

Wind and Solar Curtailment June 21, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

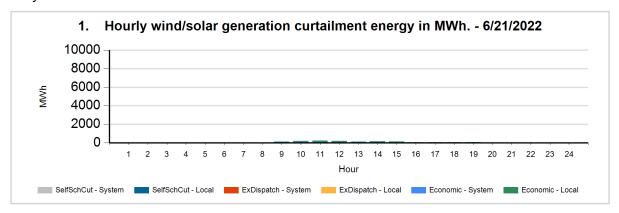
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

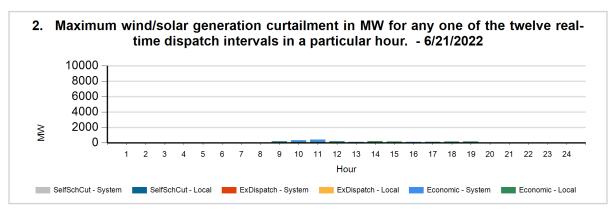
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

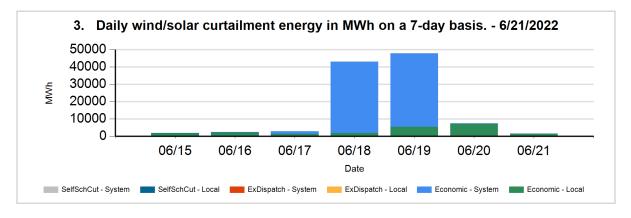
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

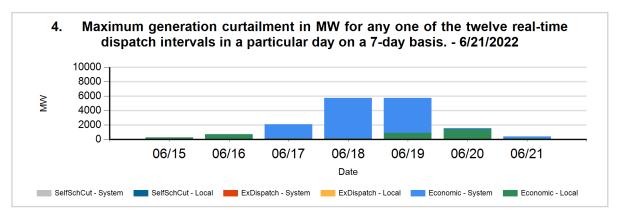


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



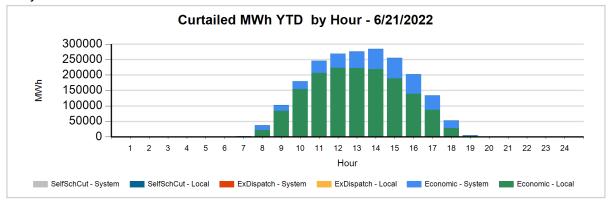




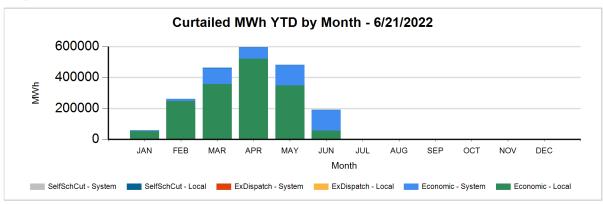




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/21/2022
LocalEconomic	1,578,863
LocalSelfSchCut	5,075
SystemEconomic	466,645
TOTAL	2,050,583



Data used to produce hourly chart

06/21 06/21 06/21 06/21	8 Eco 8 Eco 9 Eco 9 Eco	onomic onomic onomic onomic	System Local System Local Local	SOLR SOLR SOLR SOLR WIND	1 9 29	5 11 45
06/21	8 Eco 9 Eco 9 Eco 9 Eco	onomic onomic onomic	System Local Local	SOLR SOLR	29	
06/21	9 Eco 9 Eco 9 Eco	onomic	Local Local	SOLR		45
	9 Eco	onomic	Local		400	
06/21	9 Eco			WIND	102	143
		nomic	•		2	
06/21	10 Eco		System	WIND	16	60
06/21		nomic	Local	SOLR	86	100
06/21	10 Eco	nomic	Local	WIND	44	
06/21	10 Eco	nomic	System	SOLR	30	100
06/21	10 Eco	nomic	System	WIND	57	117
06/21	11 Eco	nomic	Local	SOLR	145	109
06/21	11 Eco	nomic	Local	WIND	55	
06/21	11 Eco	nomic	System	SOLR	16	180
06/21	11 Eco	nomic	System	WIND	19	111
06/21	12 Eco	nomic	Local	SOLR	150	150
06/21	12 Eco	nomic	Local	WIND	25	
06/21	12 Eco	nomic	System	WIND	29	69
06/21	13 Eco	nomic	Local	SOLR	131	131
06/21	13 Eco	nomic	System	SOLR	1	5
06/21	14 Eco	nomic	Local	SOLR	152	202
06/21	14 Eco	nomic	System	SOLR	2	
06/21	15 Eco	nomic	Local	SOLR	119	165
06/21	15 Eco	nomic	System	SOLR	1	
06/21	15 Self	fSchCut	Local	SOLR	1	
06/21	16 Eco	nomic	Local	SOLR	46	73
06/21	16 Eco	nomic	System	SOLR	14	57
06/21	17 Eco	nomic	Local	SOLR	49	67
06/21	17 Eco	nomic	Local	WIND	4	33
06/21	17 Eco	nomic	System	SOLR	0	
06/21	17 Self	fSchCut	Local	SOLR	0	1
06/21	18 Eco	nomic	Local	SOLR	53	149



06/21	18	Economic	Local	WIND	3	8
06/21	19	Economic	Local	SOLR	48	135
06/21	19	Economic	Local	WIND	3	7
06/21	19	SelfSchCut	Local	SOLR	1	1
06/21	20	Economic	System	SOLR	0	1

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.