

## Memorandum

**To:** ISO Board of Governors  
**From:** Armando Perez, Vice President of Planning and Infrastructure Development  
**Date:** March 1, 2007  
**Re:** ***Transmission Maintenance Coordination Committee Member Recommendations***

---

### ***This memorandum requires Board action***

ISO Management hereby submits to the Board a list of proposed candidates for open positions on the Transmission Maintenance Coordination Committee. The Transmission Maintenance Coordination Committee is chartered to help ISO Management develop and recommend to the Board, Maintenance standards and to address Maintenance issues associated with transmission facilities under the ISO Operational Control.

### **BACKGROUND AND MANAGEMENT RECOMMENDATION**

In April 1998, the ISO, in compliance with a Federal Energy Regulatory Commission (FERC) order and a resolution by the Board, established the Transmission Maintenance Coordination Committee as an advisory committee to the ISO Board. Consistent with the Transmission Maintenance Coordination Committee's Charter, the Transmission Maintenance Coordination Committee's eleven external voting appointed members are assigned to two-year terms; by design, approximately half of the appointed member terms expire every year. At the January 25, 2007 Board Meeting, ISO Management informed the Board members that it was initiating its annual request for potential candidates to renew or replace members whose terms will expire in April of 2007.

Six of the eleven external TMCC member's terms will expire in April. These members are: Jesse Ante of California Public Utilities Commission (CPUC), Jamie Patterson of California Energy Commission (CEC), Jim Lauth of Silicon Valley Power (SVP), Landis Marttila of the IBEW Local 1245, Neil Barry of Southern California Edison (SCE), and Steve Mendoza of Western Wind Energy. The six candidates recommended by ISO Management for appointment will serve until April of 2009. The ISO received six candidate nominations for six open positions.

After reviewing the candidates, the ISO Management recommends:

- **Landis Marttila – IBEW Local 1245** (Renew until April, 2009)
  - IBEW Local 1245 representative on the TMCC since 1998.
  - Participated on the Maintenance Task Force that developed the ISO Maintenance Standards in 1997.
  - Extensive IBEW Local 1245 experience as a Senior Business Representative and Business Representative since 1990 involved with planning, directing and implementing organizing campaigns and initiatives and negotiating contracts. Representative directly involved with utilities and state agencies addressing safety and development of maintenance practices in the overhead line industry.
  - Previously a Crew Foreman and Lineman.
  
- **Mike Gugerty – Southern California Edison** (New until April, 2009)
  - Over 20 years of electric utility industry experience including planning, engineering, design, construction, operations, maintenance, and labor relations.
  - Extensive experience in positions responsible for engineering, operations, maintenance and construction in transmission, distribution, and substations.
  - Considerable experience working with IEEE, NERC, and WECC agencies.
  
- **Steve Mendoza – Western Wind Energy** (Renew until April, 2009)
  - Executive VP and Chief Engineer, Western Wind Energy Corporation.
  - Over 40 years of utility industry experience including engineering, design, construction, operations, maintenance, customer service and labor relations. Experience highlights include Arizona Power Authority, Salt River Project, Western, Arizona Public Service and LADWP and the following:
    - One year as Chief Engineer for Western Wind Energy Corporation.
    - Two years as a Principal in an international Management Consulting Group.
    - Two years as Chief Engineer/Deputy Director Arizona Power Authority.
    - Six Years as Manager of the Salt River Project Power System.

- **Jesse Ante – California Public Utilities Commission** (Renew until April, 2009)
  - Utility Safety Branch involved in plant outage inspection reports, plant procedure audits and the development of plant maintenance standards. Responsible for monitoring Transmission constraint issues.
  - PG&E, 27 years experience through Senior and lead Engineer responsibilities for various engineering and quality assurance related activities at the Diablo Canyon Power Plant.
  
- **Jamie Patterson – California Energy Commission** (Renew until April, 2009)
  - 12 years with the CEC providing project management and electrical engineering expertise in the analysis of T&D technologies
  - Experience as a Senior Electrical Engineer in the engineering, design and inspection of power systems.
  
- **Lee Trevino – Silicon Valley Power** (New until April, 2009)
  - Currently Electric Division Manager – Electric Operations at Silicon Valley Power responsible for system operations.
  - Over 30 years experience in positions responsible for construction, operations, maintenance, and emergency response in transmission and distribution.

In accordance with the Transmission Maintenance Coordination Committee's charter, the ISO Management reviewed each of these candidates' qualifications against the requisite expertise in one or more of the following capacities: supervisor of maintenance personnel; development/implementation/performance of maintenance procedures; budgeting/planning/managing maintenance programs; and/or collecting and managing systems performance data.

Their experience will provide immediate expertise for the Transmission Maintenance Coordination Committee in performing current and upcoming activities including:

- Sharing and identifying best maintenance practices.
- Recommending, for a stakeholder process, criteria for outages that would have a significant impact on Congestion Revenue Rights revenue adequacy.

Upon acceptance of the above-recommended candidates, the overall Transmission Maintenance Coordination Committee will have voting representation from SCE, IBEW Locals 47 and 1245, Silicon Valley Power, California Energy Commission, California Public Utilities Commission, PG&E, SDG&E, Western, City of Riverside Public Utilities, and Western Wind Energy. Breakdown of the composition of the eleven external voting members of the Transmission Maintenance Coordination Committee by stakeholder group is as follows: four Participating Transmission Owners with Transmission Facilities subject to ISO Transmission Maintenance Standards, two labor union representatives, one municipal utility, one Generation representative, two California regulatory agencies and one PTO-other. It is also the intent of Management to encourage other organizations, from time to time, to attend the Transmission Maintenance Coordination Committee meetings in an advisory and non-voting capacity to gather broader input on Maintenance issues.

Therefore, the ISO Management recommends the following motion:

***MOVED, that the ISO Board of Governors approve the six candidates presented by ISO Management in this Memorandum dated March 1, 2007 to serve on the Transmission Maintenance Coordination Committee in accordance with the terms referenced in this memo.***