# Section 30 – Bid and Self-Schedule Submission in California ISO Markets

***This is an existing section. All changes due to the EDAM initiative are added in redline. This round of revisions uses yellow highlighting to indicate any subsequent revisions.***

#### 30.5.8.2 Real-Time Market.

Scheduling Coordinators may submit Demand Bids, Export Bids, Virtual Bids, and Bids for Non-Resource-Specific System Resources above the Soft Energy Bid Cap, not to exceed the Hard Energy Bid Cap, for any Trading Hour of the Real-Time Market in which

(a) The conditions in Section 30.5.8.1 applied to the same Trading Hour of the Day-Ahead Market; or

(b) (1) The CAISO has accepted a Bid for the applicable Trading Hour of the Real-Time Market with an Energy Bid price that exceeds the Soft Energy Bid Cap pursuant to Section 30.7.12, not including Bids from Reliability Demand Response Resources, or (2) the Maximum Import Bid Price exceeds the Soft Energy Bid Cap

### 30.5.9 GHG Bid Adders

Scheduling Coordinators for resources located within a GHG Regulation Area may submit GHG Bid Adders to serve Demand within another GHG Regulation Area in accordance with Sections 29.32 and 33.32.

## 30.6 Bidding and Scheduling of PDRs and RDRRs

### 30.6.1 Bidding and Scheduling of PDRs

Unless otherwise specified in the CAISO Tariff and applicable Business Practice Manuals, and subject to Section 30.6.3, the CAISO will treat Bids for Energy and Ancillary Services on behalf of Proxy Demand Resources like Bids for Energy and Ancillary Services on behalf of other types of supply resources. The

CAISO will only accept the following types of Bids from Proxy Demand Resources:

(i) Economic Bids for Energy or Ancillary Services;

(ii) submissions to Self-Provide Ancillary Services;

(iii) submissions of Energy Self-Schedules from Proxy Demand Resources that have provided Submissions to Self-Provide Ancillary Services;

(iv) submissions of Energy Self-Schedules in the Real-Time Market up to the Proxy Demand

Resource’s Day-Ahead Market Schedule in the same Trading Hour; and

(v) RUC Availability Bids.

A Scheduling Coordinator for a Demand Response Provider representing a Proxy Demand Resource may Self-Provide Ancillary Services for which it is certified. The Demand Response Provider's Demand Response Services for Proxy Demand Resources will be bid separately and independently from the LSE's underlying Demand Bid.