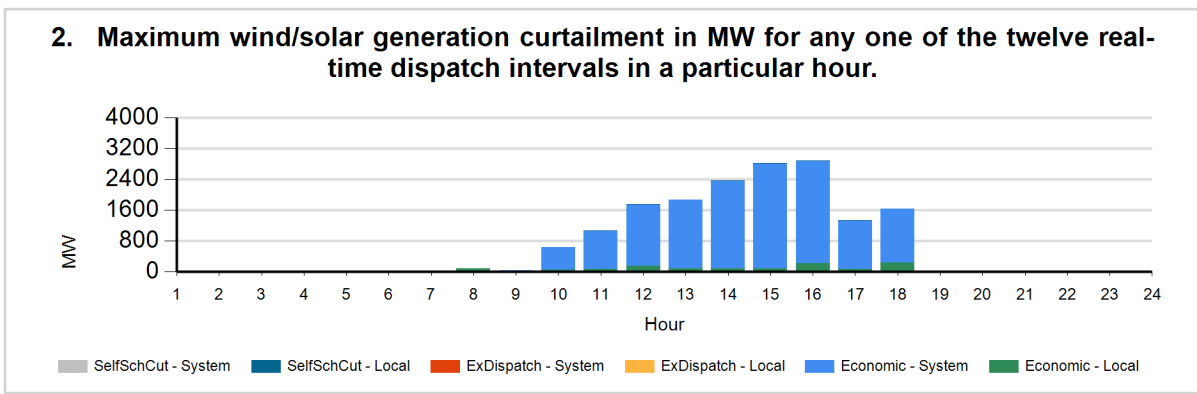
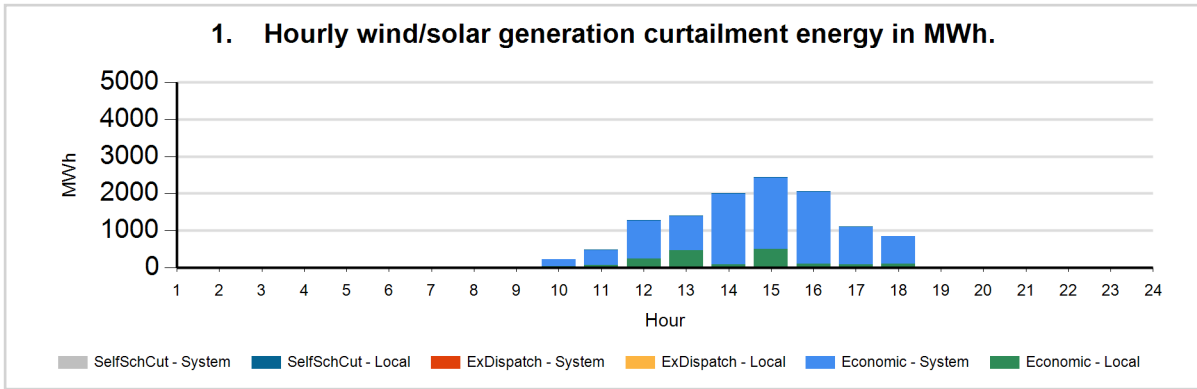
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

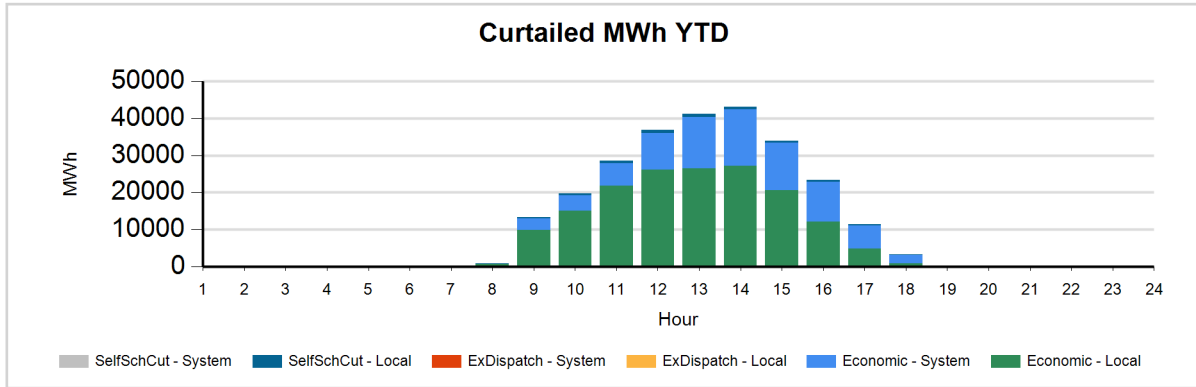
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

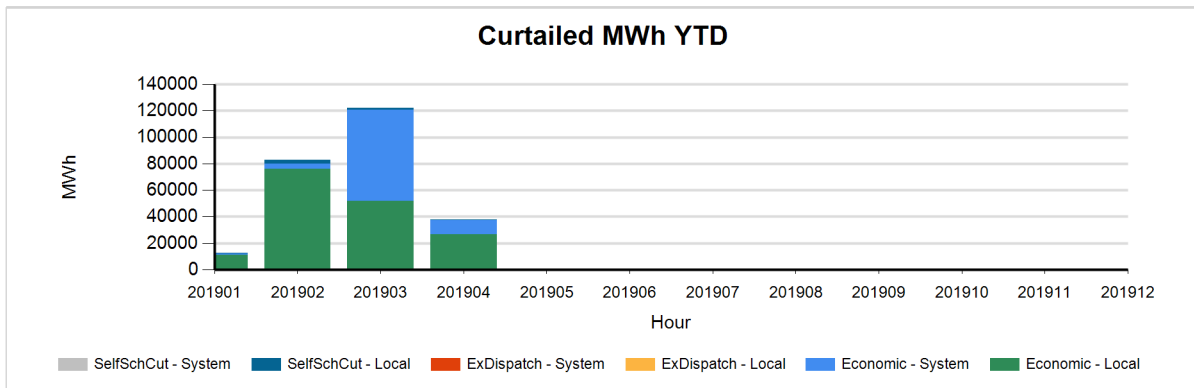
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	165,822
LocalSelfSchCut	5,213
SystemEconomic	84,520
TOTAL	255,555

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/06	8	Economic	Local	SOLR	11	86
04/06	9	Economic	Local	SOLR	11	25
04/06	9	Economic	System	SOLR	2	11
04/06	10	Economic	Local	SOLR	38	48
04/06	10	Economic	System	SOLR	188	583
04/06	10	Economic	System	WIND	1	4
04/06	11	Economic	Local	SOLR	68	73
04/06	11	Economic	System	SOLR	410	982
04/06	11	Economic	System	WIND	3	7
04/06	11	SelfSchCut	Local	SOLR	1	2
04/06	12	Economic	Local	SOLR	241	141
04/06	12	Economic	System	SOLR	1034	1599
04/06	12	Economic	System	WIND	4	6
04/06	12	SelfSchCut	Local	SOLR	2	3
04/06	13	Economic	Local	SOLR	462	79
04/06	13	Economic	System	SOLR	939	1785
04/06	13	Economic	System	WIND	5	6
04/06	14	Economic	Local	SOLR	83	85
04/06	14	Economic	System	SOLR	1915	2261
04/06	14	Economic	System	WIND	9	22
04/06	14	SelfSchCut	Local	SOLR	2	2
04/06	15	Economic	Local	SOLR	502	81
04/06	15	Economic	System	SOLR	1908	2710
04/06	15	Economic	System	WIND	14	28
04/06	15	SelfSchCut	Local	SOLR	3	6
04/06	16	Economic	Local	SOLR	101	221
04/06	16	Economic	System	SOLR	1931	2635
04/06	16	Economic	System	WIND	18	22
04/06	16	SelfSchCut	Local	SOLR	1	5
04/06	17	Economic	Local	SOLR	92	57
04/06	17	Economic	System	SOLR	998	1266

04/06	17	Economic	System	WIND	16	18
04/06	17	SelfSchCut	Local	SOLR	1	2
04/06	18	Economic	Local	SOLR	94	227
04/06	18	Economic	System	SOLR	747	1388
04/06	18	Economic	System	WIND	11	18
04/06	19	Economic	Local	SOLR	1	7
04/06	22	Economic	Local	WIND	1	14

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.