

## Wind and Solar Curtailment September 18, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

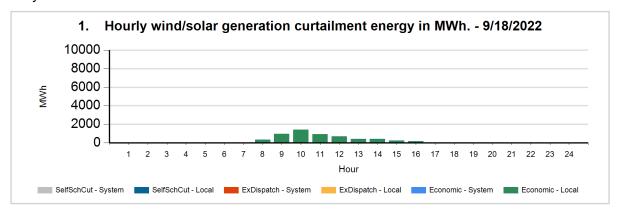
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

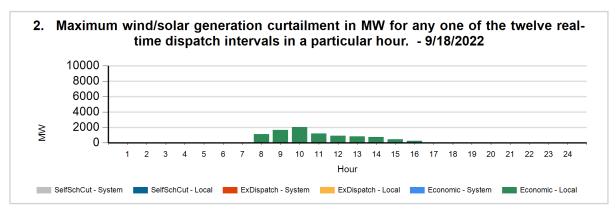
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

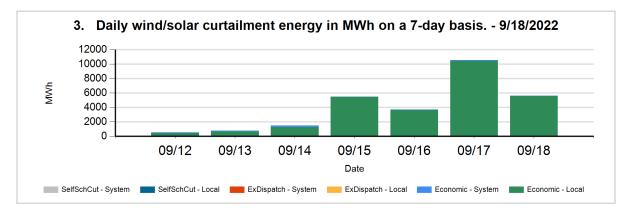
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

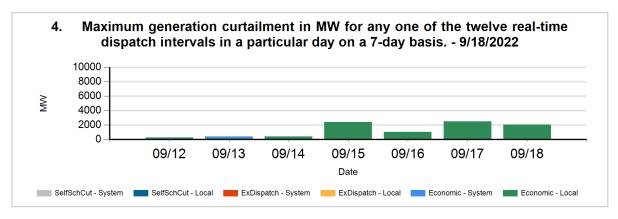


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



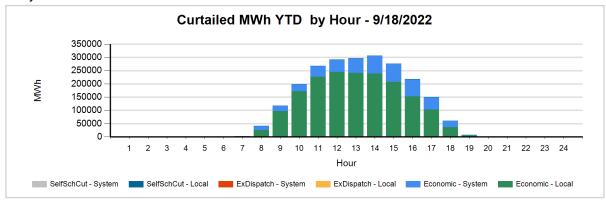




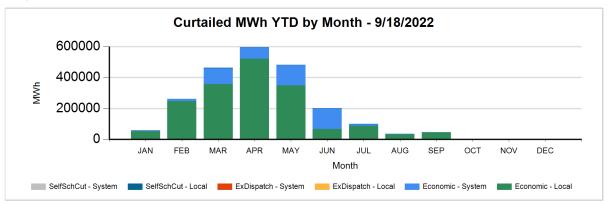




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 9/18/2022
LocalEconomic	1,751,872
LocalSelfSchCut	5,789
SystemEconomic	483,269
TOTAL	2,240,930



Data used to produce hourly chart



RTAILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
8	1	WIND	Local	2 Economic	2	09/18
870	194	SOLR	Local	B Economic	8	09/18
	143	WIND	Local	B Economic	8	09/18
	3	SOLR	System	B Economic	8	09/18
1403	688	SOLR	Local	9 Economic	9	09/18
	260	WIND	Local	9 Economic	9	09/18
	0	SOLR	System	9 Economic	9	09/18
2010	1381	SOLR	Local	DEconomic	10	09/18
	27	WIND	Local	Economic	10	09/18
	0	SOLR	Local	SelfSchCut	10	09/18
	937	SOLR	Local	1 Economic	11	09/18
	0	SOLR	Local	1 SelfSchCut	11	09/18
	680	SOLR	Local	2 Economic	12	09/18
	0	WIND	Local	2 Economic	12	09/18
	0	WIND	System	2 Economic	12	09/18
	2	SOLR	Local	2 SelfSchCut	12	09/18
	418	SOLR	Local	3 Economic	13	09/18
	0	WIND	Local	3 Economic	13	09/18
	1	SOLR	Local	3 SelfSchCut	13	09/18
	425	SOLR	Local	4 Economic	14	09/18
	0	WIND	Local	4 Economic	14	09/18
10	3	SOLR	Local	4 SelfSchCut	14	09/18
	245	SOLR	Local	5 Economic	15	09/18
	1	SOLR	System	5 Economic	15	09/18
	1	SOLR	Local	5 SelfSchCut	15	09/18
	152	SOLR	Local	6 Economic	16	09/18
	1	SOLR	System	6 Economic	16	09/18
3	2	SOLR	Local	6 SelfSchCut	16	09/18
55	21	SOLR	Local	7 Economic	17	09/18
17	17	SOLR	Local	B Economic	18	09/18
27	5	SOLR	System	B Economic	18	09/18
6	1	SOLR	Local	9 Economic	19	09/18



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.