

Wind and Solar Curtailment May 28, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

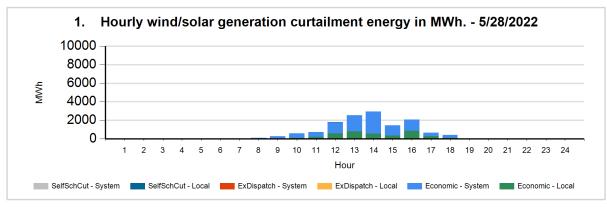
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

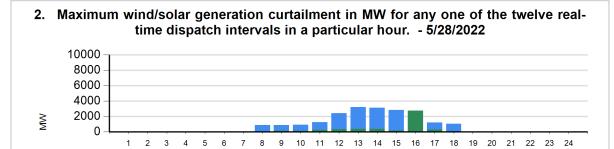
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



The following charts show the daily and 7-day wind and solar curtailment by category, if any.

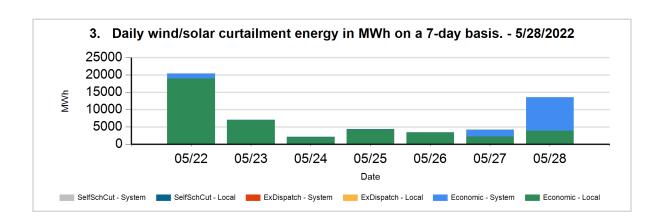




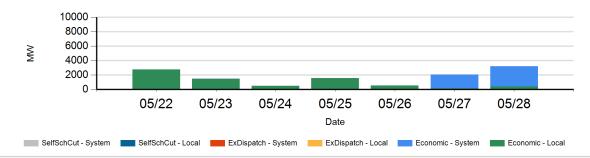
🗾 SelfSchCut - System 🗾 SelfSchCut - Local 📒 ExDispatch - System 📒 ExDispatch - Local 📩 Economic - System

Hour

Economic - Local

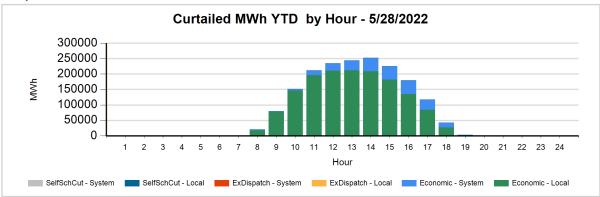


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 5/28/2022

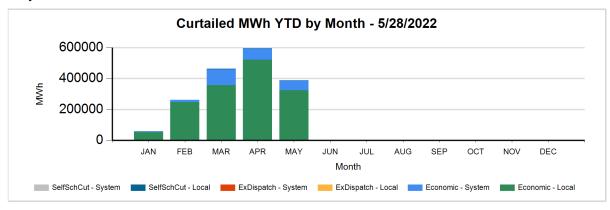




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/28/2022
LocalEconomic	1,498,095
LocalSelfSchCut	4,878
SystemEconomic	263,309
TOTAL	1,766,283



Data used to produce hourly chart

AILED MW	CURTAILED MWH CU	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
4	2	SOLR	Local	8 Economic	8	05/28
810	95	SOLR	System	8 Economic	8	05/28
48	6	WIND	System	8 Economic	8	05/28
135	31	SOLR	Local	9 Economic	9	05/28
	0	WIND	Local	9 Economic	9	05/28
652	210	SOLR	System	9 Economic	9	05/28
75	22	WIND	System	9 Economic	9	05/28
101	114	SOLR	Local	0 Economic	10	05/28
720	384	SOLR	System	0 Economic	10	05/28
79	75	WIND	System	0 Economic	10	05/28
238	215	SOLR	Local	1 Economic	11	05/28
3	3	WIND	Local	1 Economic	11	05/28
928	457	SOLR	System	1 Economic	11	05/28
59	47	WIND	System	1 Economic	11	05/28
333	560	SOLR	Local	2 Economic	12	05/28
5	12	WIND	Local	2 Economic	12	05/28
2016	1178	SOLR	System	2 Economic	12	05/28
52	44	WIND	System	2 Economic	12	05/28
	1	SOLR	Local	2 SelfSchCut	12	05/28
362	789	SOLR	Local	3 Economic	13	05/28
5	14	WIND	Local	3 Economic	13	05/28
2784	1662	SOLR	System	3 Economic	13	05/28
53	44	WIND	System	3 Economic	13	05/28
	1	SOLR	Local	3 SelfSchCut	13	05/28
381	532	SOLR	Local	4 Economic	14	05/28
4	9	WIND	Local	4 Economic	14	05/28
2702	2335	SOLR	System	4 Economic	14	05/28
51	47	WIND	System	4 Economic	14	05/28
170	333	SOLR	Local	5 Economic	15	05/28
5	8	WIND	Local	5 Economic	15	05/28
2618	1094	SOLR	System	5 Economic	15	05/28



55	27	WIND	System	5 Economic	15	05/28
2681	842	SOLR	Local	6 Economic	16	05/28
76	21	WIND	Local	6 Economic	16	05/28
	1172	SOLR	System	6 Economic	16	05/28
	49	WIND	System	6 Economic	16	05/28
296	255	SOLR	Local	7 Economic	17	05/28
5	5	WIND	Local	7 Economic	17	05/28
819	381	SOLR	System	7 Economic	17	05/28
67	31	WIND	System	7 Economic	17	05/28
63	74	SOLR	Local	8 Economic	18	05/28
5	9	WIND	Local	8 Economic	18	05/28
897	306	SOLR	System	8 Economic	18	05/28
62	25	WIND	System	8 Economic	18	05/28
5	1	SOLR	Local	9 Economic	19	05/28
5	4	WIND	Local	9 Economic	19	05/28
2	1	SOLR	System	9 Economic	19	05/28
27	2	WIND	System	9 Economic	19	05/28
3	2	WIND	Local	0 Economic	20	05/28
2	2	WIND	Local	1 Economic	21	05/28
4	3	WIND	Local	2 Economic	22	05/28
20	6	WIND	Local	3 Economic	23	05/28
5	4	WIND	Local	4 Economic	24	05/28

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.