

## Wind and Solar Curtailment April 15, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

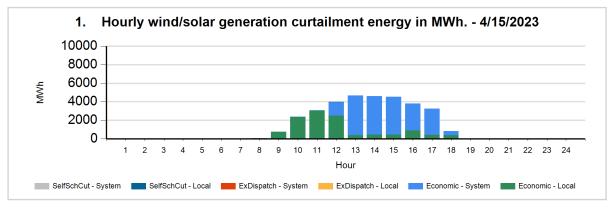
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

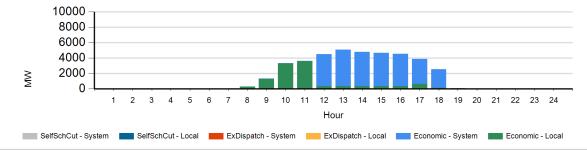
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

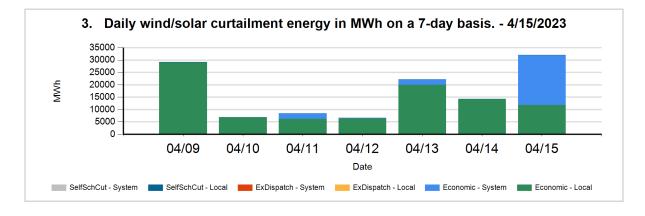


The following charts show the daily and 7-day wind and solar curtailment by category, if any.

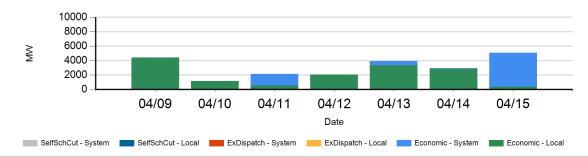


2. Maximum wind/solar generation curtailment in MW for any one of the twelve realtime dispatch intervals in a particular hour. - 4/15/2023



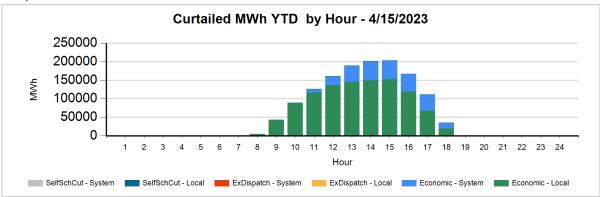


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 4/15/2023

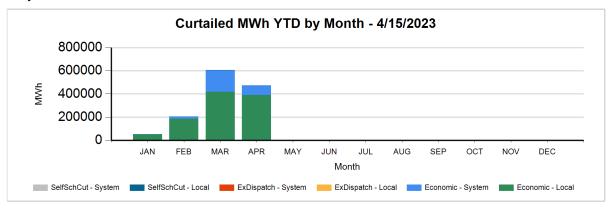




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/15/2023
LocalEconomic	1,042,247
LocalSelfSchCut	210
SystemEconomic	294,493
TOTAL	1,336,950



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/15		Economic	Local	WIND	7	7
04/15	2	Economic	Local	WIND	6	7
04/15	3	Economic	Local	WIND	2	4
04/15	4	Economic	Local	WIND	2	3
04/15	5	Economic	Local	WIND	2	5
04/15	6	Economic	Local	WIND	3	6
04/15	7	Economic	Local	WIND	4	6
04/15	8	Economic	Local	SOLR	68	298
04/15	8	Economic	Local	WIND	6	8
04/15	9	Economic	Local	SOLR	743	1324
04/15	9	Economic	Local	WIND	8	13
04/15	9	Economic	System	WIND	0	2
04/15	10	Economic	Local	SOLR	2376	3315
04/15	10	Economic	Local	WIND	23	20
04/15	10	Economic	System	WIND	2	14
04/15	11	Economic	Local	SOLR	3034	3567
04/15	11	Economic	Local	WIND	28	28
04/15	11	Economic	System	SOLR	11	
04/15	11	Economic	System	WIND	6	13
04/15	11	SelfSchCut	Local	SOLR	0	
04/15	12	Economic	Local	SOLR	2445	339
04/15	12	Economic	Local	WIND	35	
04/15	12	Economic	System	SOLR	1400	3962
04/15	12	Economic	System	WIND	82	194
04/15	12	SelfSchCut	Local	SOLR	3	
04/15	13	Economic	Local	SOLR	385	332
04/15	13	Economic	System	SOLR	4091	4538
04/15	13	Economic	System	WIND	195	209
04/15	14	Economic	Local	SOLR	429	337
04/15	14	Economic	System	SOLR	3990	4271
04/15	14	Economic	System	WIND	175	172



335	433	SOLR	Local	15 Economic	15	04/15
4170	3942	SOLR	System	15 Economic	15	04/15
159	160	WIND	System	15 Economic	15	04/15
318	902	SOLR	Local	16 Economic	16	04/15
	9	WIND	Local	16 Economic	16	04/15
4052	2809	SOLR	System	16 Economic	16	04/15
157	85	WIND	System	16 Economic	16	04/15
	0	SOLR	Local	16 SelfSchCut	16	04/15
607	396	SOLR	Local	17 Economic	17	04/15
3182	2807	SOLR	System	17 Economic	17	04/15
78	64	WIND	System	17 Economic	17	04/15
119	375	SOLR	Local	18 Economic	18	04/15
	4	WIND	Local	18 Economic	18	04/15
2396	444	SOLR	System	18 Economic	18	04/15
43	14	WIND	System	18 Economic	18	04/15
99	17	SOLR	Local	19 Economic	19	04/15
4	0	WIND	Local	21 Economic	21	04/15
6	3	WIND	Local	22 Economic	22	04/15
7	3	WIND	Local	23 Economic	23	04/15
2	1	WIND	Local	24 Economic	24	04/15

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.