

## Wind and Solar Curtailment March 05, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

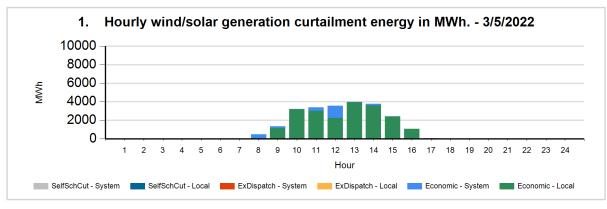
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

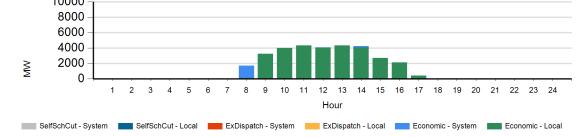
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

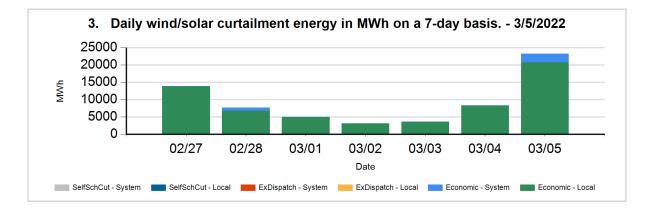


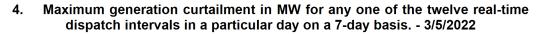
The following charts show the daily and 7-day wind and solar curtailment by category, if any.

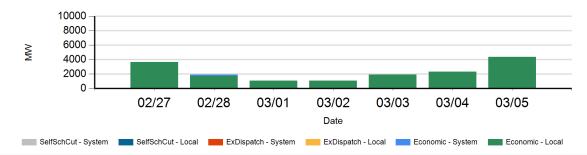






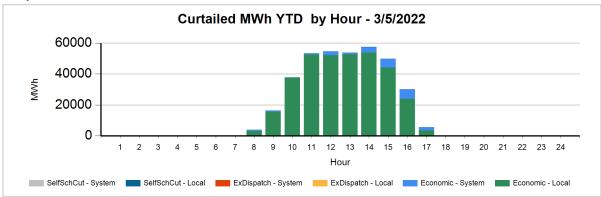




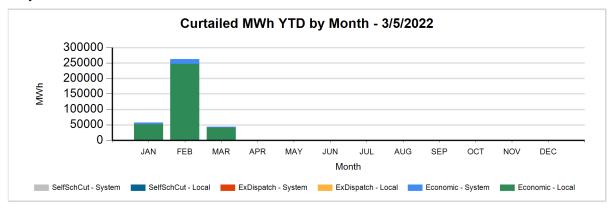




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/5/2022
LocalEconomic	338,905
LocalSelfSchCut	65
SystemEconomic	23,860
TOTAL	362,830



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/05	7	Economic	Local	WIND	0	2
03/05	8	Economic	Local	SOLR	22	106
03/05	8	Economic	Local	WIND	6	22
03/05	8	Economic	System	SOLR	427	1563
03/05	8	Economic	System	WIND	12	30
03/05	9	Economic	Local	SOLR	1041	2972
03/05	9	Economic	Local	WIND	113	271
03/05	9	Economic	System	SOLR	198	
03/05	9	Economic	System	WIND	8	
03/05	10	Economic	Local	SOLR	3001	3629
03/05	10	Economic	Local	WIND	221	386
03/05	10	Economic	System	SOLR	1	
03/05	11	Economic	Local	SOLR	2797	4012
03/05	11	Economic	Local	WIND	203	321
03/05	11	Economic	System	SOLR	385	
03/05	11	Economic	System	WIND	11	
03/05	12	Economic	Local	SOLR	2037	3612
03/05	12	Economic	Local	WIND	199	434
03/05	12	Economic	System	SOLR	1170	20
03/05	12	Economic	System	WIND	143	
03/05	13	Economic	Local	SOLR	3601	3944
03/05	13	Economic	Local	WIND	359	398
03/05	13	Economic	System	SOLR	5	
03/05	14	Economic	Local	SOLR	3181	3622
03/05	14	Economic	Local	WIND	405	452
03/05	14	Economic	System	SOLR	168	197
03/05	15	Economic	Local	SOLR	2259	2512
03/05	15	Economic	Local	WIND	145	208
03/05	15	Economic	System	SOLR	0	
03/05	16	Economic	Local	SOLR	1060	2128
03/05	16	Economic	Local	WIND	11	12
03/05	17	Economic	Local	SOLR	64	422
03/05	17	Economic	System	SOLR	1	



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.