

Wind and Solar Curtailment June 23, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

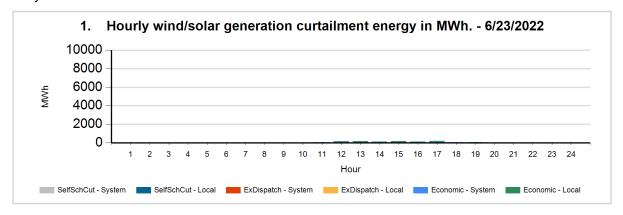
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

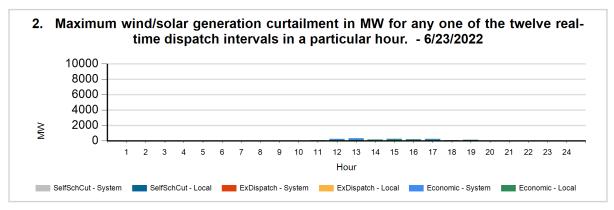
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

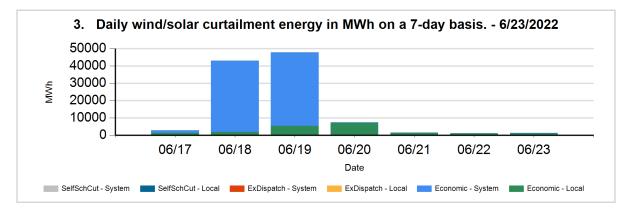
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

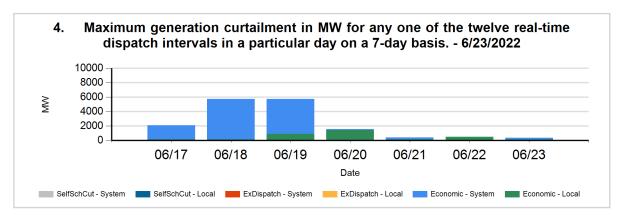


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



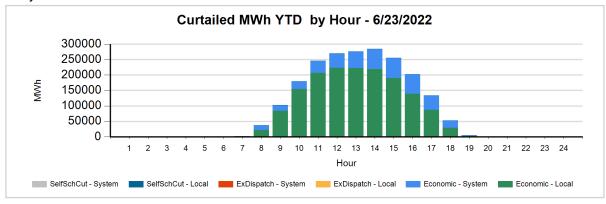




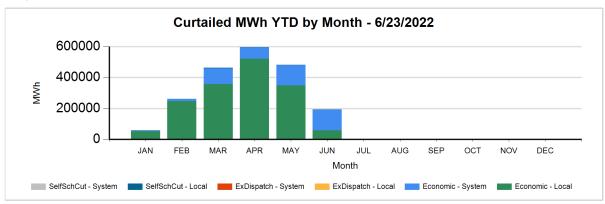




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/23/2022
LocalEconomic	1,580,897
LocalSelfSchCut	5,087
SystemEconomic	466,984
TOTAL	2,052,968



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/23	8	Economic	Local	SOLR	9	46
06/23	8	Economic	System	SOLR	7	
06/23	9	Economic	Local	SOLR	19	55
06/23	9	Economic	System	SOLR	14	
06/23	10	Economic	Local	SOLR	20	46
06/23	10	Economic	System	SOLR	0	
06/23	10	Economic	System	WIND	0	
06/23	11	Economic	Local	SOLR	28	32
06/23	11	Economic	System	SOLR	37	58
06/23	12	Economic	Local	SOLR	134	135
06/23	12	Economic	System	SOLR	41	118
06/23	12	Economic	System	WIND	1	
06/23	13	Economic	Local	SOLR	145	127
06/23	13	Economic	System	SOLR	33	216
06/23	13	SelfSchCut	Local	SOLR	3	
06/23	14	Economic	Local	SOLR	131	174
06/23	14	Economic	System	SOLR	18	
06/23	15	Economic	Local	SOLR	118	104
06/23	15	Economic	Local	WIND	14	48
06/23	15	Economic	System	SOLR	50	93
06/23	15	SelfSchCut	Local	SOLR	2	6
06/23	16	Economic	Local	SOLR	89	139
06/23	16	Economic	Local	WIND	12	20
06/23	16	Economic	System	SOLR	28	44
06/23	17	Economic	Local	SOLR	105	124
06/23	17	Economic	Local	WIND	44	45
06/23	17	Economic	System	SOLR	41	72
06/23	17	SelfSchCut	Local	SOLR	0	
06/23	18	Economic	Local	SOLR	64	67
06/23	18	Economic	Local	WIND	2	15
06/23	18	Economic	System	SOLR	0	



06/23	18	Economic	System	WIND	4	
06/23	19	Economic	Local	SOLR	29	91
06/23	19	Economic	Local	WIND	15	
06/23	19	SelfSchCut	Local	SOLR	4	13
06/23	23	Economic	System	WIND	2	19

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.