

Wind and Solar Curtailment May 08, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

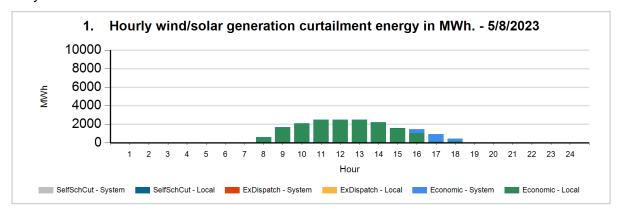
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

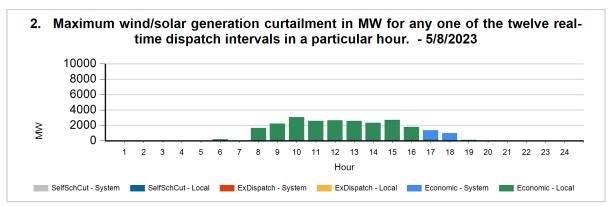
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

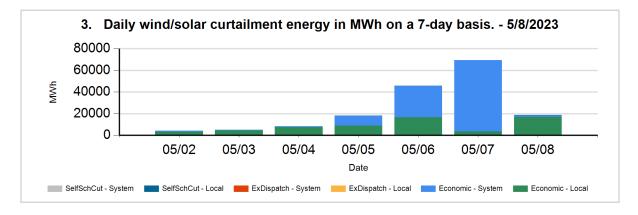
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

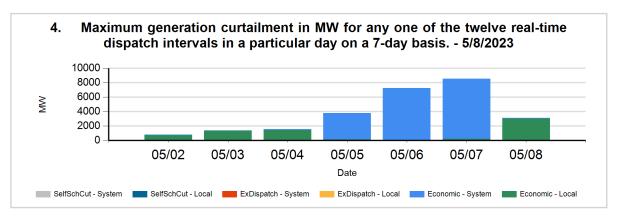


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



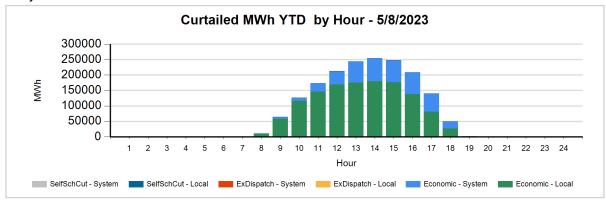




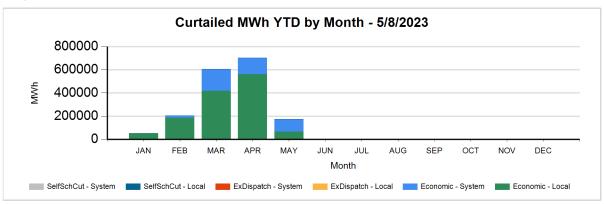




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/8/2023
LocalEconomic	1,277,961
LocalSelfSchCut	420
SystemEconomic	461,136
TOTAL	1,739,516



Data used to produce hourly chart

URTAILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
40	4	WIND	Local	Economic	3	05/08
	5	WIND	System	Economic	3	05/08
210	44	WIND	Local	Economic	6	05/08
1407	503	SOLR	Local	Economic	8	05/08
249	113	WIND	Local	Economic	8	05/08
	5	WIND	System	Economic	8	05/08
1907	1385	SOLR	Local	Economic	9	05/08
277	303	WIND	Local	Economic	9	05/08
84	20	SOLR	System	Economic	9	05/08
2768	1779	SOLR	Local	Economic	10	05/08
253	302	WIND	Local	Economic	10	05/08
79	20	SOLR	System	Economic	10	05/08
2339	2209	SOLR	Local	Economic	11	05/08
262	260	WIND	Local	Economic	11	05/08
	22	SOLR	System	Economic	11	05/08
2	1	SOLR	Local	SelfSchCut	11	05/08
2434	2235	SOLR	Local	Economic	12	05/08
250	256	WIND	Local	Economic	12	05/08
	9	SOLR	Local	SelfSchCut	12	05/08
2326	2237	SOLR	Local	Economic	13	05/08
247	244	WIND	Local	Economic	13	05/08
7	4	SOLR	Local	SelfSchCut	13	05/08
2051	1960	SOLR	Local	Economic	14	05/08
240	239	WIND	Local	Economic	14	05/08
23	3	SOLR	System	Economic	14	05/08
11	7	SOLR	Local	SelfSchCut	14	05/08
2444	1438	SOLR	Local	Economic	15	05/08
242	159	WIND	Local	Economic	15	05/08
5	5	SOLR	Local	SelfSchCut	15	05/08
1568	914	SOLR	Local	Economic	16	05/08
237	119	WIND	Local	Economic	16	05/08



05/08	16	Economic	System	SOLR	269	
05/08	16	Economic	System	WIND	153	
05/08	16	SelfSchCut	Local	SOLR	3	5
05/08	17	Economic	Local	SOLR	123	181
05/08	17	Economic	System	SOLR	543	849
05/08	17	Economic	System	WIND	260	342
05/08	18	Economic	Local	SOLR	129	87
05/08	18	Economic	Local	WIND	39	
05/08	18	Economic	System	SOLR	178	684
05/08	18	Economic	System	WIND	83	212
05/08	19	Economic	Local	SOLR	3	18
05/08	19	Economic	System	SOLR	3	17
05/08	19	Economic	System	WIND	8	99

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.