

## Wind and Solar Curtailment April 23, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

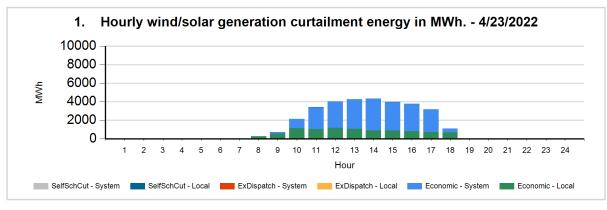
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

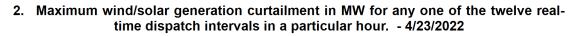
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

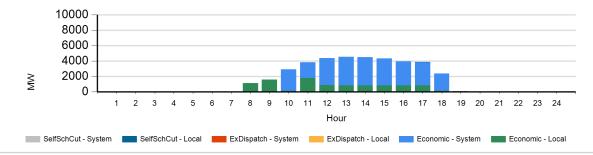
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

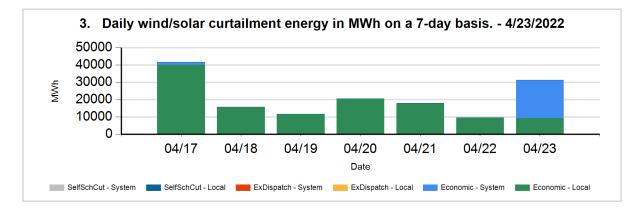


The following charts show the daily and 7-day wind and solar curtailment by category, if any.

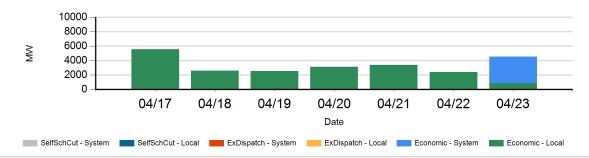






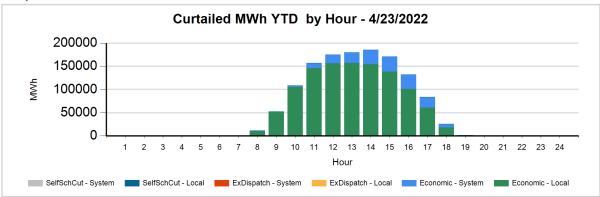


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 4/23/2022

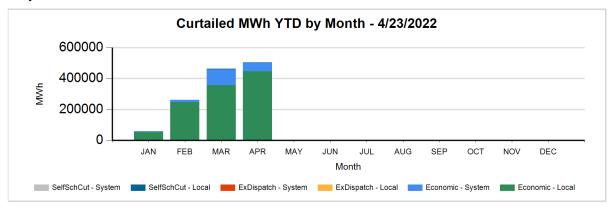




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/23/2022
LocalEconomic	1,100,800
LocalSelfSchCut	4,216
SystemEconomic	182,574
TOTAL	1,287,590



## Data used to produce hourly chart

TAILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
1	0	WIND	Local	2 Economic	2	04/23
	0	WIND	System	2 Economic	2	04/23
	0	WIND	Local	5 Economic	5	04/23
14	1	SOLR	Local	7 Economic	7	04/23
111	284	SOLR	Local	8 Economic	8	04/23
2	1	WIND	Local	8 Economic	8	04/23
1589	556	SOLR	Local	9 Economic	9	04/23
4	3	WIND	Local	9 Economic	9	04/23
	162	SOLR	System	9 Economic	9	04/23
	2	WIND	System	9 Economic	9	04/23
123	1134	SOLR	Local	0 Economic	10	04/23
2775	997	SOLR	System	0 Economic	10	04/23
	3	WIND	System	0 Economic	10	04/23
1767	1019	SOLR	Local	1 Economic	11	04/23
22	9	WIND	Local	1 Economic	11	04/23
1840	2302	SOLR	System	1 Economic	11	04/23
213	84	WIND	System	1 Economic	11	04/23
	1	SOLR	Local	1 SelfSchCut	11	04/23
854	1170	SOLR	Local	2 Economic	12	04/23
	2	WIND	Local	2 Economic	12	04/23
3274	2567	SOLR	System	2 Economic	12	04/23
263	258	WIND	System	2 Economic	12	04/23
	3	SOLR	Local	2 SelfSchCut	12	04/23
846	1053	SOLR	Local	3 Economic	13	04/23
	14	WIND	Local	3 Economic	13	04/23
3405	2960	SOLR	System	3 Economic	13	04/23
275	228	WIND	System	3 Economic	13	04/23
	2	SOLR	Local	3 SelfSchCut	13	04/23
840	909	SOLR	Local	4 Economic	14	04/23
,	4	WIND	Local	4 Economic	14	04/23
3474	3233	SOLR	System	4 Economic	14	04/23



189	188	WIND	System	14 Economic	14	04/23
	3	SOLR	Local	14 SelfSchCut	14	04/23
833	897	SOLR	Local	15 Economic	15	04/23
	3	WIND	Local	15 Economic	15	04/23
3350	2922	SOLR	System	15 Economic	15	04/23
172	162	WIND	System	15 Economic	15	04/23
	5	SOLR	Local	15 SelfSchCut	15	04/23
832	835	SOLR	Local	16 Economic	16	04/23
	1	WIND	Local	16 Economic	16	04/23
2944	2755	SOLR	System	16 Economic	16	04/23
167	179	WIND	System	16 Economic	16	04/23
	2	SOLR	Local	16 SelfSchCut	16	04/23
824	724	SOLR	Local	17 Economic	17	04/23
	2	WIND	Local	17 Economic	17	04/23
2888	2379	SOLR	System	17 Economic	17	04/23
166	67	WIND	System	17 Economic	17	04/23
1	0	SOLR	Local	17 SelfSchCut	17	04/23
114	695	SOLR	Local	18 Economic	18	04/23
	0	WIND	Local	18 Economic	18	04/23
2228	416	SOLR	System	18 Economic	18	04/23
16	9	WIND	System	18 Economic	18	04/23
80	15	SOLR	Local	19 Economic	19	04/23
	1	SOLR	System	19 Economic	19	04/23

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.