

Wind and Solar Curtailment April 20, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

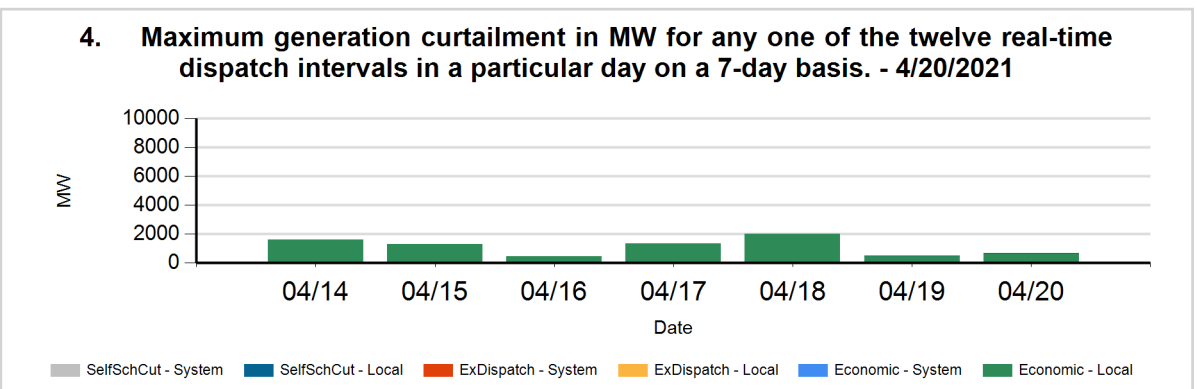
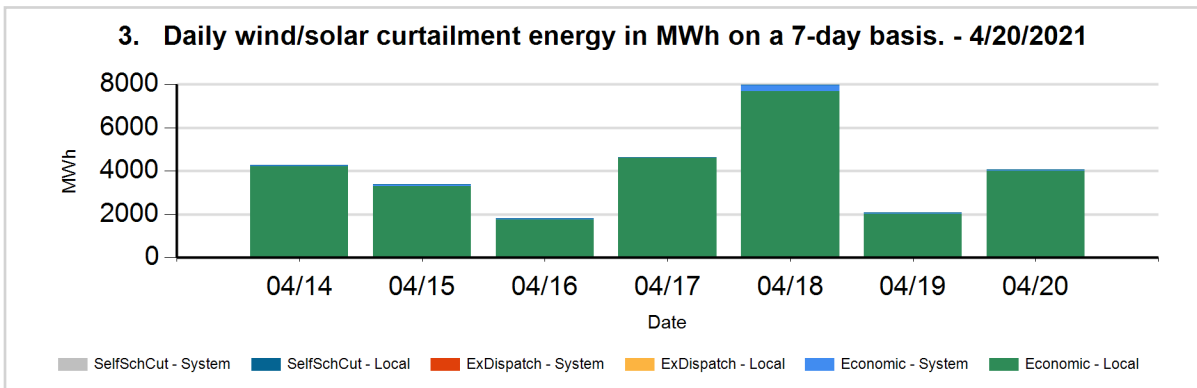
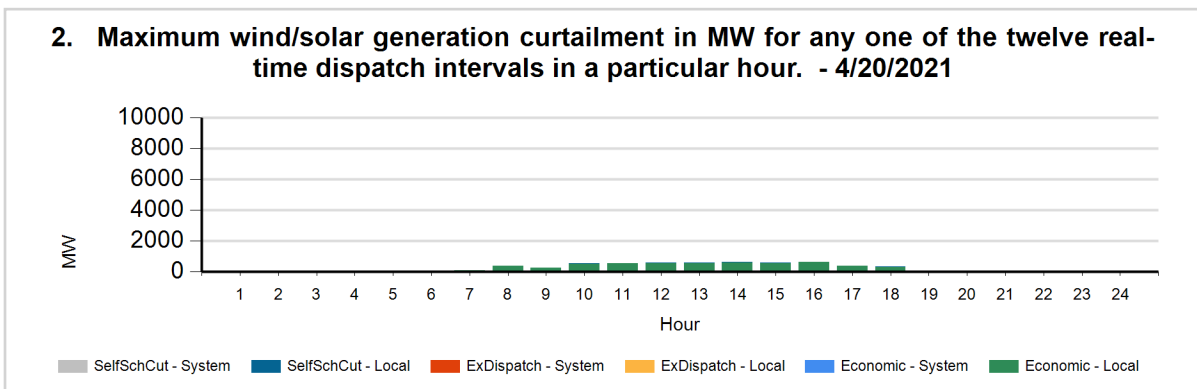
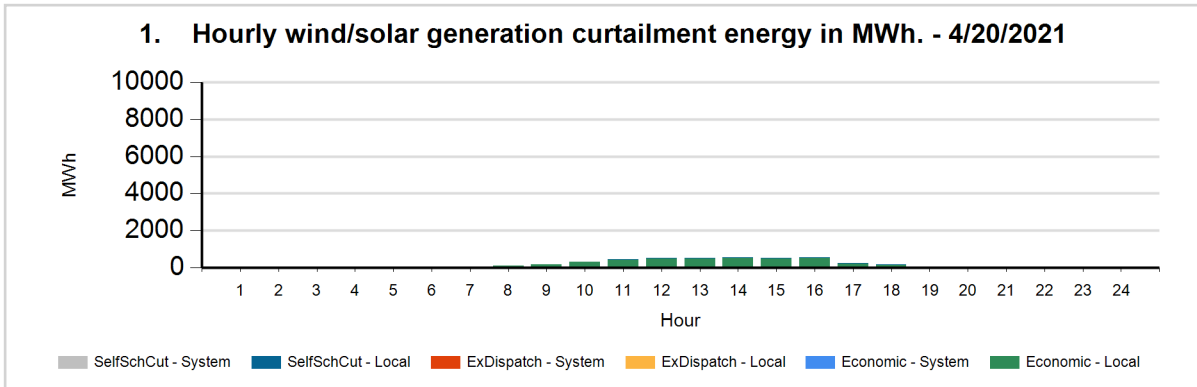
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

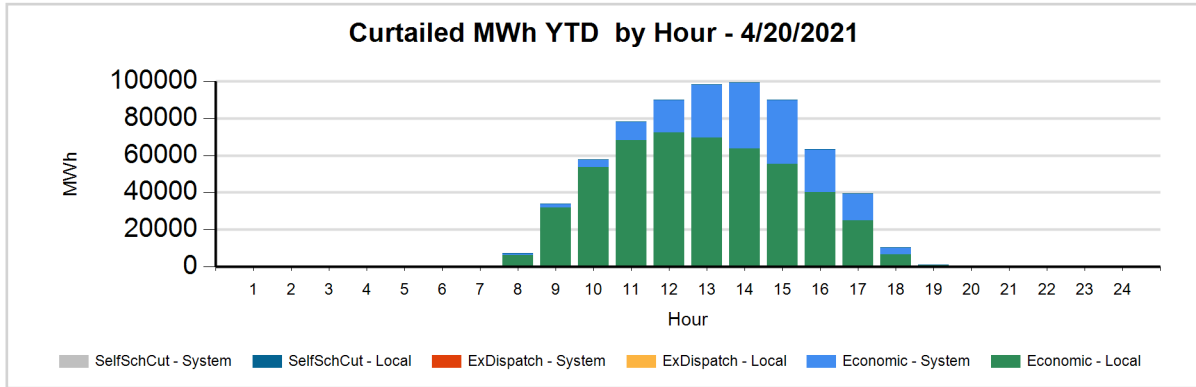
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

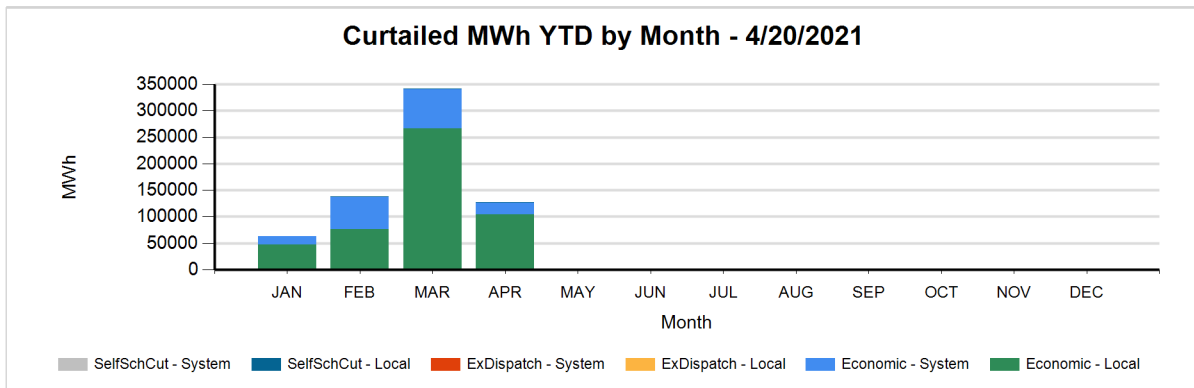
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/20/2021
LocalEconomic	493,071
LocalSelfSchCut	2,220
SystemEconomic	174,129
TOTAL	669,420

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/20	7	Economic	Local	SOLR	3	
04/20	7	Economic	Local	WIND	7	90
04/20	7	Economic	System	SOLR	3	
04/20	8	Economic	Local	SOLR	70	313
04/20	8	Economic	Local	WIND	39	74
04/20	8	Economic	System	SOLR	0	
04/20	9	Economic	Local	SOLR	151	216
04/20	9	Economic	Local	WIND	9	24
04/20	9	Economic	System	SOLR	0	
04/20	10	Economic	Local	SOLR	249	417
04/20	10	Economic	Local	WIND	64	127
04/20	10	SelfSchCut	Local	SOLR	0	1
04/20	11	Economic	Local	SOLR	354	454
04/20	11	Economic	Local	WIND	83	92
04/20	11	SelfSchCut	Local	SOLR	5	
04/20	12	Economic	Local	SOLR	419	477
04/20	12	Economic	Local	WIND	96	82
04/20	12	SelfSchCut	Local	SOLR	8	18
04/20	13	Economic	Local	SOLR	408	463
04/20	13	Economic	Local	WIND	93	101
04/20	13	SelfSchCut	Local	SOLR	6	2
04/20	14	Economic	Local	SOLR	429	489
04/20	14	Economic	Local	WIND	112	135
04/20	14	Economic	System	SOLR	0	
04/20	14	SelfSchCut	Local	SOLR	8	12
04/20	15	Economic	Local	SOLR	382	482
04/20	15	Economic	Local	WIND	113	113
04/20	15	SelfSchCut	Local	SOLR	3	3
04/20	16	Economic	Local	SOLR	414	515
04/20	16	Economic	Local	WIND	113	114
04/20	16	SelfSchCut	Local	SOLR	6	

04/20	17	Economic	Local	SOLR	149	256
04/20	17	Economic	Local	WIND	79	110
04/20	17	SelfSchCut	Local	SOLR	1	
04/20	18	Economic	Local	SOLR	98	193
04/20	18	Economic	Local	WIND	57	124
04/20	18	Economic	System	SOLR	5	
04/20	18	SelfSchCut	Local	SOLR	3	7
04/20	19	Economic	Local	SOLR	14	42
04/20	19	Economic	Local	WIND	1	10
04/20	19	Economic	System	SOLR	1	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.