

Wind and Solar Curtailment June 04, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

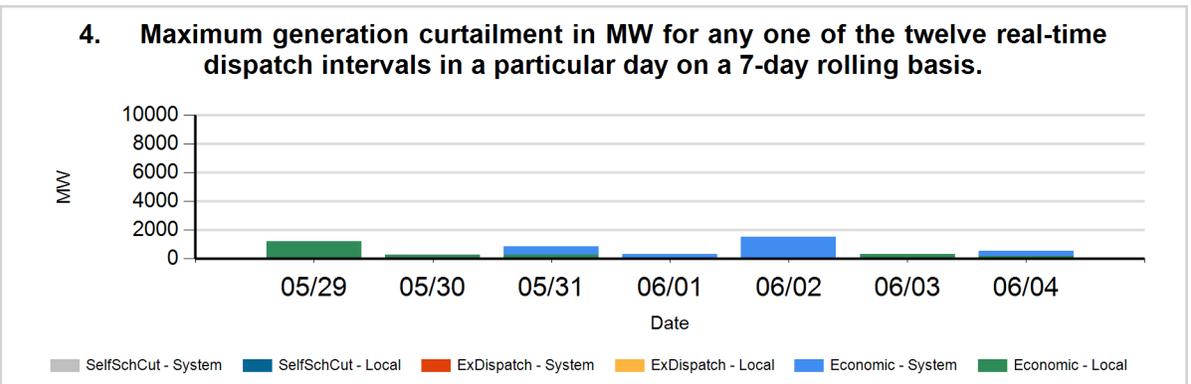
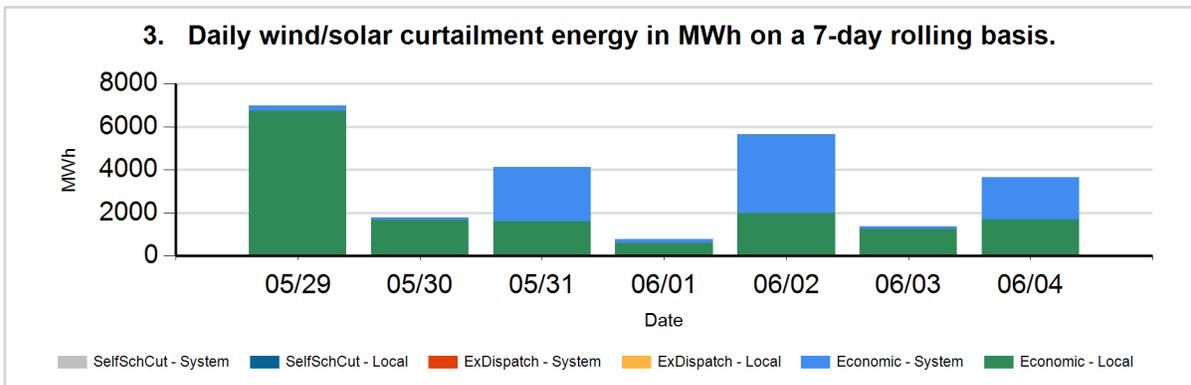
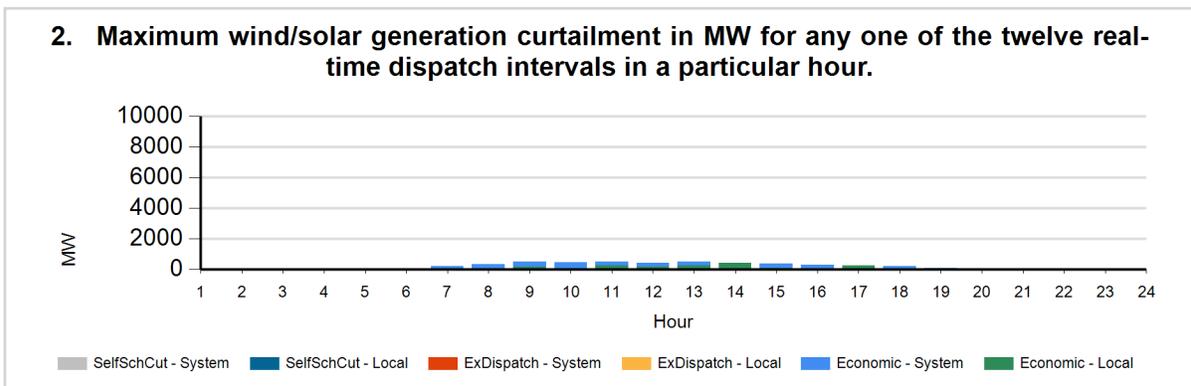
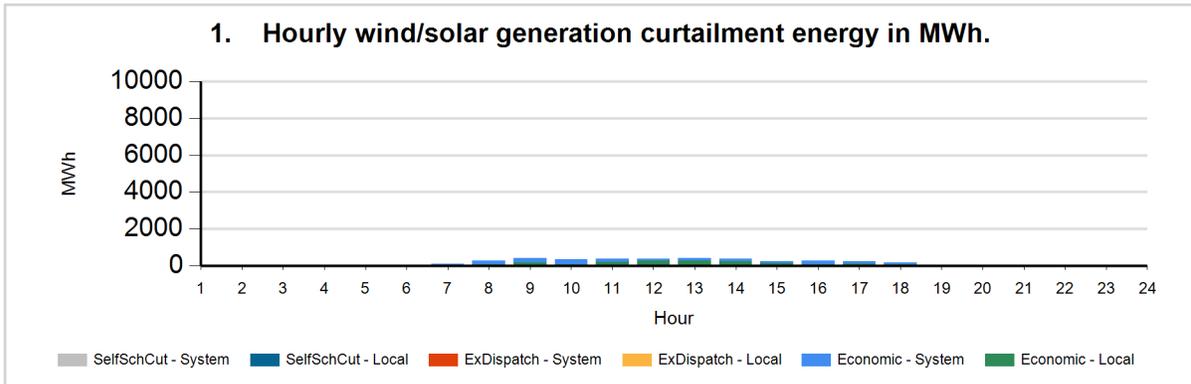
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

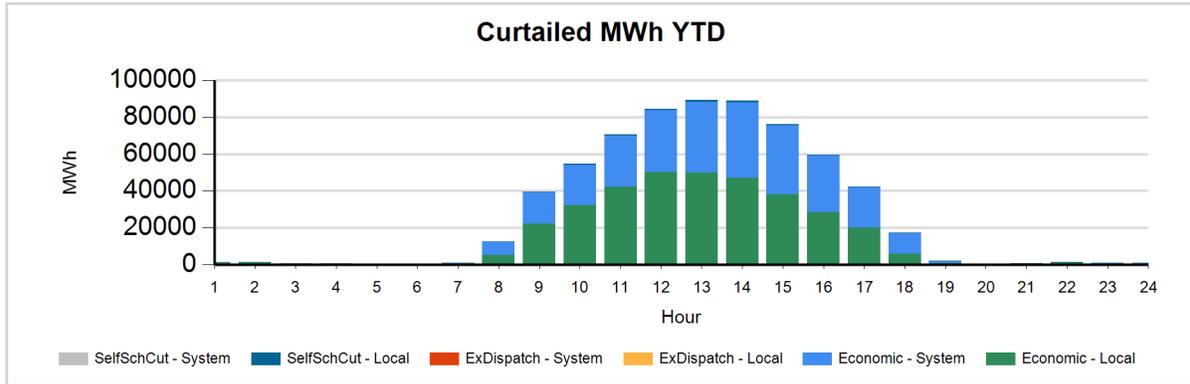
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

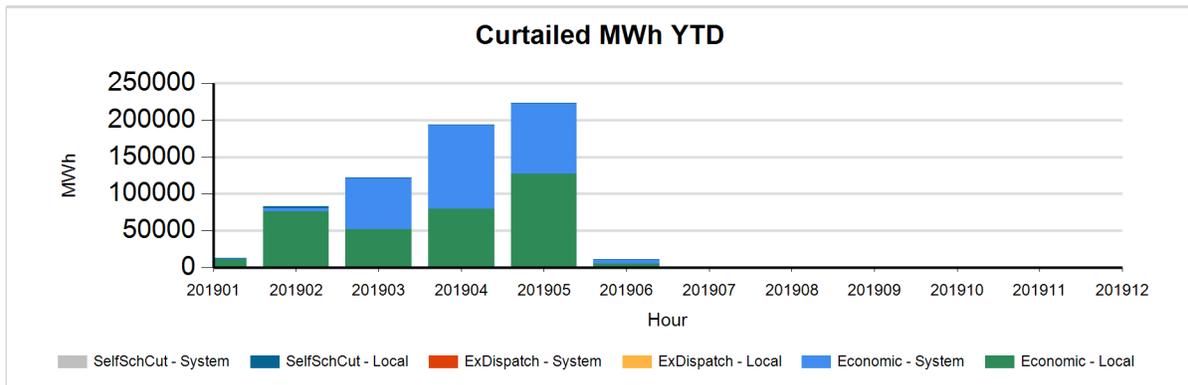
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	350,805
LocalSelfSchCut	5,724
SystemEconomic	289,606
TOTAL	646,135

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/04	1	Economic	Local	WIND	4	50
06/04	7	Economic	System	SOLR	83	196
06/04	8	Economic	Local	SOLR	67	3
06/04	8	Economic	System	SOLR	209	317
06/04	9	Economic	Local	SOLR	157	163
06/04	9	Economic	System	SOLR	238	351
06/04	10	Economic	Local	SOLR	76	53
06/04	10	Economic	System	SOLR	280	406
06/04	11	Economic	Local	SOLR	193	265
06/04	11	Economic	System	SOLR	187	240
06/04	12	Economic	Local	SOLR	276	154
06/04	12	Economic	System	SOLR	95	263
06/04	13	Economic	Local	SOLR	280	238
06/04	13	Economic	System	SOLR	139	271
06/04	14	Economic	Local	SOLR	223	400
06/04	14	Economic	Local	WIND	1	2
06/04	15	Economic	Local	SOLR	142	76
06/04	15	Economic	System	SOLR	109	274
06/04	16	Economic	Local	SOLR	54	39
06/04	16	Economic	System	SOLR	222	265
06/04	17	Economic	Local	SOLR	109	245
06/04	18	Economic	Local	SOLR	54	21
06/04	18	Economic	System	SOLR	117	194
06/04	19	Economic	System	SOLR	16	78
06/04	20	Economic	Local	SOLR	1	8

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO