

Wind and Solar Curtailment February 13, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

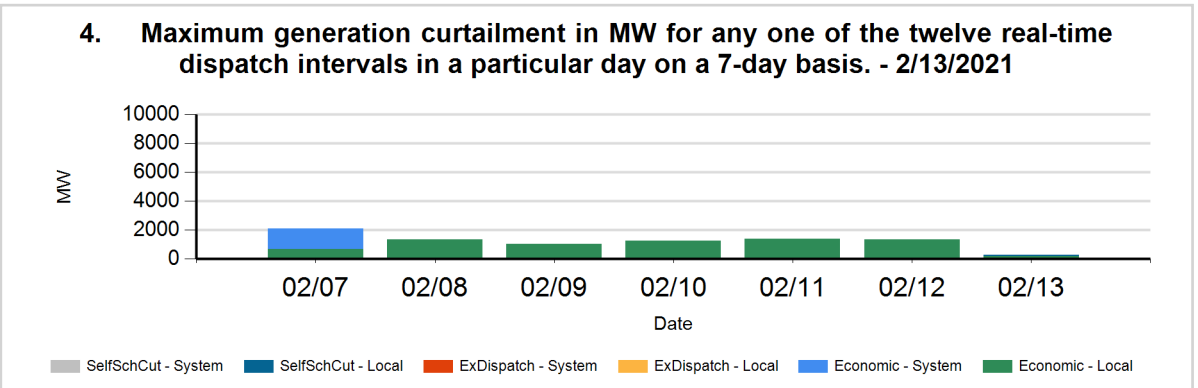
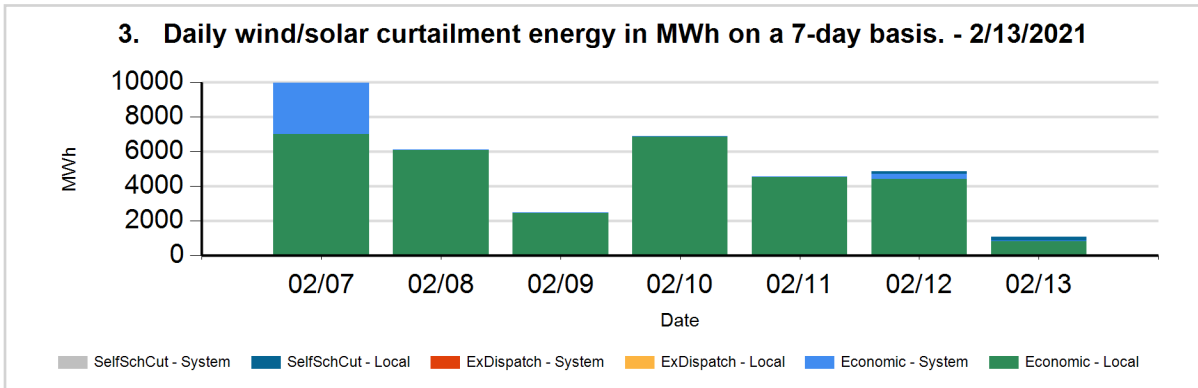
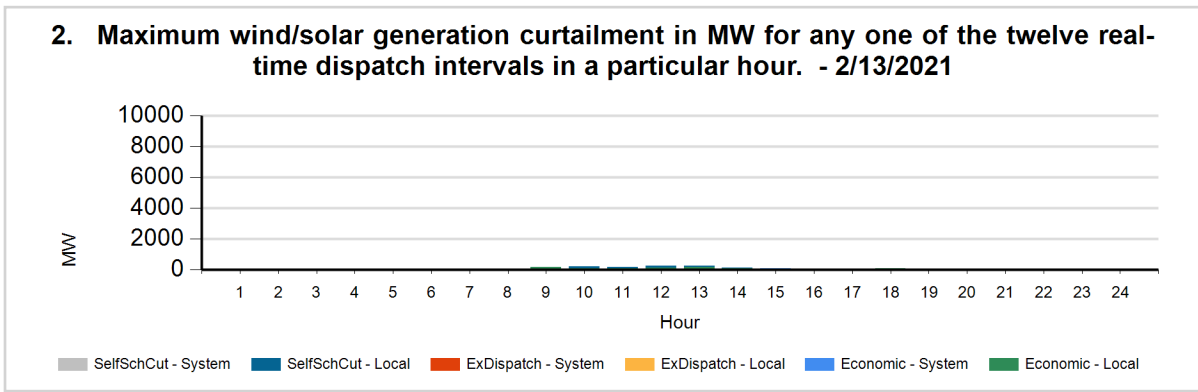
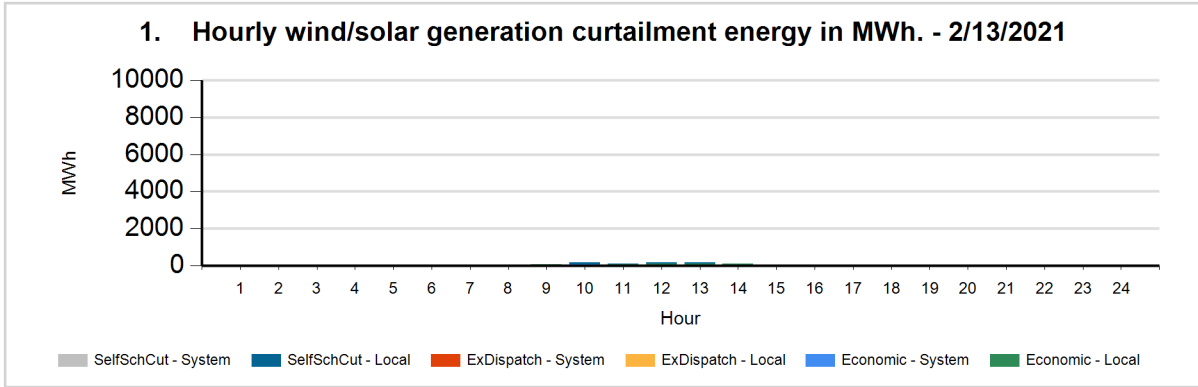
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

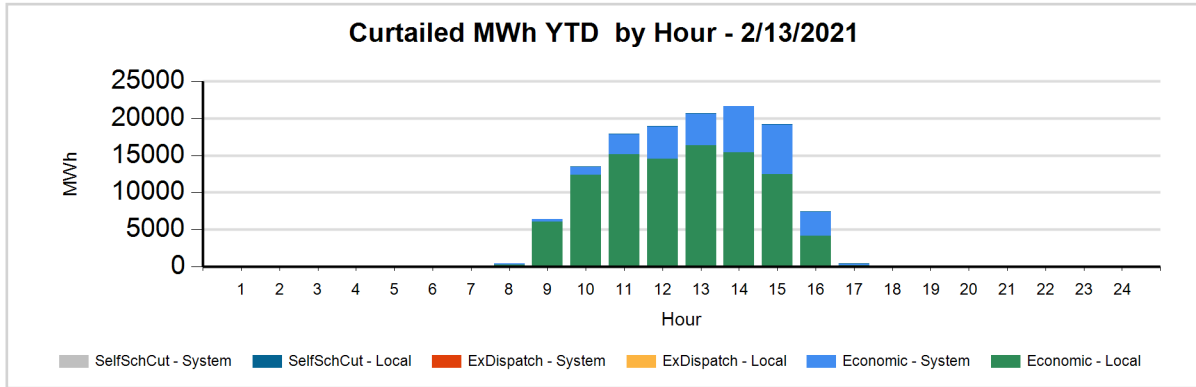
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

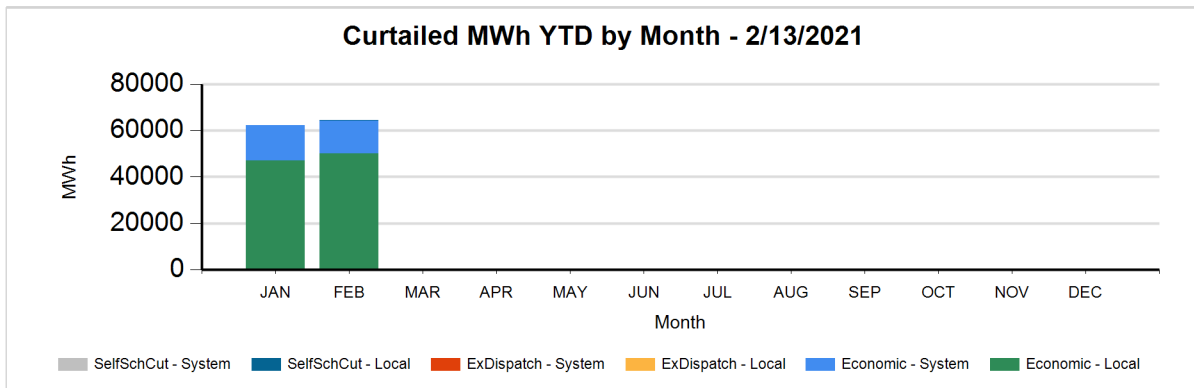
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/13/2021
LocalEconomic	97,176
LocalSelfSchCut	417
SystemEconomic	29,274
TOTAL	126,867

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/13	1	Economic	Local	WIND	16	36
02/13	2	Economic	Local	WIND	14	33
02/13	3	Economic	Local	WIND	7	18
02/13	4	Economic	Local	WIND	11	31
02/13	5	Economic	Local	WIND	25	35
02/13	6	Economic	Local	WIND	22	31
02/13	7	Economic	Local	WIND	2	7
02/13	8	Economic	Local	SOLR	3	
02/13	8	Economic	Local	WIND	3	18
02/13	9	Economic	Local	SOLR	46	114
02/13	9	Economic	Local	WIND	26	53
02/13	10	Economic	Local	SOLR	48	65
02/13	10	Economic	Local	WIND	24	19
02/13	10	Economic	System	SOLR	4	
02/13	10	SelfSchCut	Local	WIND	82	129
02/13	11	Economic	Local	SOLR	57	63
02/13	11	Economic	Local	WIND	39	31
02/13	11	SelfSchCut	Local	WIND	14	72
02/13	12	Economic	Local	SOLR	62	78
02/13	12	Economic	Local	WIND	37	44
02/13	12	SelfSchCut	Local	WIND	77	115
02/13	13	Economic	Local	SOLR	62	60
02/13	13	Economic	Local	WIND	54	90
02/13	13	SelfSchCut	Local	WIND	68	99
02/13	14	Economic	Local	SOLR	37	52
02/13	14	Economic	Local	WIND	62	75
02/13	14	Economic	System	SOLR	0	
02/13	14	SelfSchCut	Local	WIND	0	2
02/13	15	Economic	Local	SOLR	13	40
02/13	15	Economic	Local	WIND	1	
02/13	15	Economic	System	SOLR	6	23

02/13	16	Economic	Local	SOLR	11	31
02/13	16	Economic	System	SOLR	2	17
02/13	17	Economic	Local	SOLR	3	7
02/13	17	Economic	Local	WIND	32	37
02/13	18	Economic	Local	SOLR	0	
02/13	18	Economic	Local	WIND	38	58
02/13	19	Economic	Local	WIND	38	43
02/13	20	Economic	Local	WIND	36	38
02/13	21	Economic	Local	WIND	1	
02/13	21	Economic	System	WIND	1	16

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.