

Wind and Solar Curtailment March 11, 2017

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

CAISO/HZ 1 March 11, 2017

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

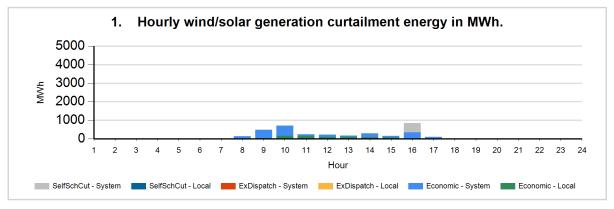
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

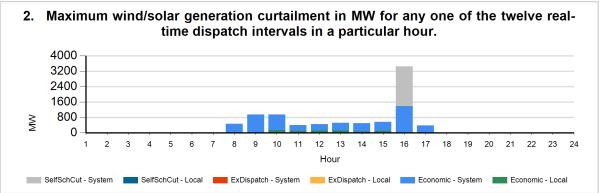
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

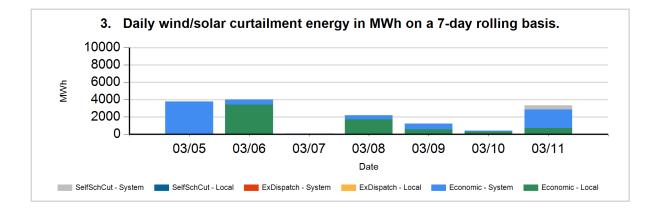
⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

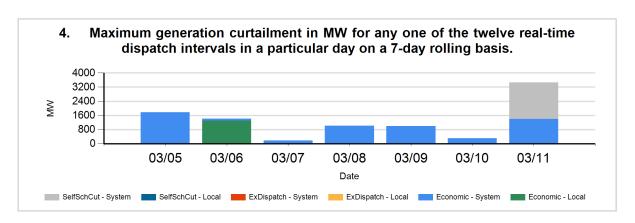


The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.









CAISO/HZ 2 March 11, 2017



Data used to produce hourly charts

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/11	7	Economic	Local	SOLR	0	2
03/11	8	Economic	Local	SOLR	2	
03/11	8	Economic	System	SOLR	132	454
03/11	8	Economic	System	WIND	2	3
03/11	9	Economic	Local	SOLR	23	
03/11	9	Economic	Local	WIND	1	
03/11	9	Economic	System	SOLR	454	942
03/11	9	Economic	System	WIND	2	3
03/11	10	Economic	Local	SOLR	153	129
03/11	10	Economic	Local	WIND	1	1
03/11	10	Economic	System	SOLR	549	818
03/11	10	Economic	System	WIND	0	0
03/11	11	Economic	Local	SOLR	151	103
03/11	11	Economic	Local	WIND	2	1
03/11	11	Economic	System	SOLR	91	295
03/11	11	Economic	System	WIND	0	0
03/11	12	Economic	Local	SOLR	101	103
03/11	12	Economic	Local	WIND	5	4
03/11	12	Economic	System	SOLR	116	341
03/11	12	Economic	System	WIND	0	0
03/11	13	Economic	Local	SOLR	96	110
03/11	13	Economic	Local	WIND	3	4
03/11	13	Economic	System	SOLR	73	405
03/11	13	Economic	System	WIND	0	0
03/11	14	Economic	Local	SOLR	74	63
03/11	14	Economic	Local	WIND	2	0
03/11	14	Economic	System	SOLR	209	435
03/11	14	Economic	System	WIND	0	0
03/11	15	Economic	Local	SOLR	71	102



03/11	15 Ec	conomic	Local	WIND	0	0
03/11	15 Ec	conomic	System	SOLR	90	464
03/11	15 Ec	conomic	System	WIND	0	0
03/11	16 Ec	conomic	Local	SOLR	2	
03/11	16 Ec	conomic	System	SOLR	320	1302
03/11	16 Ec	conomic	System	WIND	22	88
03/11	16 Se	elfSchCut	System	SOLR	424	1785
03/11	16 Se	elfSchCut	System	WIND	74	284
03/11	17 Ec	conomic	Local	SOLR	6	
03/11	17 Ec	conomic	System	SOLR	83	365
03/11	17 Ec	conomic	System	WIND	7	19
03/11	18 Ec	conomic	Local	SOLR	0	4
03/11	24 Ec	conomic	System	WIND	0	1

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.

CAISO/HZ 4 March 11, 2017