

Market Performance Report for June 2008



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Market Highlights

June 2008 saw the first significant heat wave.

 Natural gas prices rose sharply and markets saw high energy prices.

Heat wave and unscheduled loop flows caused real-time price volatility.

 Relatively inexpensive hydro power cause high Interzonal Congestions Cost.

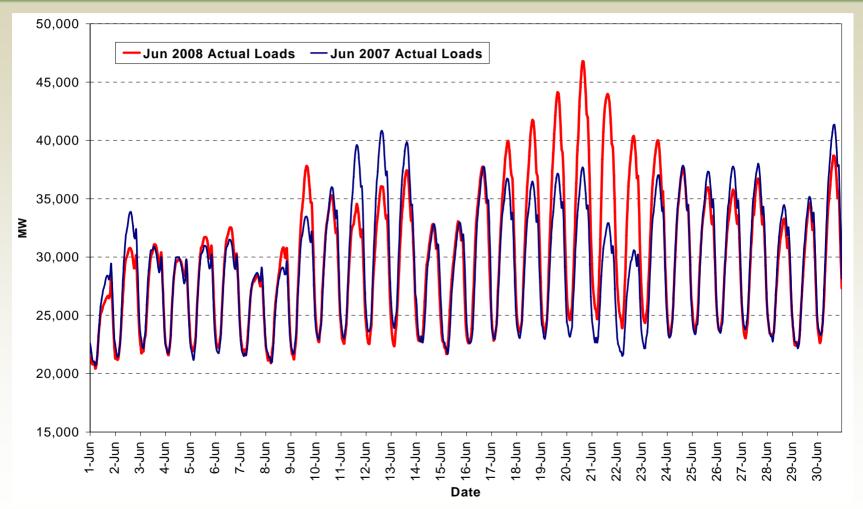


Monthly Market Performance Metrics

Monthly Metrics	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Avg
Average Gas Price	\$6.89	\$6.14	\$5.93	\$5.73	\$6.80	\$7.05	\$7.00	\$7.78	\$8.31	\$9.09	\$9.96	\$9.98	\$11.78	\$7.88
Average On-Peak Contract Price	\$68.47	\$71.76	\$71.40	\$59.64	\$71.89	\$64.21	\$70.41	\$76.90	\$77.52	\$84.41	\$97.74	\$89.18	\$106.61	\$77.70
Average Real-Time Price	\$54.85	\$55.84	\$62.44	\$47.22	\$56.59	\$56.95	\$62.84	\$70.64	\$66.07	\$75.88	\$89.10	\$64.21	\$86.18	\$65.29
No. of Price Spikes Over \$250	77	79	167	10	93	72	122	192	192	171	225	195	465	158
Costs Incurred over \$250 (percent)	18%	14%	24%	3%	27%	16%	29%	28%	26%	21%	25%	25%	36%	22%
AS Cost (\$ per MWh)	\$0.59	\$1.16	\$0.78	\$0.58	\$0.47	\$0.56	\$0.50	\$0.45	\$ 0.63	\$0.73	\$ 0.77	\$ 1.18	\$ 1.92	\$0.79
RA Unit Commitment Costs (\$M)	\$3.4	\$4.8	\$3.2	\$2.9	\$4.3	\$5.0	\$5.0	\$7.0	\$4.0	\$4.0	\$5.0	\$16.0	\$14.0	\$6.0
FERC Unit Commitment Costs (\$M)	\$1.4	\$1.4	\$1.4	\$0.8	\$3.8	\$0.6	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.7
Inc OOS Redispatch Costs (\$M)	\$1.2	\$2.1	\$1.2	\$1.2	\$4.5	\$2.0	\$3.1	\$3.4	\$3.0	\$2.9	\$1.8	\$12.0	\$3.2	\$3.2
Dec OOS Redispatch Costs (\$M)	\$0.3	\$0.4	\$0.5	\$0.3	\$2.5	\$2.5	\$1.2	\$2.3	\$2.5	\$1.1	\$0.6	\$1.7	\$1.7	\$1.4
Total Interzonal Congestion (\$M)	\$4.5	\$4.2	\$3.1	\$4.3	\$12.9	\$10.3	\$12.3	\$6.1	\$1.9	\$9.0	\$4.5	\$18.2	\$56.7	\$11.4

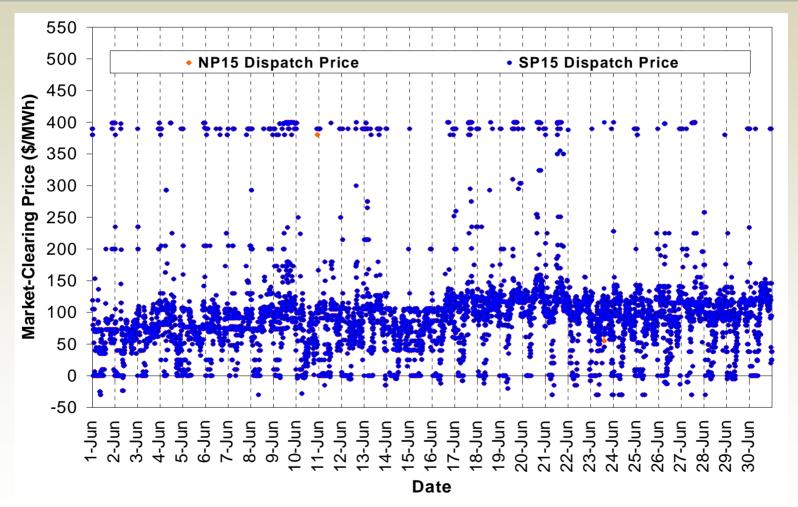


Loads peaked at 46,896 on June 20th



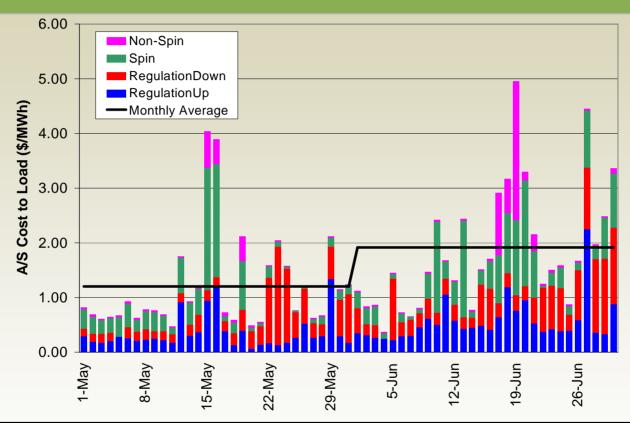


Number of Price Spikes up to 465 from 195





AS Cost to Load up to \$1.92 from \$1.18



		Average Proc	ured (MW)	Weighted Average Price (\$/MW)							
	RU	RD	SP	NS	RU	RD	SP	NS			
May 08	383	356	814	838	\$ 23.98	\$ 29.59	\$ 11.79	\$ 2.31			
Jun 08	394	358	878	888	\$ 38.99	\$ 42.75	\$ 17.55	\$ 6.10			
	2.7%	0.3%	7.8%	5.9%	62.6%	44.5%	48.8%	164.5%			



Inter-zonal Congestion up to \$56.7 M from \$18.2M

