

Wind and Solar Curtailment March 15, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

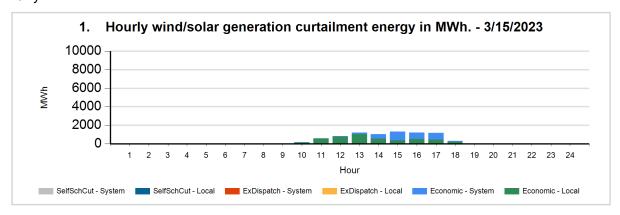
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

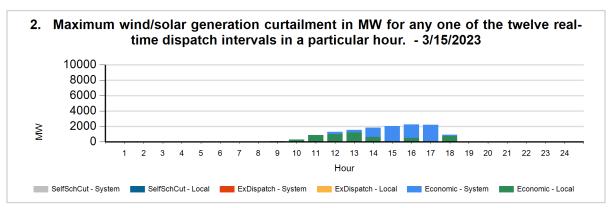
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

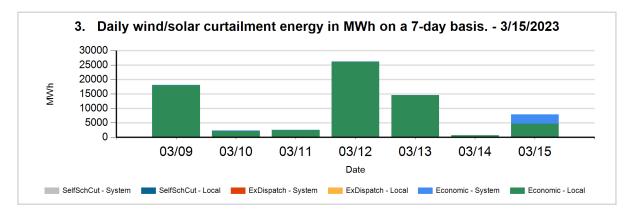
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

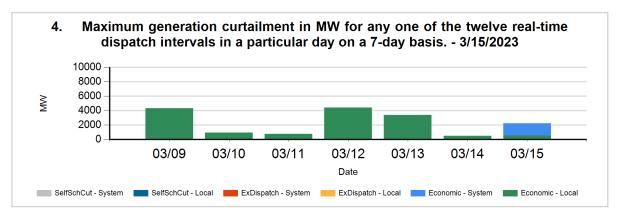


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



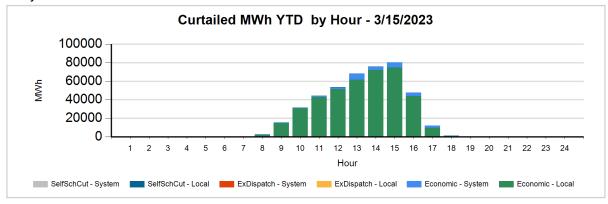




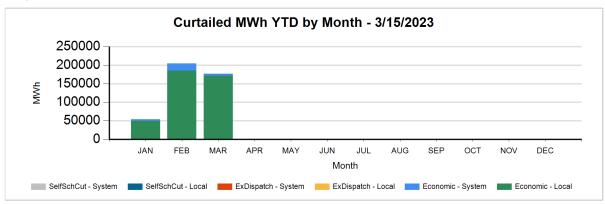




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/15/2023
LocalEconomic	405,486
LocalSelfSchCut	10
SystemEconomic	27,919
TOTAL	433,415



Data used to produce hourly chart

RTAILED MW	CURTAILED MWH C	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
18	1	SOLR	Local	B Economic	8	03/15
81	29	SOLR	Local	Economic	9	03/15
	0	SOLR	System	Economic	9	03/15
296	162	SOLR	Local	Economic	10	03/15
	1	SOLR	System	Economic	10	03/15
858	572	SOLR	Local	1 Economic	11	03/15
1001	756	SOLR	Local	2 Economic	12	03/15
	7	WIND	Local	2 Economic	12	03/15
200	39	SOLR	System	2 Economic	12	03/15
84	41	WIND	System	2 Economic	12	03/15
1216	1043	SOLR	Local	3 Economic	13	03/15
85	50	SOLR	System	3 Economic	13	03/15
234	128	WIND	System	3 Economic	13	03/15
610	531	SOLR	Local	4 Economic	14	03/15
	17	WIND	Local	4 Economic	14	03/15
919	257	SOLR	System	4 Economic	14	03/15
306	221	WIND	System	4 Economic	14	03/15
75	340	SOLR	Local	Economic	15	03/15
	29	WIND	Local	Economic	15	03/15
1746	708	SOLR	System	Economic	15	03/15
236	221	WIND	System	Economic	15	03/15
515	465	SOLR	Local	6 Economic	16	03/15
	40	WIND	Local	6 Economic	16	03/15
1483	525	SOLR	System	6 Economic	16	03/15
231	191	WIND	System	6 Economic	16	03/15
82	382	SOLR	Local	7 Economic	17	03/15
	61	WIND	Local	7 Economic	17	03/15
1700	498	SOLR	System	7 Economic	17	03/15
411	246	WIND	System	7 Economic	17	03/15
562	155	SOLR	Local	B Economic	18	03/15
199	55	WIND	Local	3 Economic	18	03/15



03/15	18	Economic	System	SOLR	30	55
03/15	18	Economic	System	WIND	63	117
03/15	19	Economic	Local	SOLR	2	9

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.