

## Wind and Solar Curtailment October 04, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

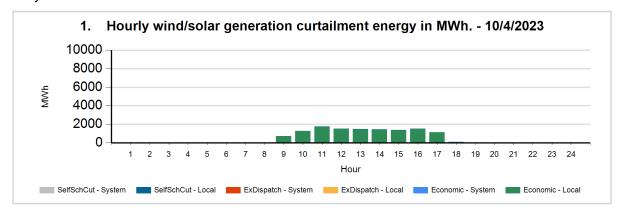
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

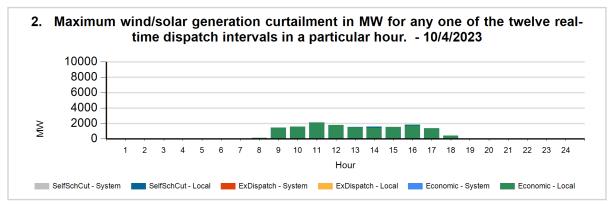
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

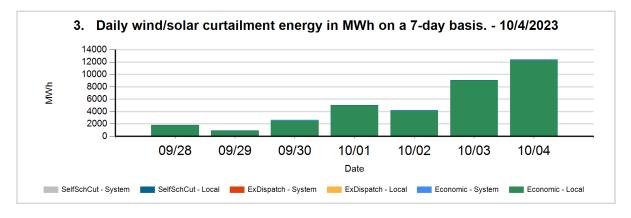
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

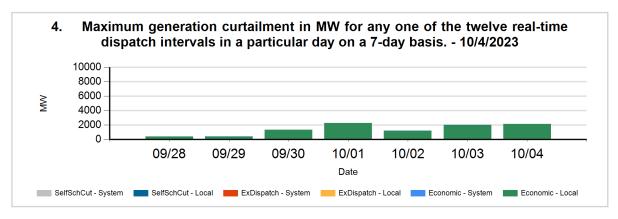


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



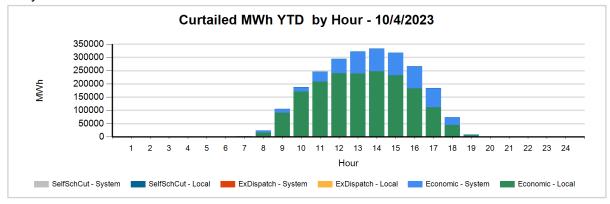




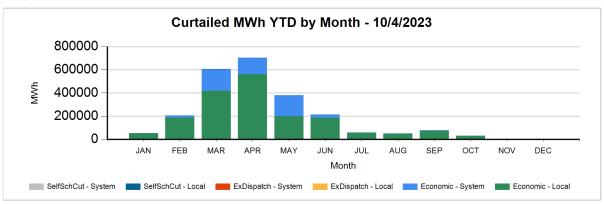




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 10/4/2023
LocalEconomic	1,800,501
LocalSelfSchCut	1,959
SystemEconomic	571,439
TOTAL	2,373,899



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
10/04	8	Economic	Local	SOLR	15	117
10/04	9	Economic	Local	SOLR	700	1419
10/04	9	Economic	Local	WIND	25	17
10/04	9	Economic	System	SOLR	0	
10/04	10	Economic	Local	SOLR	1240	1520
10/04	10	Economic	Local	WIND	43	67
10/04	10	SelfSchCut	Local	SOLR	0	
10/04	11	Economic	Local	SOLR	1657	2038
10/04	11	Economic	Local	WIND	100	105
10/04	11	SelfSchCut	Local	SOLR	6	
10/04	12	Economic	Local	SOLR	1408	1654
10/04	12	Economic	Local	WIND	101	143
10/04	12	SelfSchCut	Local	SOLR	4	
10/04	13	Economic	Local	SOLR	1400	1420
10/04	13	Economic	Local	WIND	86	102
10/04	13	SelfSchCut	Local	SOLR	5	13
10/04	14	Economic	Local	SOLR	1329	1352
10/04	14	Economic	Local	WIND	70	66
10/04	14	Economic	System	SOLR	0	
10/04	14	SelfSchCut	Local	SOLR	54	127
10/04	14	SelfSchCut	Local	WIND	8	25
10/04	15	Economic	Local	SOLR	1328	1446
10/04	15	Economic	Local	WIND	53	87
10/04	15	SelfSchCut	Local	SOLR	4	
10/04	16	Economic	Local	SOLR	1452	1661
10/04	16	Economic	Local	WIND	49	59
10/04	16	Economic	System	SOLR	0	
10/04	16	Economic	System	WIND	1	
10/04	16	SelfSchCut	Local	SOLR	10	63
10/04	16	SelfSchCut	Local	WIND	5	58
10/04	17	Economic	Local	SOLR	1097	1327



10/04	17	Economic	Local	WIND	41	36
10/04	18	Economic	Local	SOLR	78	345
10/04	18	Economic	Local	WIND	16	49
10/04	18	Economic	System	SOLR	1	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.