

Wind and Solar Curtailment May 02, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

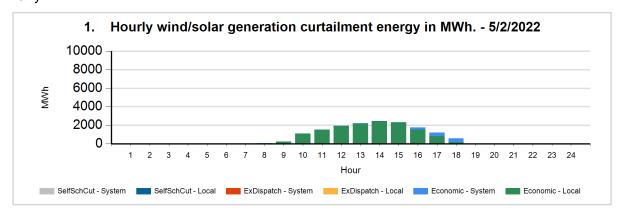
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

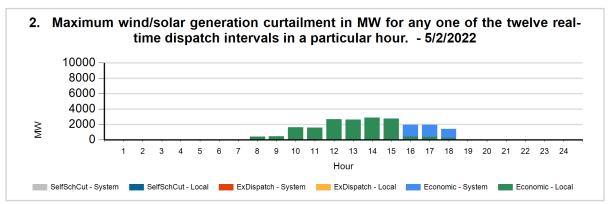
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

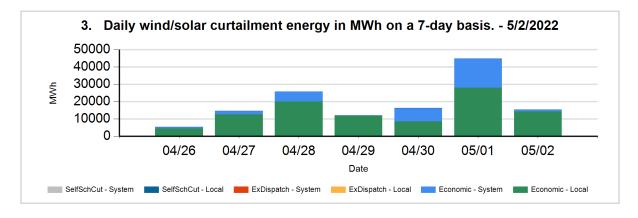
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

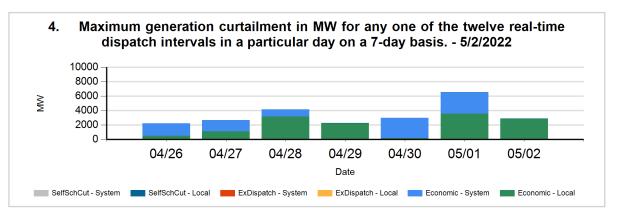


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



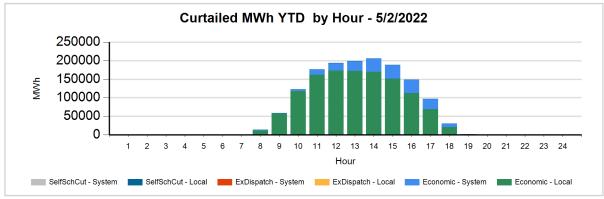




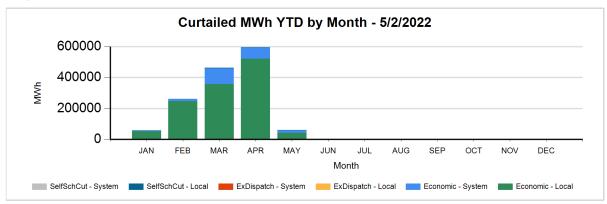




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/2/2022			
LocalEconomic	1,217,442			
LocalSelfSchCut	4,383			
SystemEconomic	217,340			
TOTAL	1,439,165			



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/02	7	Economic	System	SOLR	2	15
05/02	8	Economic	Local	SOLR	44	384
05/02	8	Economic	Local	WIND	2	29
05/02	8	Economic	System	SOLR	22	
05/02	9	Economic	Local	SOLR	226	447
05/02	10	Economic	Local	SOLR	1087	1631
05/02	10	Economic	Local	WIND	1	6
05/02	11	Economic	Local	SOLR	1502	1593
05/02	11	SelfSchCut	Local	SOLR	3	
05/02	12	Economic	Local	SOLR	1913	2634
05/02	12	Economic	Local	WIND	2	10
05/02	12	SelfSchCut	Local	SOLR	3	11
05/02	13	Economic	Local	SOLR	2186	2611
05/02	13	Economic	Local	WIND	3	6
05/02	13	Economic	System	WIND	1	
05/02	13	SelfSchCut	Local	SOLR	5	
05/02	14	Economic	Local	SOLR	2430	2836
05/02	14	Economic	Local	WIND	4	7
05/02	14	Economic	System	WIND	20	30
05/02	14	SelfSchCut	Local	SOLR	4	13
05/02	15	Economic	Local	SOLR	2302	2732
05/02	15	Economic	Local	WIND	4	9
05/02	15	Economic	System	WIND	3	
05/02	15	SelfSchCut	Local	SOLR	4	10
05/02	16	Economic	Local	SOLR	1501	394
05/02	16	Economic	Local	WIND	17	4
05/02	16	Economic	System	SOLR	234	1520
05/02	16	Economic	System	WIND	22	59
05/02	16	SelfSchCut	Local	SOLR	0	
05/02	17	Economic	Local	SOLR	816	361
05/02	17	Economic	Local	WIND	4	



05/02	17	Economic	System	SOLR	352	1557
05/02	17	Economic	System	WIND	42	53
05/02	18	Economic	Local	SOLR	173	242
05/02	18	Economic	Local	WIND	2	
05/02	18	Economic	System	SOLR	366	1092
05/02	18	Economic	System	WIND	35	79
05/02	19	Economic	Local	SOLR	8	24

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.