

## Wind and Solar Curtailment October 08, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

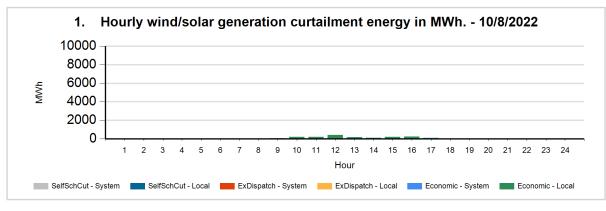
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

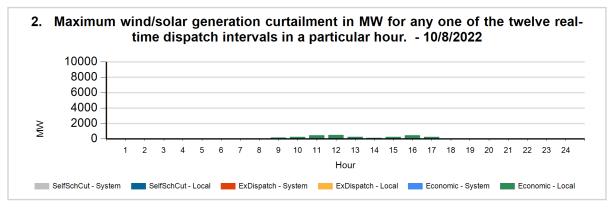
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

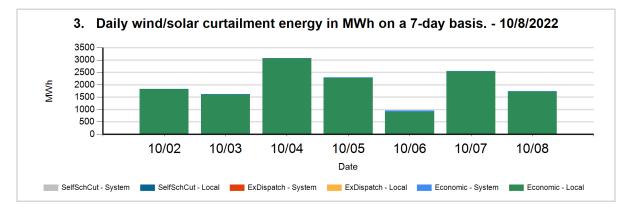
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



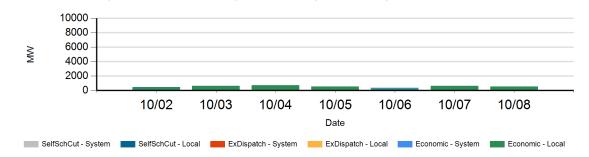
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





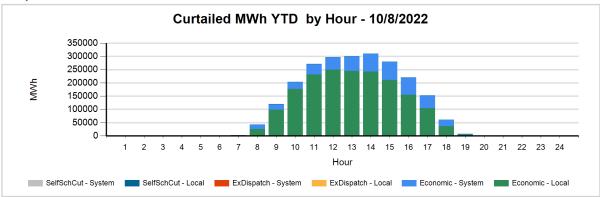


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 10/8/2022

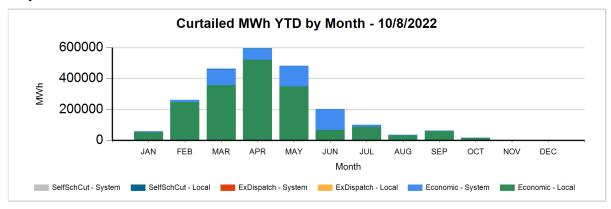




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 10/8/2022
LocalEconomic	1,781,800
LocalSelfSchCut	5,871
SystemEconomic	485,126
TOTAL	2,272,797



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
10/08	8	Economic	Local	SOLR	7	40
10/08	8	Economic	Local	WIND	0	1
10/08	8	Economic	System	SOLR	12	
10/08	9	Economic	Local	SOLR	67	156
10/08	9	Economic	System	SOLR	11	
10/08	10	Economic	Local	SOLR	179	221
10/08	10	Economic	Local	WIND	10	18
10/08	11	Economic	Local	SOLR	205	437
10/08	11	Economic	Local	WIND	12	17
10/08	12	Economic	Local	SOLR	361	478
10/08	12	Economic	Local	WIND	37	35
10/08	13	Economic	Local	SOLR	123	193
10/08	13	Economic	Local	WIND	47	44
10/08	13	SelfSchCut	Local	SOLR	1	4
10/08	14	Economic	Local	SOLR	81	96
10/08	14	Economic	Local	WIND	23	32
10/08	14	SelfSchCut	Local	SOLR	2	
10/08	15	Economic	Local	SOLR	140	182
10/08	15	Economic	Local	WIND	58	78
10/08	15	SelfSchCut	Local	SOLR	0	
10/08	16	Economic	Local	SOLR	187	369
10/08	16	Economic	Local	WIND	57	74
10/08	17	Economic	Local	SOLR	58	197
10/08	17	Economic	Local	WIND	24	49
10/08	17	Economic	System	WIND	3	
10/08	18	Economic	Local	SOLR	1	
10/08	18	Economic	Local	WIND	2	20
10/08	19	Economic	Local	WIND	8	33
10/08	19	SelfSchCut	Local	WIND	0	4
10/08	20	Economic	Local	WIND	17	35
10/08	21	Economic	Local	WIND	6	18



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.