

California Independent System Operator

MONTHLY FINANCIAL REPORT March 2007

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CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - March 2007

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CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the three-month period ended March 31, 2007

The ISO

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for March were \$22.6M, \$7.2M higher than budget.
 - The variance was primarily due to the SDG&E refund of \$6.6M and to higher interest income.
- Operating Revenues for the year were \$53.2M, \$7.1M higher than budget.
 - The variance was primarily due to lower GMC and to higher interest income and the SDG&E refund of \$6.6M.
- O&M expenses for March were \$12.2M, \$1.6M lower than the budget.
 - The variance was primarily due to the timing of third party vendor contract costs.
- O&M expenses for the year were \$35.9M, \$0.2M lower than budget.
 - The variance was primarily due to timing of expenses.
- At month end, there were 511 full-time employees compared to the 541 full-time employees budgeted.

BALANCE SHEET: (page 2)

• The changes to the accounts are due to the incentive compensation pay-outs and to normal business activity during the month.

CAPITAL PROJECTS: (pages 3 and 8)

- 2007 approved capital expenditures were budgeted for the year at \$52.5M. Period to date actual expenditures for 2007 capital projects totaled \$7.3M. Expenditures for 2006 approved capital projects totaled \$1.2M. Capital expenditures for 2006 and 2007 approved projects will be funded by the proceeds of the 2004 bonds.
- 2007 capital projects approved through March totaled \$48.7M and include \$45.1M for MRTU projects.

INTEREST COSTS: (page 9)

• During March, the ISO bond interest rates averaged 3.96%, 0.04% higher than the budgeted rate of 3.92%.

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the three-month period ended March 31, 2007

The ISO Markets

MARKET CHARGES: (page 4)

• Charges for the market (including GMC and FERC Fees) settled in March amounted to \$132.4M (December 2006 trade month)

ISO MARKET COSTS: (page 10 and 11)

• The total costs managed by the ISO include GMC, RMR, A/S Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 12 and 13)

- Both PG&E and SCE are now only required to collateralize their GMC obligations.
- The new credit policy took effect on May 12, 2006 and the report reflects the new standards, estimates, and credit limits.

TIMELINESS OF MARKET COLLECTIONS: (page 14)

• Twenty one payments (of 251 invoices) in the December 2006 clearing were received late.

CALIFORNIA ISO Statement of Operations

For the three-month period ended March 31, 2007 (*dollars in thousands*)

		Month	n		Year to Date					2007	
	Actual	Budget	V	'ariance	Var (%)	Actual	Budget	Variance	Var (%)		Budget
Revenues:											
Grid Management Charge	\$ 20,582	\$ 14,690	\$	5,892	40%	\$ 48,024	\$ 43,716	\$ 4,308	10%	\$	188,313
Fines, WSCC & Other Fees	396	576		(180)	-31%	1,573	1,728	(155)	-9%		6,912
Interest income & other	1,665	193		1,472	763%	3,569	579	2,990	516%		2,317
Total revenues	22,643	15,459		7,184	46%	53,166	46,023	7,143	16%		197,542
Operating Expenses:											
Salaries and Benefits	7,348	6,721		627	9%	20,119	20,162	(43)	0%		87,180
Building, Leases and Facility	966	780		186	24%	2,263	2,340	(77)	-3%		9,359
Insurance	1,080	1,796		(716)	-	1,784	1,841	(57)	-		2,209
Third Party Vendor Contracts	727	2,316		(1,589)	-69%	5,125	5,719	(594)	-10%		22,915
Consulting and Contracting Services	1,021	858		163	19%	3,176	2,385	791 [´]	33%		8,396
Legal and Audit	973	738		235	32%	1,753	1,847	(94)	-5%		6,900
Training, Travel and Professional Dues	645	395		250	63%	1,063	1,107	(44)	-4%		4,316
Other	(545)	200		(745)	-373%	663	700	(37)	-5%		2,530
Total operating expenses	12,215	13,804		(1,589)	-12%	35,946	36,101	(155)	0%		143,805
Net operating income (loss)	10,428	1,655		8,773	530%	17,220	9,922	7,298	74%		53,737
Interest and Other Expenses											
Interest expense	2,343	554		1,789	323%	3,600	1,714	1,886	110%		6,913
Depreciation and amortization	1,400	1,400		-	-	4,200	4,200	-	-		25,200
Total interest and other expenses	3,743	1,954		1,789	92%	7,800	5,914	1,886	32%		32,113
Excess (Deficiency) of Revenues Over Expenses	\$ 6,685	\$ (299)	\$	6,984	-2336%	\$ 9,420	\$ 4,008	\$ 5,412	135%	\$	21,624
Number of Full-time Employees	511	541		(30)	-6%						541

CALIFORNIA ISO

Balance Sheet (Preliminary and Unaudited)

As of March 31, 2007 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$169,831	\$167,481	\$ 2,350
CURRENT ASSETS Unrestricted Cash and Cash Equivalents Restricted Cash and Cash Equivalents Accounts Receivable, net Investments Accrued Interest Prepayments Total Current Assets	27,286 77,922 48,925 95,462 970 1,334 251,899	39,407 73,586 43,323 94,954 1,177 1,334 253,781	(12,121) 4,336 5,602 508 (207) - (1,882)
NONCURRENT ASSET AND DEFERRED CHARGES Unamortized debt expenses and other Total Noncurrent Asset and Deferred Charges	2,314 2,314	2,418 2,418	(104) (104)
TOTAL ASSETS	\$424,044	\$423,680	\$ 364
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION Stakeholders' Surplus Long-term Debt TOTAL CAPITALIZATION	\$171,657 <u>120,028</u> 291,685	\$164,972 <u>120,028</u> 285,000	\$ 6,685
CURRENT LIABILITIES Long-term debt due within one year Accounts Payable Fines subject to refund Total Current Liabilities	49,000 23,573 58,771 131,344	49,000 31,434 57,231 137,665	(7,861) 1,540 (6,321)
NONCURRENT LIABILITY AND DEFERRED CREDITS Other Total Noncurrent Liability and Deferred Credits	<u>1,015</u> 1,015	<u> </u>	
TOTAL LIABILITIES	132,359	138,680	(6,321)
TOTAL CAPITALIZATION AND LIABILITIES	\$424,044	\$423,680	\$ 364

CALIFORNIA ISO Capital Projects Report

For the three-month period ended March 31, 2007 *(dollars in thousands)*

Capital Spending	Spending Approved Projects											
							Pi	ojected				
						2007	С	osts for	C	Driginal		
		onth		YTD	Approved		Approved Approved		2007		Fi	uture
	<u>Ac</u>	tual	<u>A</u>	<u>ctual</u>	<u>P</u>	<u>rojects</u>	<u>P</u>	rojects	E	<u>Budget</u>	<u>C</u>	<u>M&0</u>
Facilities	\$	-	\$	4	\$	1,600	\$	1,600	\$	2,000	\$	-
Market Redesign		1,582		2,852		23,035		23,035		22,991		-
Technology Upgrade		1,414		4,103		22,030		22,030		21,983		-
Main Operating Systems - All		-		-		-		-		2,275		-
Other Systems - Corporate Support		355		355		2,015		2,017		3,225		-
Total 2007 Capital Spending		3,351		7,314		48,680		48,682		52,474		-
2006 Capital Projects		645		1,215		6,233		6,670				
Total Capital	\$	3,996	\$	8,529	\$	54,913	\$	55,352	\$	52,474	\$	-

CALIFORNIA ISO

Monthly Market Summary By Charge Type For the trade month December 2006 settled in March 2007

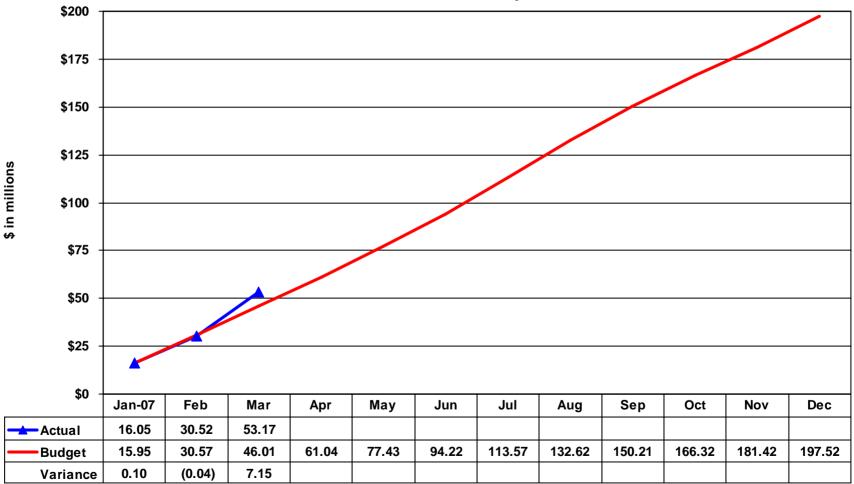
		Unit	Settlements Amount			
Charge Type	Туре	Due SC	Due ISO	Due SC	Due ISO	
Spin Reserve	MW	10,513,447	252,925	\$ 1,107,569 \$	1,322,354	
Non-Spin Reserve	MW	5,648,799	142,025	¢ 1,107,303 ¢ 161,359	157,86	
AGC/Regulation	MW	869.643	169,115	2,402,760	2,139,42	
Replacement Reserve	MW	-	-	-	2,100,12	
No-Pay Provision	10100	18,857,079	21,845	123,188	123,26	
Rational Buyer Adjustment		-	3,627,729	-	52,06	
Total Ancillary Services		35,888,968	4,213,639 \$	3,794,877 \$	3,794,971	
Energy (Note1)	MWh	907,462	15,523,970	, , ,		
Neutrality		19,930,923	47	4,873,003	282,43	
Minimum Load Cost Compensation		39,966	11,189,541	2,870,261	2,853,46	
Start-Up Cost Compensation		19,574,096	19,574,096	670,977	670,97	
Emissions Cost Compensation		-	-	-		
Voltage Support		-	7,940,400	137,843	137,84	
Intermittent Resource Deviation		1,023,132	205,685	1,050,020	1,050,02	
Total Energy		41,475,580	54,433,739 \$	46,283,302 \$	46,263,646	
Inter Zonal Congration	MWh	5,829,441	51,892	\$ 10,464,896 \$	10,484,73	
Inter-Zonal Congestion Wheeling & High Voltage Access Charge	MWh	19,062,286	18,159,372	57,740,316	57,740,31	
Others	1010011	8,495	84,938	8,711	8,69	
FERC Fee		8,495	19,800,217	10	1,009,82	
Penalty and Interest Charge				-	1,009,02	
Total Transmission and Other		24,900,222	38,096,419 \$	68,213,933 \$	69,243,573	
		_ ,,,,,,			00,210,010	
Total Market Billed by Charge Type		102,264,770	96,743,798 \$	i 118,292,112 \$	119,302,190	
Other Billings						
Grid Management Charge		1	- \$	837 \$	13,078,518	

Note 1 - Energy includes Supplemental Energy, Imbalance Energy and Unaccounted-For-Energy



Cumulative Operating Revenues

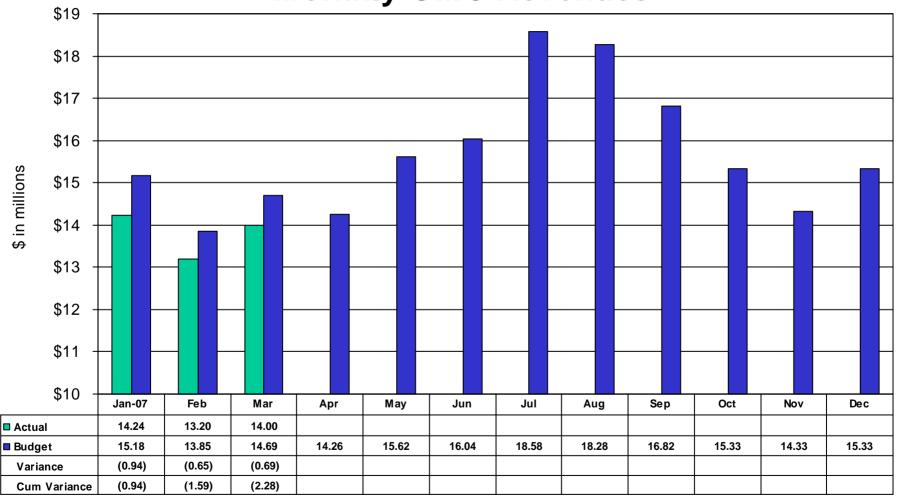
Revenues = GMC, Interest, WSCC Security & Other Fees



January revenue is preliminary and February and March revenues are estimates.



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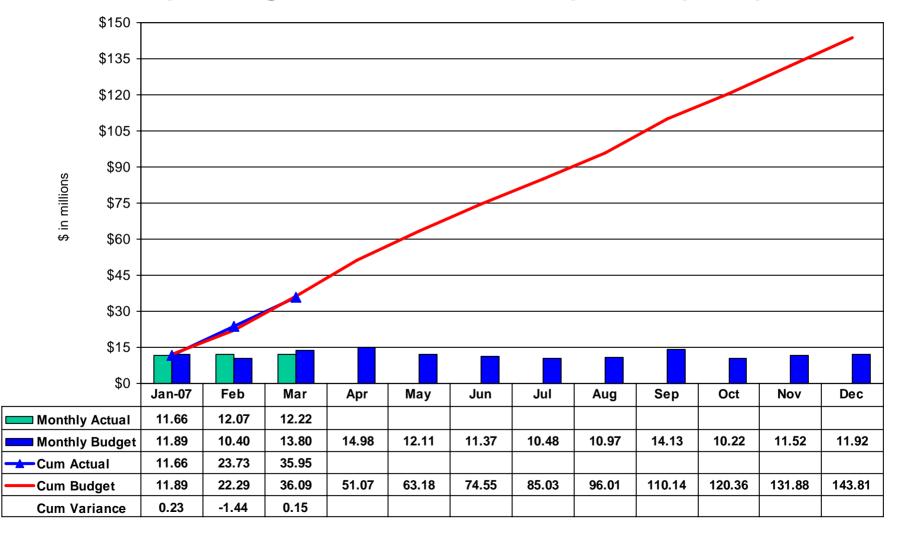


Monthly GMC Revenues

January revenues are preliminary and February and March revenues are estimates.

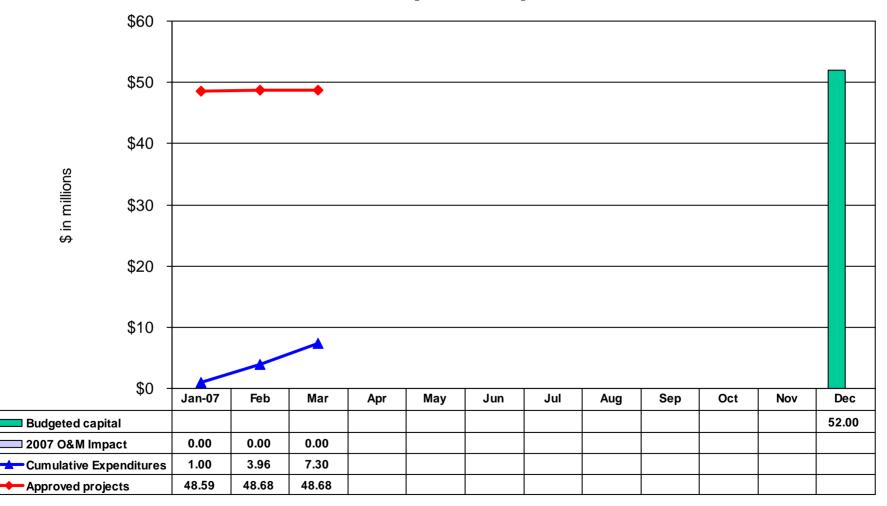


Operating and Maintenance Expenses (O&M)



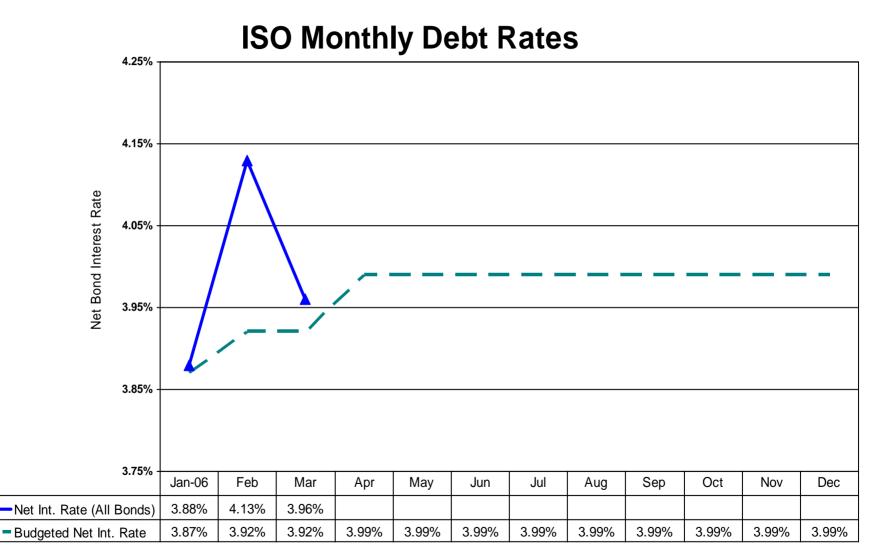


Cumulative Capital Expenditures





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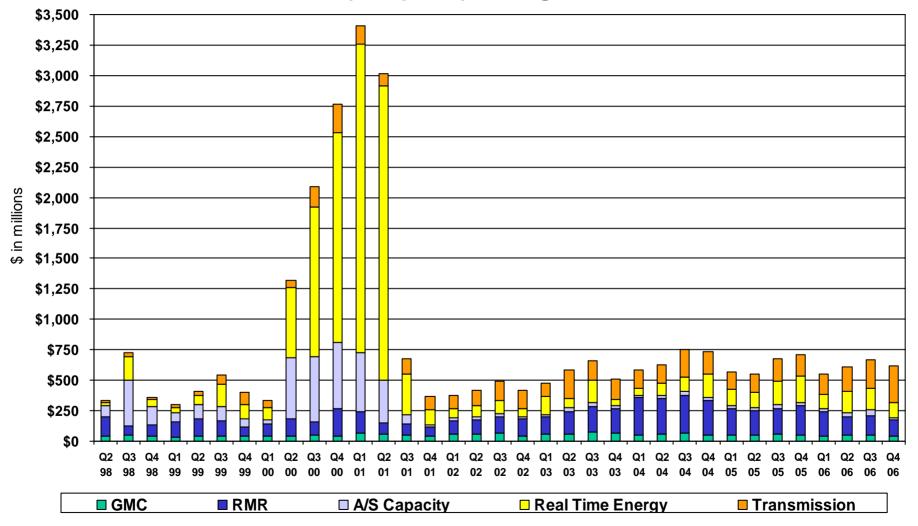


These rates do not include adjustments for amortization of bond issuance costs and remarketing fees.



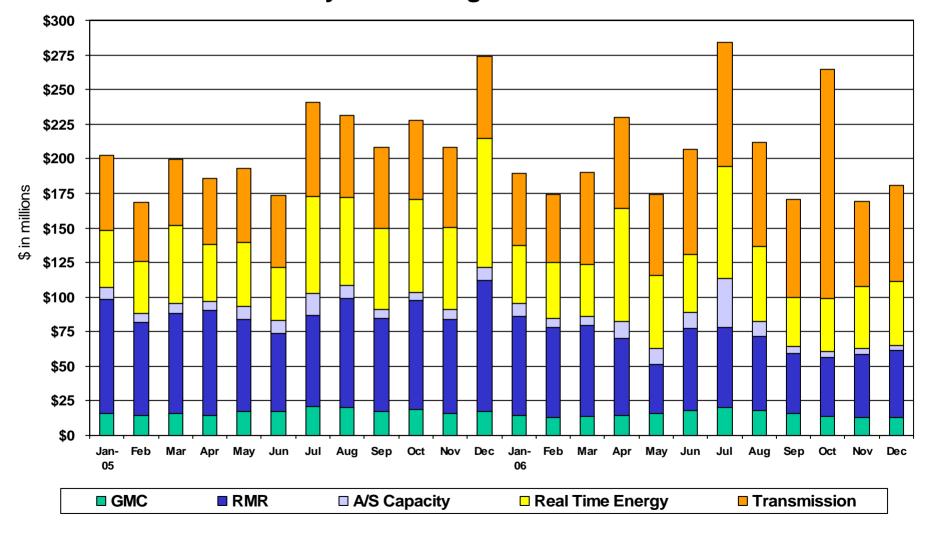
CAISO Market Costs By Quarter

2nd Quarter 1998 (Inception) through 4th Quarter 2006





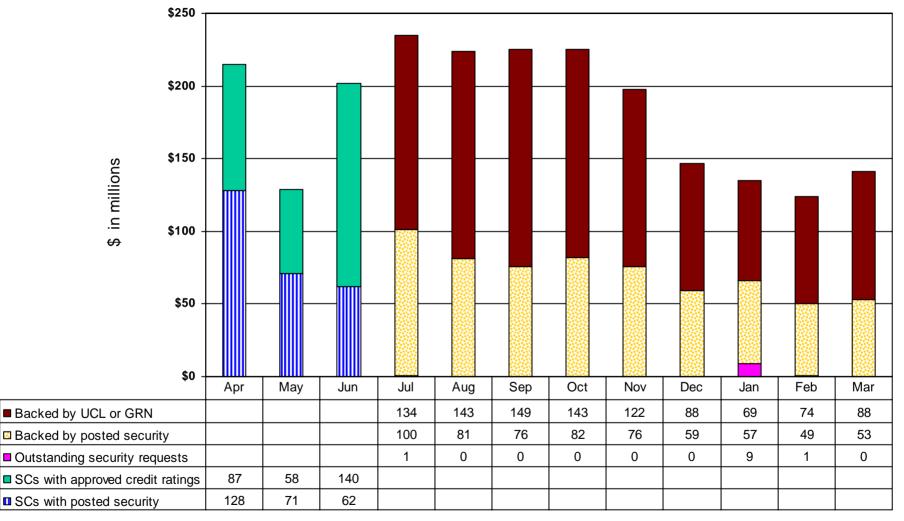
CAISO Market Costs By Month January 2005 through December 2006





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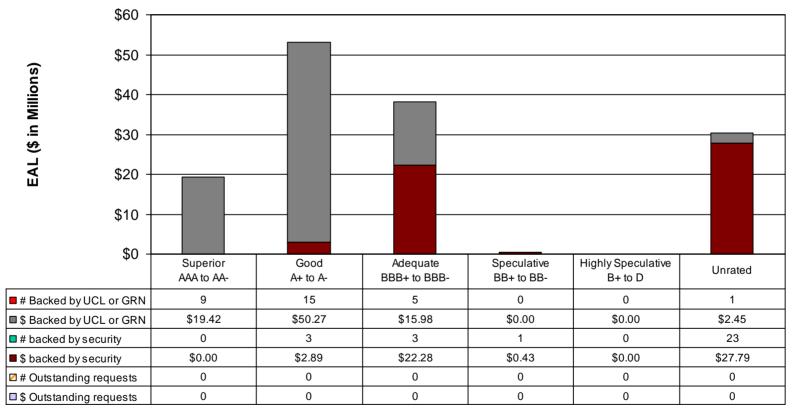
Outstanding Obligations of Market Participants



As of June 19, the CAISO completed its transition to a new approach for assigning unsecured credit limits (UCL). Effective May 2006, outstanding obligations are estimated using available historical settlements data in contrast with the use of SCALE application data (SCALE is currently inoperative) in previous months. Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN).



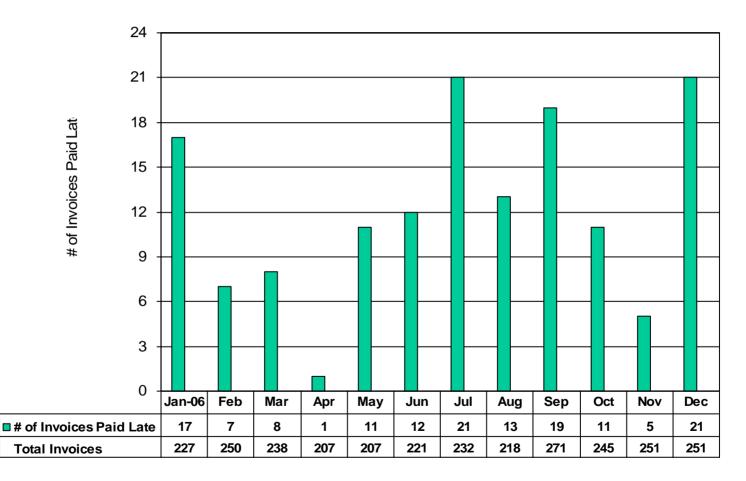
Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality



Timeliness of Market Collections



Payment shown late if not paid by close of business on payment due date.