

Wind and Solar Curtailment June 30, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

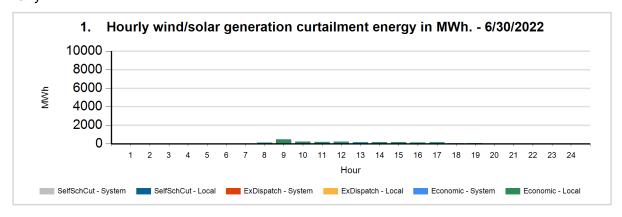
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

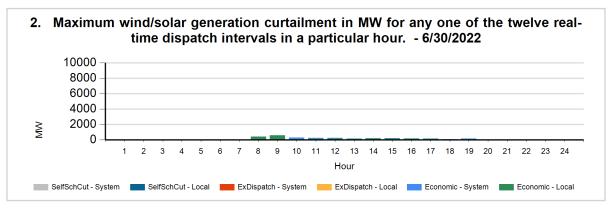
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

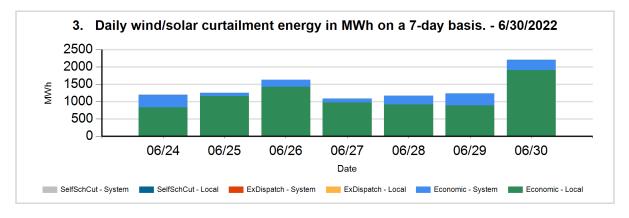
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

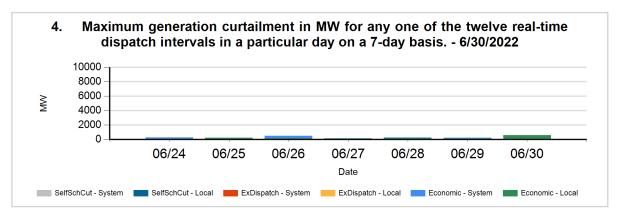


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



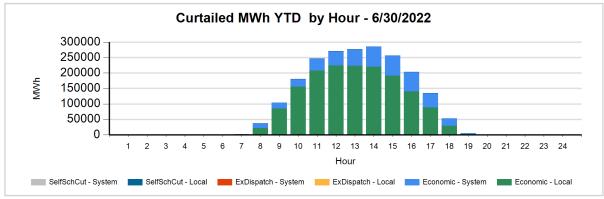




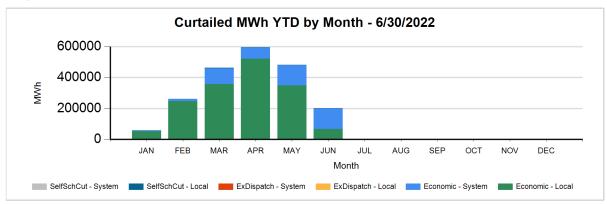




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/30/2022
LocalEconomic	1,588,984
LocalSelfSchCut	5,127
SystemEconomic	468,623
TOTAL	2,062,734



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/30	7	Economic	System	SOLR	3	19
06/30	8	Economic	Local	SOLR	62	214
06/30	8	Economic	Local	WIND	54	200
06/30	8	Economic	System	SOLR	2	
06/30	9	Economic	Local	SOLR	258	328
06/30	9	Economic	Local	WIND	186	248
06/30	9	Economic	System	WIND	27	
06/30	10	Economic	Local	SOLR	135	83
06/30	10	Economic	Local	WIND	88	
06/30	10	Economic	System	SOLR	8	92
06/30	10	Economic	System	WIND	8	96
06/30	11	Economic	Local	SOLR	127	138
06/30	11	Economic	Local	WIND	44	
06/30	11	Economic	System	WIND	42	94
06/30	12	Economic	Local	SOLR	159	159
06/30	12	Economic	Local	WIND	18	
06/30	12	Economic	System	SOLR	1	
06/30	12	Economic	System	WIND	56	99
06/30	13	Economic	Local	SOLR	144	138
06/30	13	Economic	System	SOLR	7	32
06/30	13	SelfSchCut	Local	SOLR	1	
06/30	14	Economic	Local	SOLR	151	155
06/30	14	Economic	System	SOLR	24	48
06/30	14	SelfSchCut	Local	SOLR	2	
06/30	15	Economic	Local	SOLR	140	136
06/30	15	Economic	System	SOLR	27	37
06/30	15	SelfSchCut	Local	SOLR	2	13
06/30	16	Economic	Local	SOLR	110	141
06/30	16	Economic	Local	WIND	0	
06/30	16	Economic	System	SOLR	20	
06/30	16	SelfSchCut	Local	SOLR	1	4



06/30	17	Economic	Local	SOLR	144	121
06/30	17	Economic	Local	WIND	8	3
06/30	17	Economic	System	SOLR	18	52
06/30	18	Economic	Local	SOLR	45	31
06/30	18	Economic	System	SOLR	31	55
06/30	19	Economic	Local	SOLR	31	59
06/30	19	Economic	System	WIND	16	97
06/30	19	SelfSchCut	Local	SOLR	2	
06/30	21	Economic	System	WIND	2	27

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.