



Market Performance Report for October 2008

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Market Highlights

- October was a quiet month.
- There were frequent instances of market separation due to seasonal congestion on Path 15. Congestion was compounded by the planned outage of Path 15.
- The Path 15 derate also contributed to significantly higher Inter-zonal congestion costs.

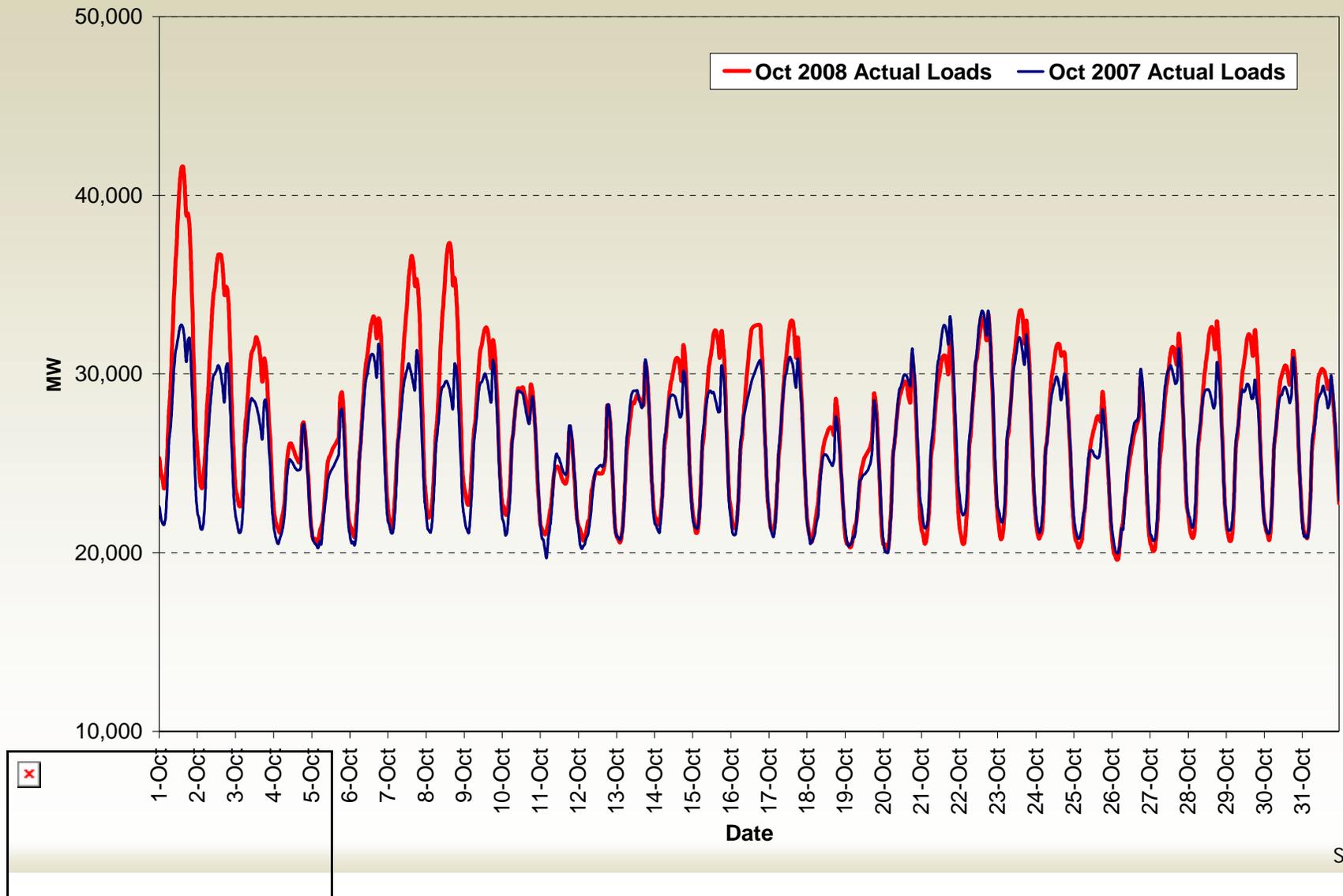


Monthly Market Performance Metrics

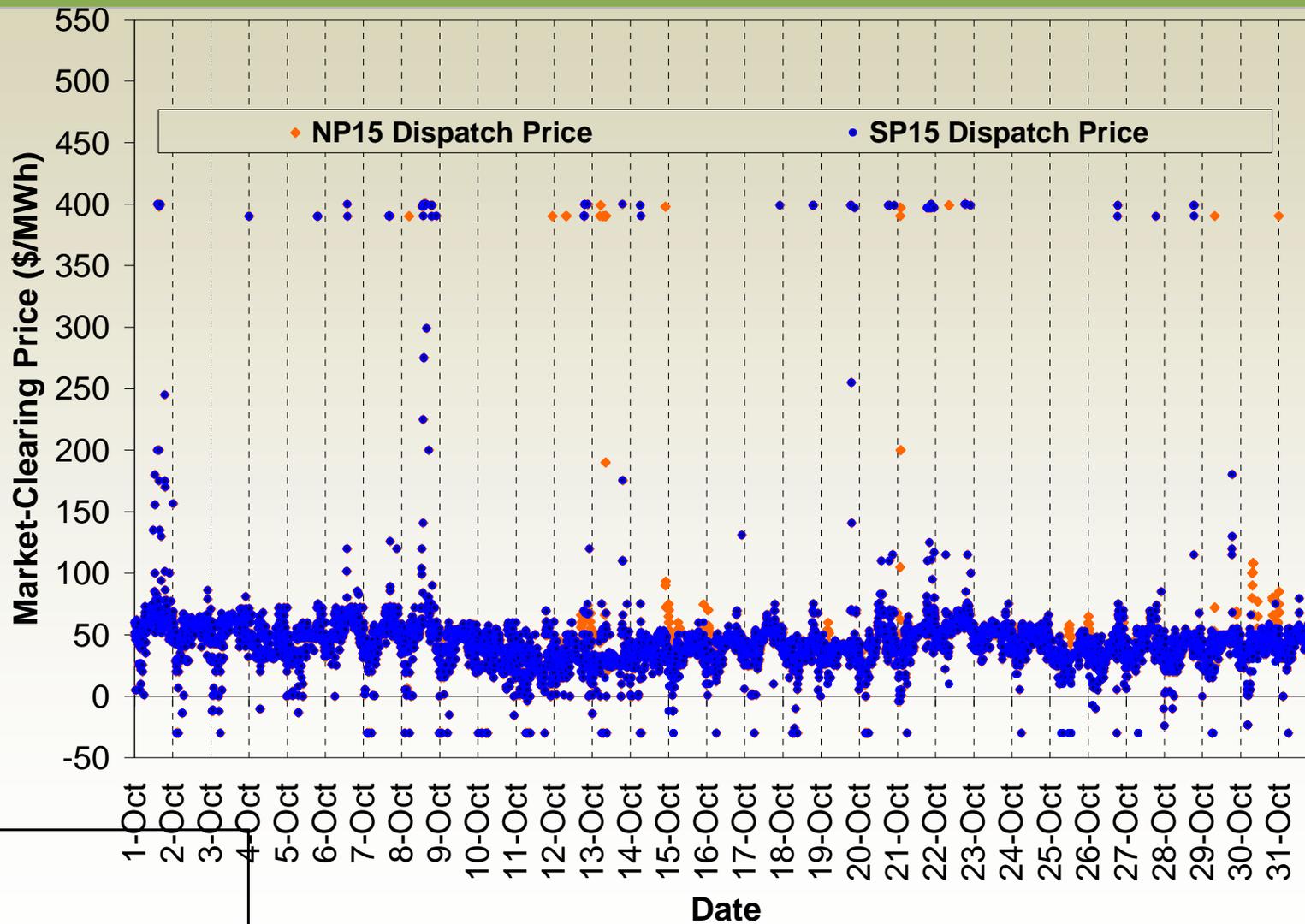
Monthly Metrics	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Avg
Average Gas Price	\$6.80	\$7.05	\$7.00	\$7.78	\$8.31	\$9.09	\$9.96	\$9.98	\$11.78	\$10.00	\$7.79	\$6.38	\$5.26	\$8.24
Average On-Peak Contract Price	\$71.89	\$64.21	\$70.41	\$76.90	\$77.52	\$84.41	\$97.74	\$89.18	\$106.61	\$105.00	\$84.85	\$68.45	\$55.94	\$81.01
Average Real-Time Price	\$56.59	\$56.95	\$62.84	\$70.64	\$66.07	\$75.88	\$89.10	\$64.21	\$86.18	\$81.27	\$75.10	\$63.09	\$51.34	\$69.17
No. of Price Spikes Over \$250	93	72	122	192	192	171	225	195	465	165	247	192	137	190
Costs Incurred over \$250 (percent)	27%	16%	29%	28%	26%	21%	25%	25%	36%	23%	36%	36%	25%	27%
AS Cost (\$ per MWh)	\$0.47	\$0.56	\$ 0.50	\$ 0.45	\$0.63	\$0.73	\$0.77	\$1.18	\$1.92	\$0.99	\$0.48	\$0.39	\$0.45	\$0.73
RA Unit Commitment Costs (\$M)	\$4.3	\$5.0	\$5.0	\$7.0	\$4.0	\$4.0	\$5.0	\$16.0	\$14.0	\$13.0	\$10.0	\$9.0	\$6.0	\$7.9
FERC Unit Commitment Costs (\$M)	\$3.8	\$0.6	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3
Inc OOS Redispatch Costs (\$M)	\$4.5	\$2.0	\$3.1	\$3.4	\$3.0	\$2.9	\$1.8	\$12.0	\$3.2	\$4.3	\$2.2	\$3.1	\$4.1	\$3.8
Dec OOS Redispatch Costs (\$M)	\$2.5	\$2.5	\$1.2	\$2.3	\$2.5	\$1.1	\$0.6	\$1.7	\$1.7	\$1.6	\$3.4	\$2.0	\$1.1	\$1.9
Total Interzonal Congestion (\$M)	\$12.9	\$10.3	\$12.3	\$6.1	\$1.9	\$9.0	\$4.5	\$18.2	\$56.7	\$14.2	\$4.9	\$7.6	\$15.3	\$13.4



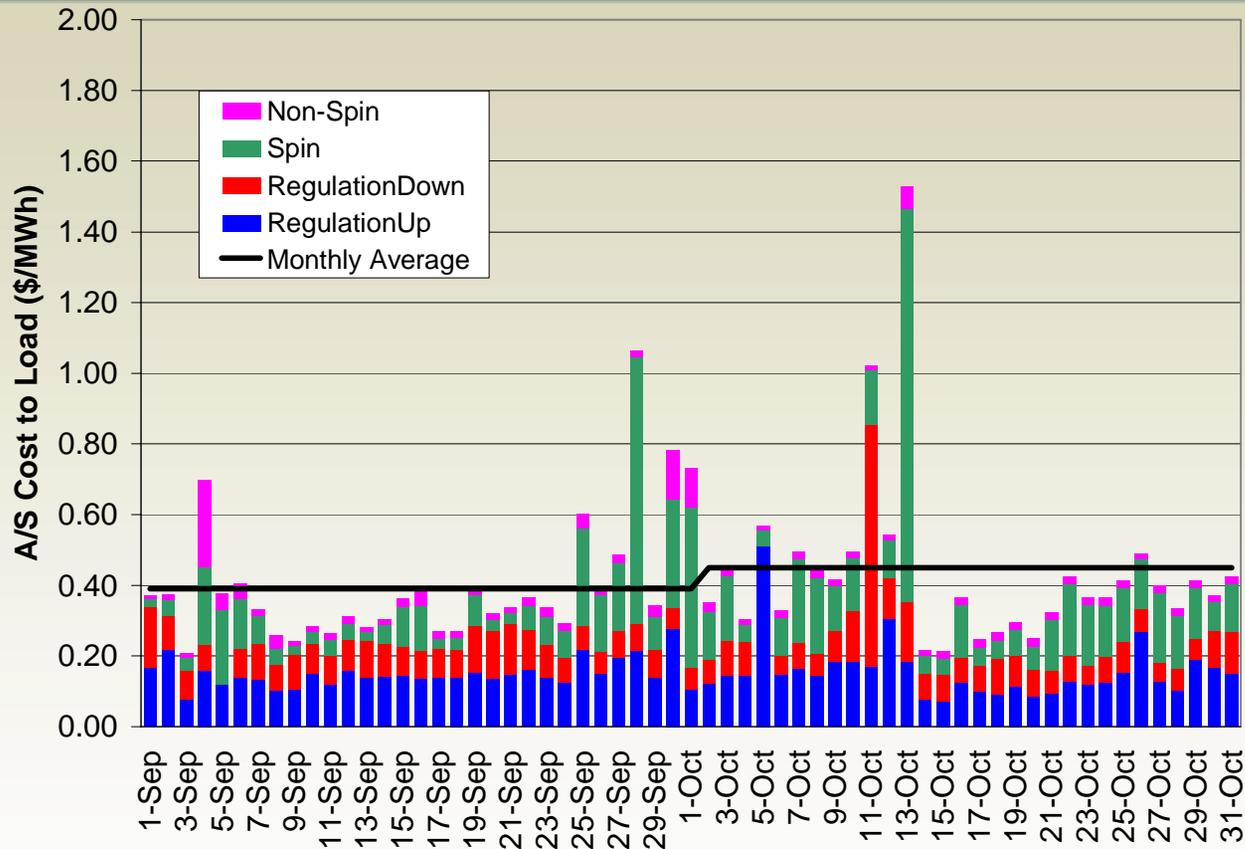
Loads peaked at 41,597 MW on October 1st



The number of price spikes fell to 137 from 192



Ancillary services cost to load up to \$0.45 from \$.39



	Average Procured (MW)				Weighted Average Price (\$/MW)			
	RU	RD	SP	NS	RU	RD	SP	NS
Sep 08	373	357	970	890	\$ 12.78	\$ 7.98	\$ 3.71	\$ 1.22
Oct 08	389	357	822	838	\$ 12.75	\$ 9.06	\$ 6.59	\$ 0.95
	4.4%	-0.1%	-15.2%	-5.9%	-0.2%	13.5%	77.4%	-22.0%

Inter-zonal congestion costs rose to \$15.3 million from \$7.6 million

