

## Wind and Solar Curtailment March 28, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

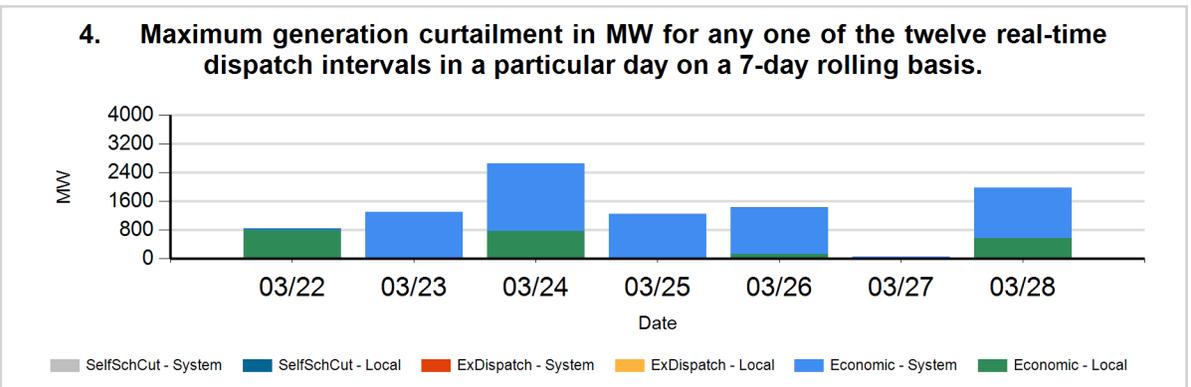
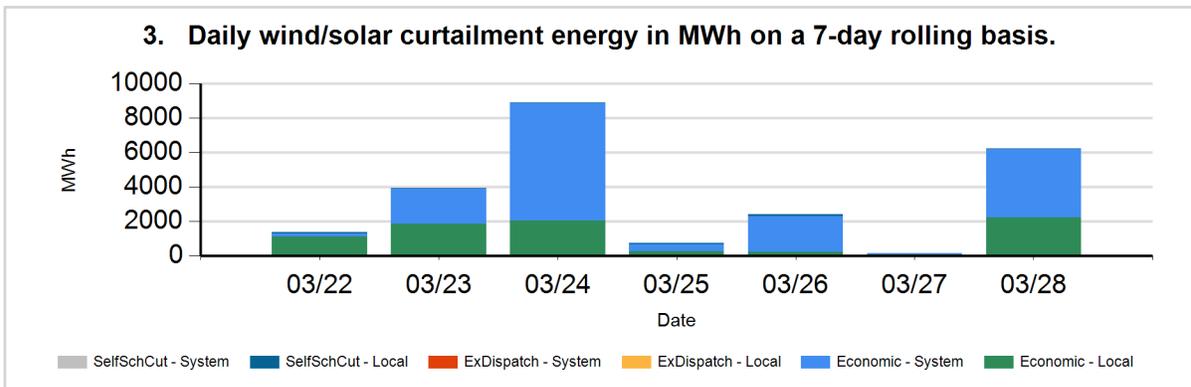
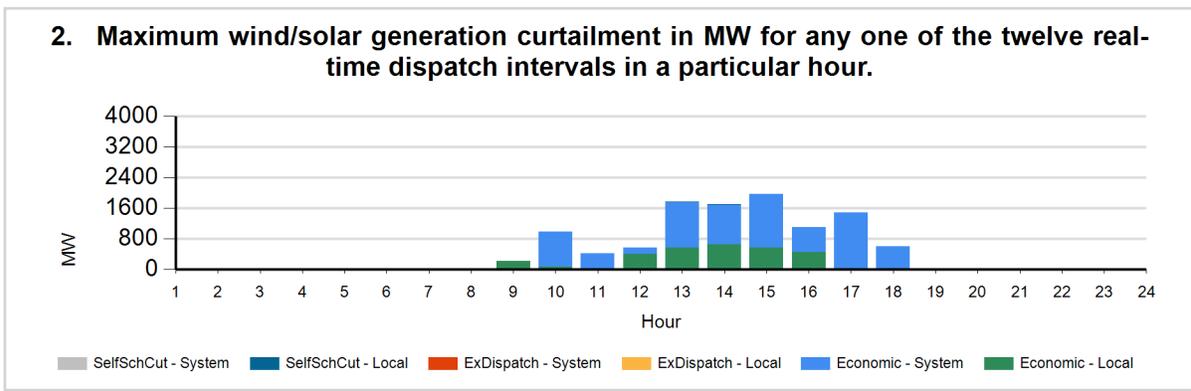
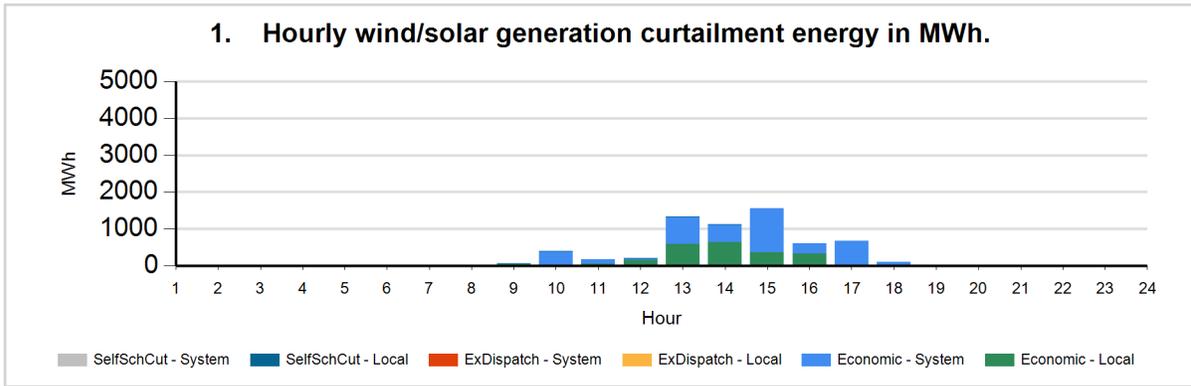
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

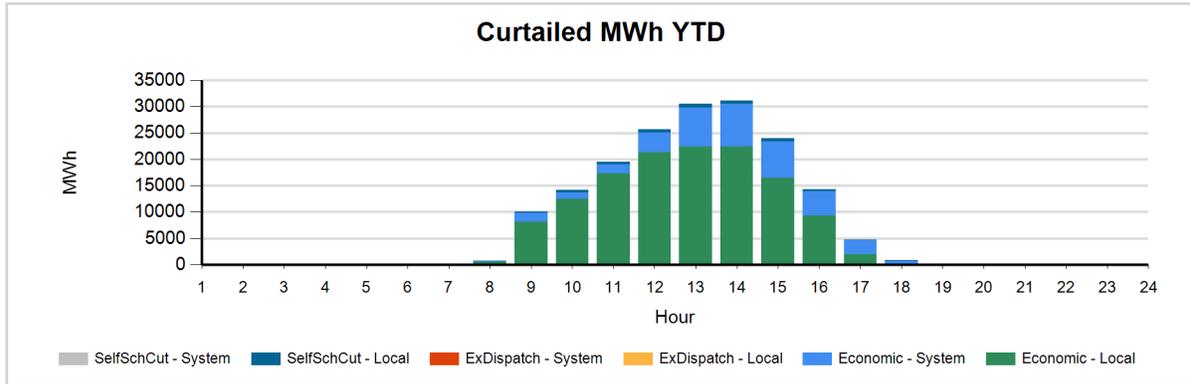
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

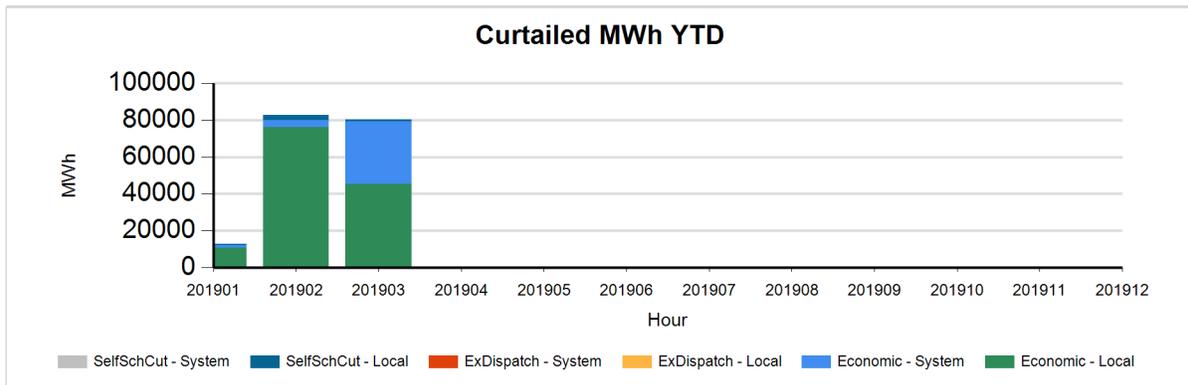
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	132,430
LocalSelfSchCut	4,242
SystemEconomic	38,993
TOTAL	175,664

**Data used to produce hourly chart**

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/28	8	Economic	System	SOLR	1	7
03/28	9	Economic	Local	SOLR	59	214
03/28	9	Economic	Local	WIND	0	1
03/28	10	Economic	Local	SOLR	23	57
03/28	10	Economic	System	SOLR	371	908
03/28	10	Economic	System	WIND	7	10
03/28	11	Economic	System	SOLR	125	401
03/28	11	Economic	System	WIND	5	15
03/28	12	Economic	Local	SOLR	159	398
03/28	12	Economic	Local	WIND	1	9
03/28	12	Economic	System	SOLR	35	164
03/28	12	Economic	System	WIND	0	1
03/28	13	Economic	Local	SOLR	585	558
03/28	13	Economic	Local	WIND	9	8
03/28	13	Economic	System	SOLR	718	1165
03/28	13	Economic	System	WIND	5	19
03/28	13	SelfSchCut	Local	SOLR	15	14
03/28	14	Economic	Local	SOLR	634	641
03/28	14	Economic	System	SOLR	474	1032
03/28	14	Economic	System	WIND	8	29
03/28	14	SelfSchCut	Local	SOLR	8	3
03/28	15	Economic	Local	SOLR	351	569
03/28	15	Economic	Local	WIND	2	2
03/28	15	Economic	System	SOLR	1155	1333
03/28	15	Economic	System	WIND	50	65
03/28	16	Economic	Local	SOLR	333	452
03/28	16	Economic	Local	WIND	1	2
03/28	16	Economic	System	SOLR	262	608
03/28	16	Economic	System	WIND	15	30
03/28	17	Economic	System	SOLR	647	1428
03/28	17	Economic	System	WIND	26	62

03/28	18	Economic	System	SOLR	86	569
03/28	18	Economic	System	WIND	4	27
03/28	19	Economic	System	SOLR	0	2

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).