

MONTHLY FINANCIAL REPORT July 2007

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - July 2007

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Finance and Accounting Departments 8/24/07

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the seven-month period ended July 31, 2007

The ISO

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for July were \$18.9M, \$0.4M lower than budget.
 - The variance was primarily due to lower estimated GMC partially offset by higher interest income.
- Operating Revenues for the year to date were \$121.2M, \$7.6M higher than budget.
 - The variance was primarily due to a one time refund of the SDGE GMC of \$6.9M and, higher interest and other income of \$6.8M, offset by lower GMC revenues of \$6.0M. Lower GMC revenues are primarily due to milder weather than predicted and the resultant less than projected market volumes.
- O&M expenses for July were \$11.2M, \$0.7M higher than the budget.
 - The variance was primarily due to timing of payments of certain consulting and temporary staff invoices during the month.
- O&M expenses for the year to date were \$85.0M, \$0.2 lower than budget.
- At month end, there were 530 full-time employees compared to the 541 full-time employees budgeted.

BALANCE SHEET: (page 2)

The principal change relates to one market close in July as compared to two market closes in June, 2007.

CAPITAL PROJECTS: (pages 3 and 8)

- 2007 approved capital expenditures were budgeted for the year at \$52.5M. Period to date actual expenditures for 2007 capital projects totaled \$15.8M. Expenditures for 2006 approved capital projects totaled \$4.4M. Capital expenditures for 2006 and 2007 approved projects will be funded by the proceeds of the 2004 and 2007 bonds.
- 2007 capital projects approved through July totaled \$51.4M and include \$45.0M for MRTU projects.

INTEREST COSTS: (page 9)

• During July, the ISO bond interest rates averaged 3.78%, 0.21% lower than the budgeted rate of 3.99%.

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the seven-month period ended July 31, 2007

The ISO Markets

MARKET CHARGES: (page 4)

• Charges for the market (including GMC and FERC Fees) that settled in July amounted to \$133.92M (April 2007 trade month) compared to \$129.8M (March 2007 trade month) that settled in June.

ISO MARKET COSTS: (page 10 and 11)

• The total costs managed by the ISO include GMC, RMR, A/S Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 12 and 13)

Both PG&E and SCE are now only required to collateralize their GMC obligations.

TIMELINESS OF MARKET COLLECTIONS: (page 14)

• Nine payments (of 306 invoices) in the April 2007 cash clearing were received late compared to seventeen payments (of 276 invoices) in the March 2007 cash clearing.

Finance and Accounting Departments

CALIFORNIA ISO Statement of Operation

Statement of OperationsFor the seven-month period ended July 31, 2007 *(dollars in thousands)*

(donaro in triodocardo)		Мо	nth			Year to [Date		2007
	Actual	Budget	Variance	Var (%)	Actual	Budget	Variance	Var (%)	Budget
Revenues:									
Grid Management Charge	\$ 17,435	\$ 18,577	\$ (1,142)	-6%	\$ 102,260	\$ 108,210	\$ (5,950)	-5%	\$ 188,313
Fines, WSCC & Other Fees	464	576	(112)	-19%	10,457	4,033	6,424	159%	6,912
Interest income & other	1,000	193	807 [°]	418%	8,463	1,352	7,111	526%	2,317
Total revenues	18,899	19,346	(447)	-2%	121,180	113,595	7,585	7%	197,542
Operating Expenses:									
Salaries and Benefits	6,577	6,721	(144)	-2%	50,516	50,421	95	0%	87,180
Building, Leases and Facility	702	780	(78)	-10%	4,851	5,459	(608)	-11%	9,359
Insurance	(8)	-	(8)	0%	1,910	2,206	(296)	-13%	2,209
Third Party Vendor Contracts	1,239	1,216	23	2%	10,170	13,817	(3,647)	-26%	22,915
Consulting and Contracting Services	1,652	675	977	145%	10,160	5,098	5,062	99%	8,396
Legal and Audit	408	454	(46)	-10%	3,544	4,019	(475)	-12%	6,900
Training, Travel and Professional Dues	424	439	(15)	-3%	1,953	2,604	(651)	-25%	4,316
Other	201	201	-	0%	1,889	1,523	366	24%	2,530
Total operating expenses	11,195	10,486	709	7%	84,993	85,147	(154)	0%	143,805
Net operating income (loss)	7,704	8,860	(1,156)	-13%	36,187	28,448	7,739	27%	53,737
Interest and Other Expenses									
Interest expense	736	578	158	27%	8,002	4,025	3,977	99%	6,913
Depreciation and amortization	1,150	1,150	-	0%	8,441	8,441	-	0%	25,200
Total interest and other expenses	1,886	1,728	158	9%	16,443	12,466	3,977	32%	32,113
Excess (Deficiency) of Revenues Over Expenses	\$ 5,818	\$ 7,132	\$ (1,314)	-18%	\$ 19,744	\$ 15,982	\$ 3,762	24%	\$ 21,624
Number of Full-time Employees	530	541	(11)	-2%					541

CALIFORNIA ISO

Balance Sheet (Preliminary and Unaudited)

As of July 31, 2007 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$ 187,009	\$ 184,708	\$ 2,301
CURRENT ASSETS Unrestricted Cash and Cash Equivalents Restricted Cash and Cash Equivalents Accounts Receivable, net Investments Accrued Interest Prepayments Total Current Assets	23,581 95,821 48,858 96,168 2,360 2,250 269,038	40,904 91,374 31,077 95,798 2,213 2,250 263,616	(17,323) 4,447 17,781 370 147 - 5,422
NONCURRENT ASSET AND DEFERRED CHARGES Unamortized debt expenses and other Total Noncurrent Asset and Deferred Charges	1,717 1,717	1,980 1,980	(263) (263)
TOTAL ASSETS	\$ 457,764	\$ 450,304	\$ 7,460
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION Stakeholders' Surplus Long-term Debt TOTAL CAPITALIZATION	\$ 184,665 138,628 323,293	\$ 178,847 138,628 317,475	\$ 5,818 - - 5,818
CURRENT LIABILITIES Long-term debt due within one year Accounts Payable Fines subject to refund Total Current Liabilities	50,700 19,613 63,082 133,395	50,700 18,792 62,261 131,753	821 821 1,642
NONCURRENT LIABILITY AND DEFERRED CREDITS Other Total Noncurrent Liability and Deferred Credits	1,076 1,076	1,076 1,076	
TOTAL LIABILITIES	134,471	132,829	1,642
TOTAL CAPITALIZATION AND LIABILITIES	\$ 457,764	\$ 450,304	\$ 7,460

CALIFORNIA ISO Capital Projects Report

Total Capital

For the seven-month period ended July 31, 2007 *(dollars in thousands)*

Capital Spending Approved Projects Projected 2007 Costs for Original Approved Approved 2007 Future Month YTD O&M Actual **Projects Projects Budget** Actual **Facilities** \$ \$ 72 \$ 2,000 \$ 53 1,600 1,600 Market Redesign 1.569 9.506 22,991 22,991 22.991 Technology Upgrade 1,068 11,465 21,983 21,983 21,983 Main Operating Systems - All 20 20 1,960 1,960 2,275 Other Systems - Corporate Support 232 1,522 2,890 2,890 3,225 **Total 2007 Capital Spending** 2,941 22,585 51,425 51,425 52,475 2006 Capital Projects 4,393 6,233 5,883 475

26,978 \$

3,417 \$

57,308

52,475

57,657 \$

CALIFORNIA ISO

Monthly Market Summary By Charge Type

For the trade month April 2007 settled in July 2007

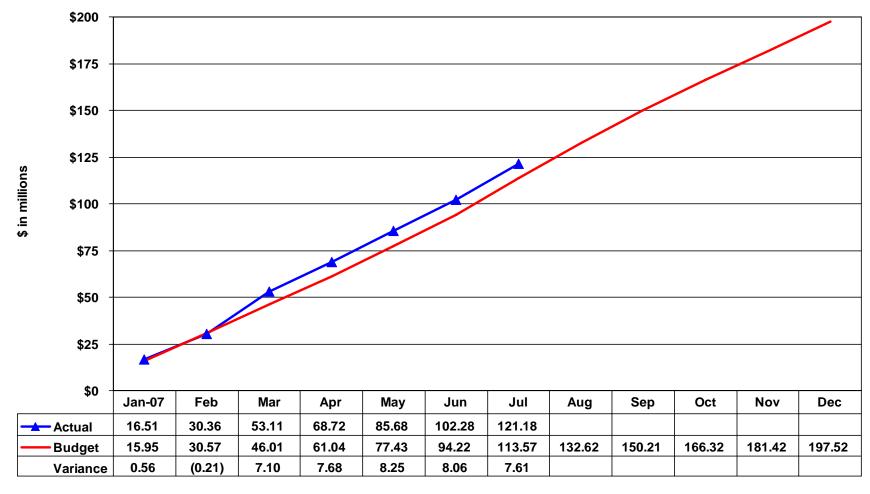
Charge Type		Unit	Settlements Amount			
	Туре	Due SC	Due ISO	Due SC	D	ue ISO
		_				
Spin Reserve	MW	217,932	218,827		\$	565,633
Non-Spin Reserve	MW	1,542,172	106,033	116,887		106,620
AGC/Regulation	MW	1,222,945	132,449	1,804,114		1,807,144
Replacement Reserve	MW	-	-	1		
No-Pay Provision		18,766,371	43,983	179,319		179,386
Rational Buyer Adjustment		-	2,416,041	-		70,337
Total Ancillary Services		21,749,420	2,917,334	\$ 2,700,141	\$	2,729,120
Engage (Natad)	L NAVA/I-	4.440.075	44 574 405	ф 00 547 400	Ι φ	00.000.700
Energy (Note1)	MWh	1,149,075	11,574,195	\$ 32,547,409	\$	30,698,722
Neutrality Minimum Land Cont Control of the Control		-	19,227,936	47.770.440		2,314,909
Minimum Load Cost Compensation		608,183	40,818,495	17,779,140		17,647,483
Start-Up Cost Compensation		19,058,568	19,058,568	642,339		642,339
Emissions Cost Compensation		-		-		47.00
Voltage Support		1 061 430	7,300,324	47,065		47,065
Intermittent Resource Deviation		1,061,420	256,933			2,108,446
Total Energy		21,877,246	98,236,450	\$ 53,124,399	\$	53,458,965
Inter-Zonal Congestion	MWh	1.490.754	7.461.171	\$ 7,435,626	\$	7,100,645
Wheeling & High Voltage Access Charge	MWh	19,475,994	18,686,691	56,021,184		56,021,228
Others	1	22,429	224,278	22,645		22,795
FERC Fee			18,893,843	72		850,222
Penalty and Interest Charge		-	-	-		
Total Transmission and Other		20,989,176	45,265,982	\$ 63,479,527	\$	63,994,889
	•					
Total Market Billed by Charge Type		64,615,842	146,419,766	\$ 119,304,067	\$	120,182,974
Other Billings	T					
•						
Grid Management Charge				\$ 6,408	\$	13,733,326

Note 1 - Energy includes Supplemental Energy, Imbalance Energy and Unaccounted-For-Energy



Cumulative Operating Revenues

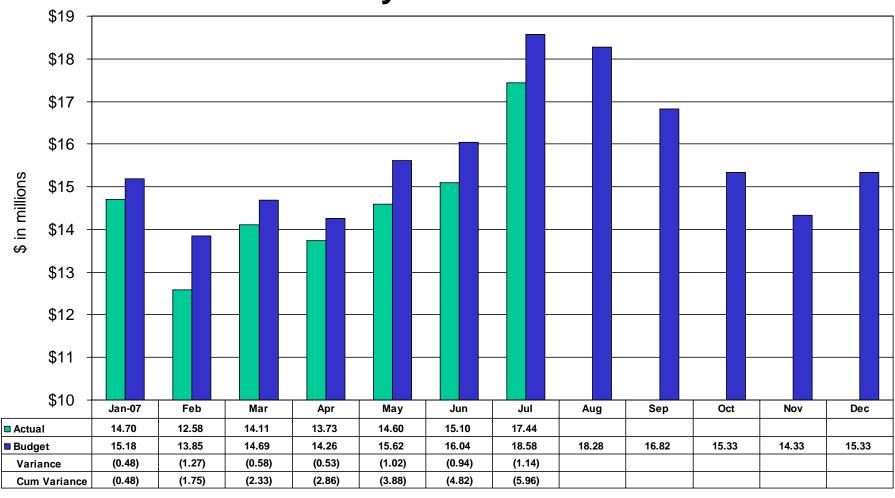
Revenues = GMC, Interest, WSCC Security & Other Fees



May, June and July revenues are estimates.



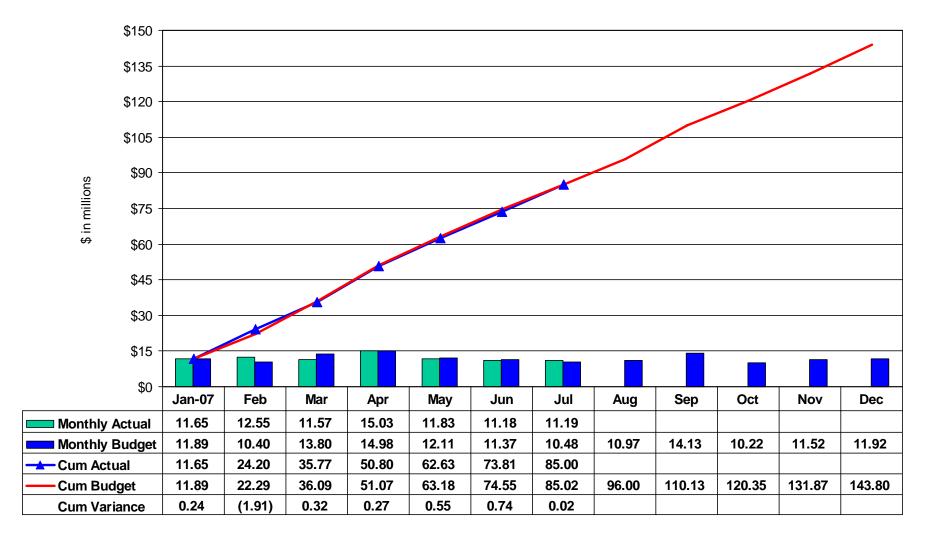
Monthly GMC Revenues



May, June and July revenues are estimates.

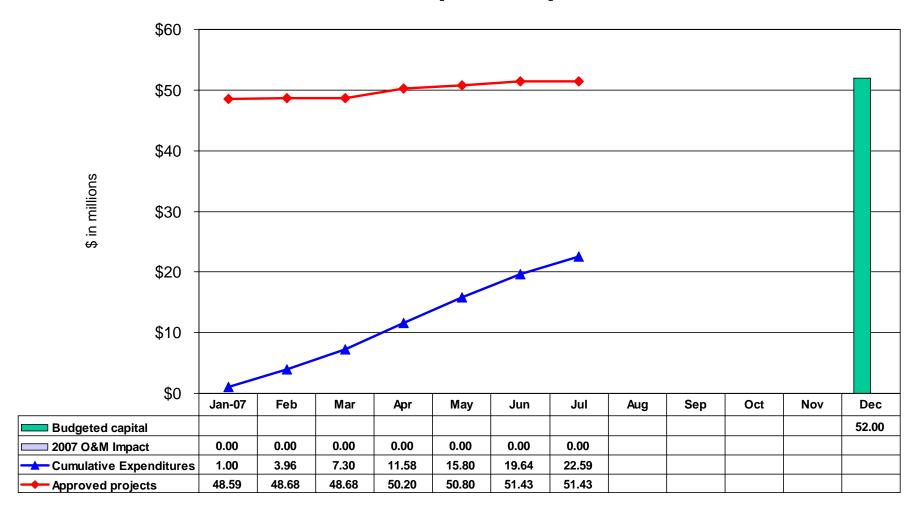


Operating and Maintenance Expenses (O&M)



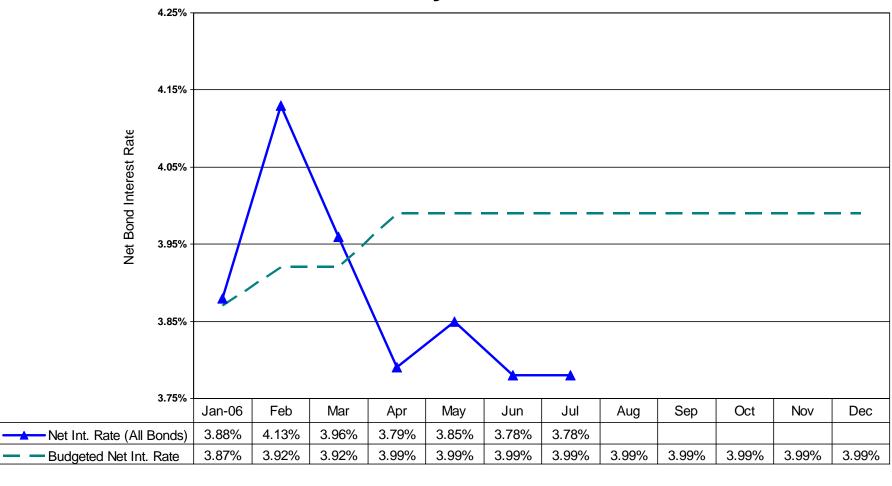


Cumulative Capital Expenditures





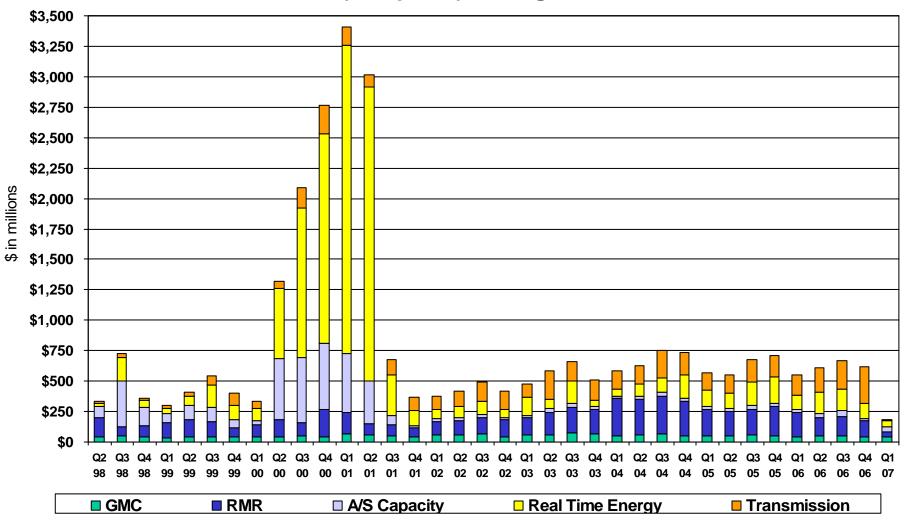
ISO Monthly Debt Rates



These rates do not include adjustments for amortization of bond issuance costs and remarketing fees.

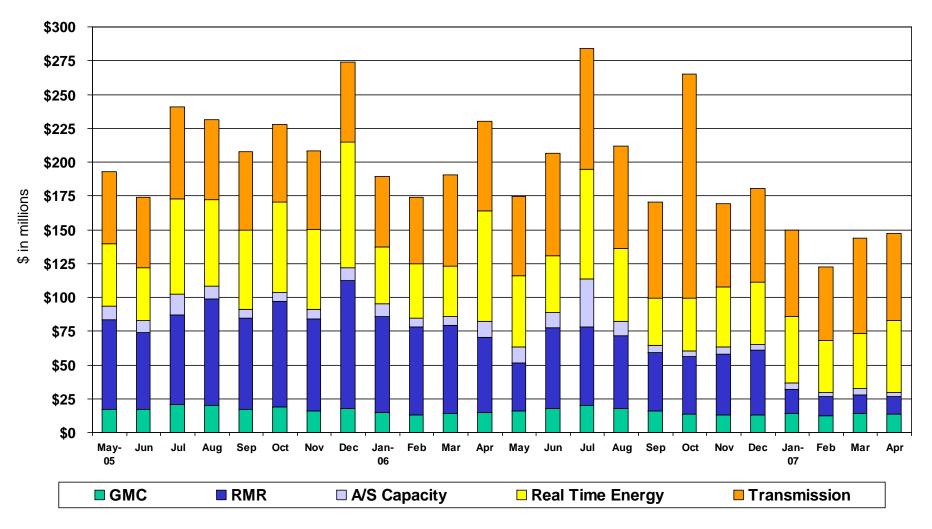


CAISO Market Costs By Quarter 2nd Quarter 1998 (Inception) through 1st Quarter 2007



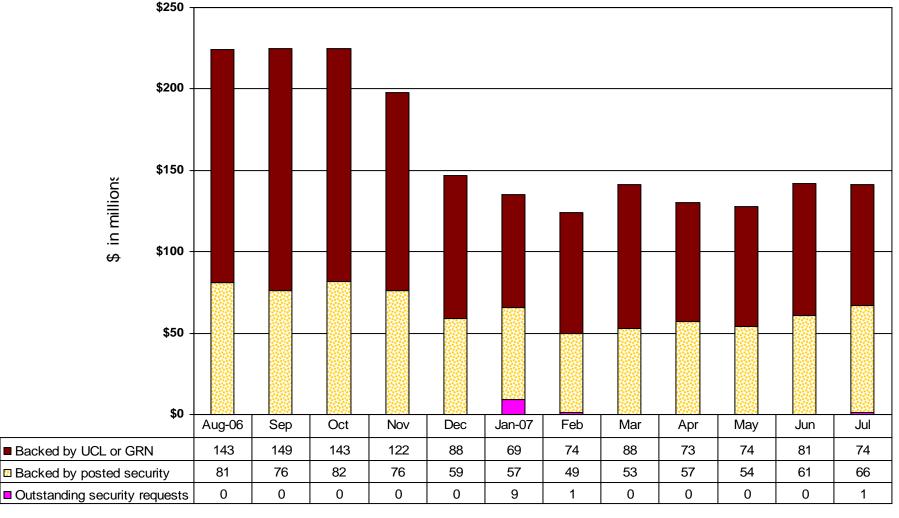


CAISO Market Costs By Month May 2005 through April 2007





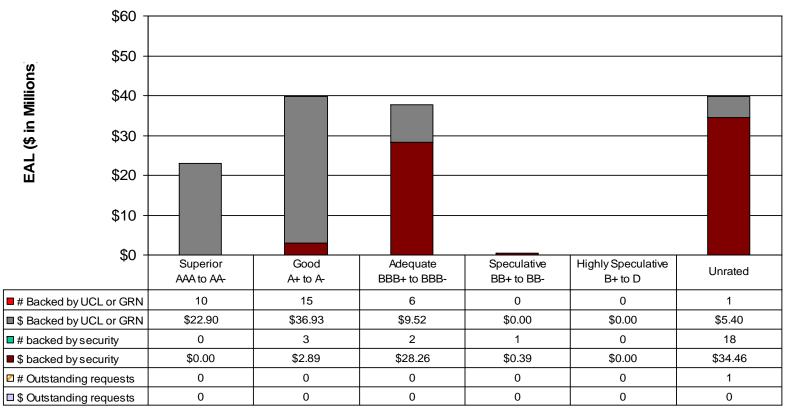
Outstanding Obligations of Market Participants



As of June 19, 2006 the CAISO completed its transition to a new approach for assigning unsecured credit limits (UCL). Effective May 2006, outstanding obligations are estimated using available historical settlements data in contrast with the use of SCALE application data (SCALE is currently inoperative) in previous months. Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN).



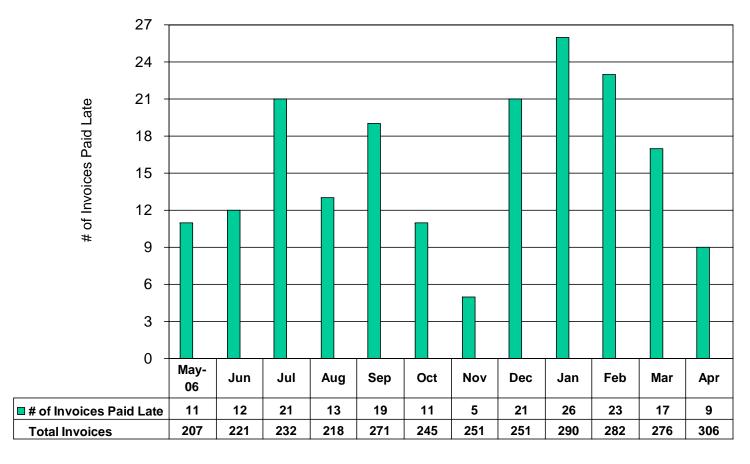
Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality



Timeliness of Market Collections



Payment shown late if not paid by 10:00 AM on payment due date.