

Wind and Solar Curtailment April 06, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

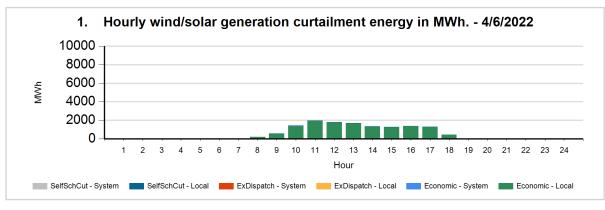
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

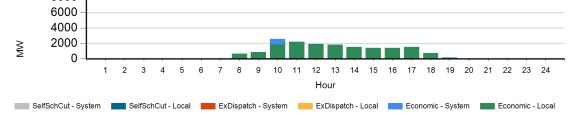
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

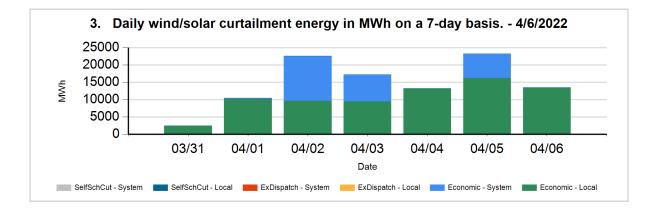


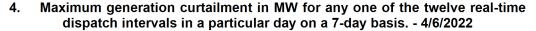
The following charts show the daily and 7-day wind and solar curtailment by category, if any.

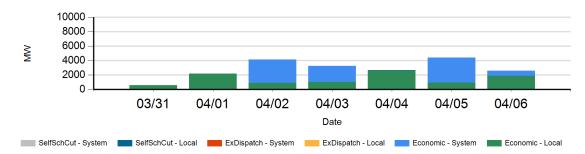






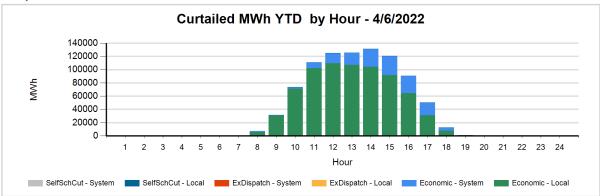




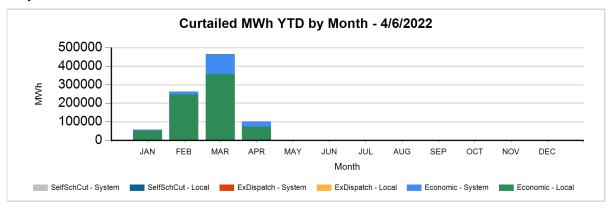




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/6/2022			
LocalEconomic	726,509			
LocalSelfSchCut	3,913			
SystemEconomic	152,769			
TOTAL	883,190			



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/06	8	Economic	Local	SOLR	127	477
04/06	8	Economic	Local	WIND	76	185
04/06	9	Economic	Local	SOLR	375	744
04/06	9	Economic	Local	WIND	201	145
04/06	9	Economic	System	SOLR	4	
04/06	10	Economic	Local	SOLR	1094	1617
04/06	10	Economic	Local	WIND	242	254
04/06	10	Economic	System	SOLR	112	710
04/06	10	Economic	System	WIND	2	6
04/06	11	Economic	Local	SOLR	1715	1957
04/06	11	Economic	Local	WIND	260	253
04/06	11	SelfSchCut	Local	SOLR	1	2
04/06	12	Economic	Local	SOLR	1546	1664
04/06	12	Economic	Local	WIND	250	250
04/06	12	SelfSchCut	Local	SOLR	5	6
04/06	13	Economic	Local	SOLR	1447	1594
04/06	13	Economic	Local	WIND	249	256
04/06	13	SelfSchCut	Local	SOLR	3	
04/06	14	Economic	Local	SOLR	1123	1281
04/06	14	Economic	Local	WIND	227	249
04/06	14	SelfSchCut	Local	SOLR	2	
04/06	15	Economic	Local	SOLR	1090	1206
04/06	15	Economic	Local	WIND	185	190
04/06	15	Economic	System	SOLR	3	
04/06	15	SelfSchCut	Local	SOLR	1	
04/06	16	Economic	Local	SOLR	1189	1226
04/06	16	Economic	Local	WIND	184	187
04/06	17	Economic	Local	SOLR	1106	1364
04/06	17	Economic	Local	WIND	207	191
04/06	17	Economic	System	SOLR	2	
04/06	18	Economic	Local	SOLR	297	582



04/06	18	Economic	Local	WIND	162	144
04/06	19	Economic	Local	SOLR	5	33
04/06	19	Economic	Local	WIND	11	135

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.