

## Wind and Solar Curtailment July 02, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

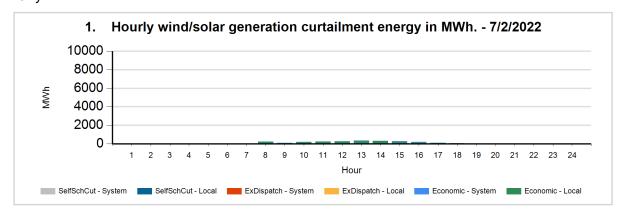
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

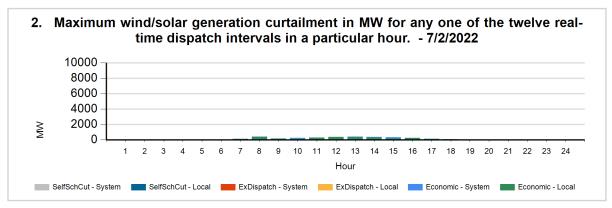
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

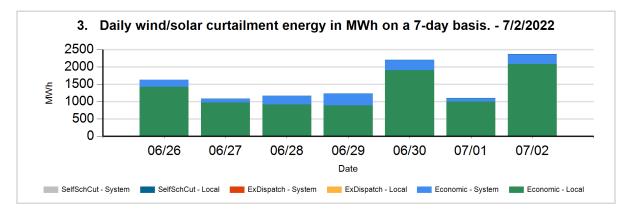
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

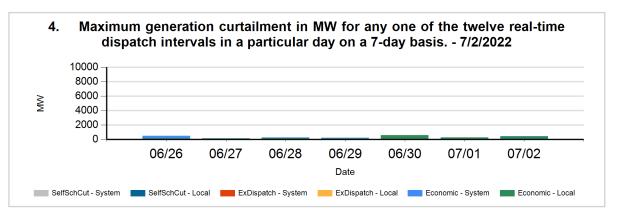


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



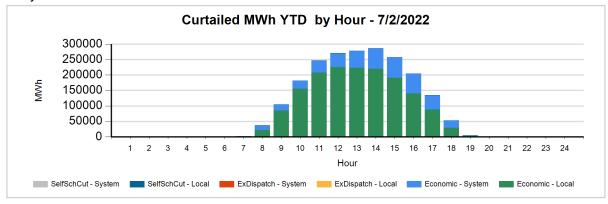




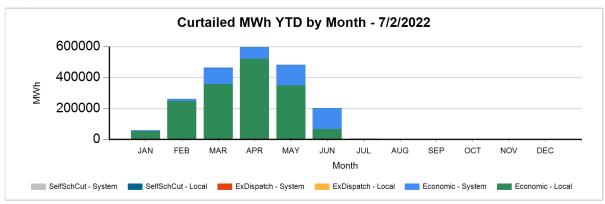




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/2/2022
LocalEconomic	1,592,071
LocalSelfSchCut	5,142
SystemEconomic	468,998
TOTAL	2,066,210



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/02	7	Economic	Local	SOLR	9	110
07/02	7	Economic	Local	WIND	0	1
07/02	7	Economic	System	SOLR	10	
07/02	8	Economic	Local	SOLR	27	24
07/02	8	Economic	Local	WIND	204	399
07/02	8	Economic	System	SOLR	7	5
07/02	8	Economic	System	WIND	0	
07/02	9	Economic	Local	SOLR	85	164
07/02	9	Economic	System	SOLR	17	
07/02	10	Economic	Local	SOLR	194	127
07/02	10	Economic	System	SOLR	19	118
07/02	11	Economic	Local	SOLR	248	283
07/02	11	Economic	System	SOLR	1	
07/02	11	SelfSchCut	Local	SOLR	1	
07/02	12	Economic	Local	SOLR	237	366
07/02	12	Economic	System	SOLR	23	
07/02	13	Economic	Local	SOLR	311	335
07/02	13	Economic	System	SOLR	12	84
07/02	13	SelfSchCut	Local	SOLR	3	
07/02	14	Economic	Local	SOLR	293	306
07/02	14	Economic	System	SOLR	23	51
07/02	14	SelfSchCut	Local	SOLR	3	
07/02	15	Economic	Local	SOLR	170	152
07/02	15	Economic	System	SOLR	90	164
07/02	15	SelfSchCut	Local	SOLR	2	
07/02	16	Economic	Local	SOLR	147	252
07/02	16	Economic	System	SOLR	45	
07/02	17	Economic	Local	SOLR	81	118
07/02	17	Economic	System	SOLR	25	
07/02	17	SelfSchCut	Local	SOLR	1	3
07/02	18	Economic	Local	SOLR	66	84



07/02	19	Economic	Local	SOLR	12	22
07/02	19	Economic	System	SOLR	1	8
07/02	20	Economic	Local	SOLR	0	2

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.