



Briefing on ISO Markets

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Improvements have been made in real-time market performance.

Load forecast and distribution

capturing intra-hour hour changes
making hourly updates to load distribution factors
effecting less bias between real-time unit commitment (RTUC) and real-time dispatch (RTD)

Transmission limit management

reducing flow differences
refining operational margins
smoothing changes to transmission limits

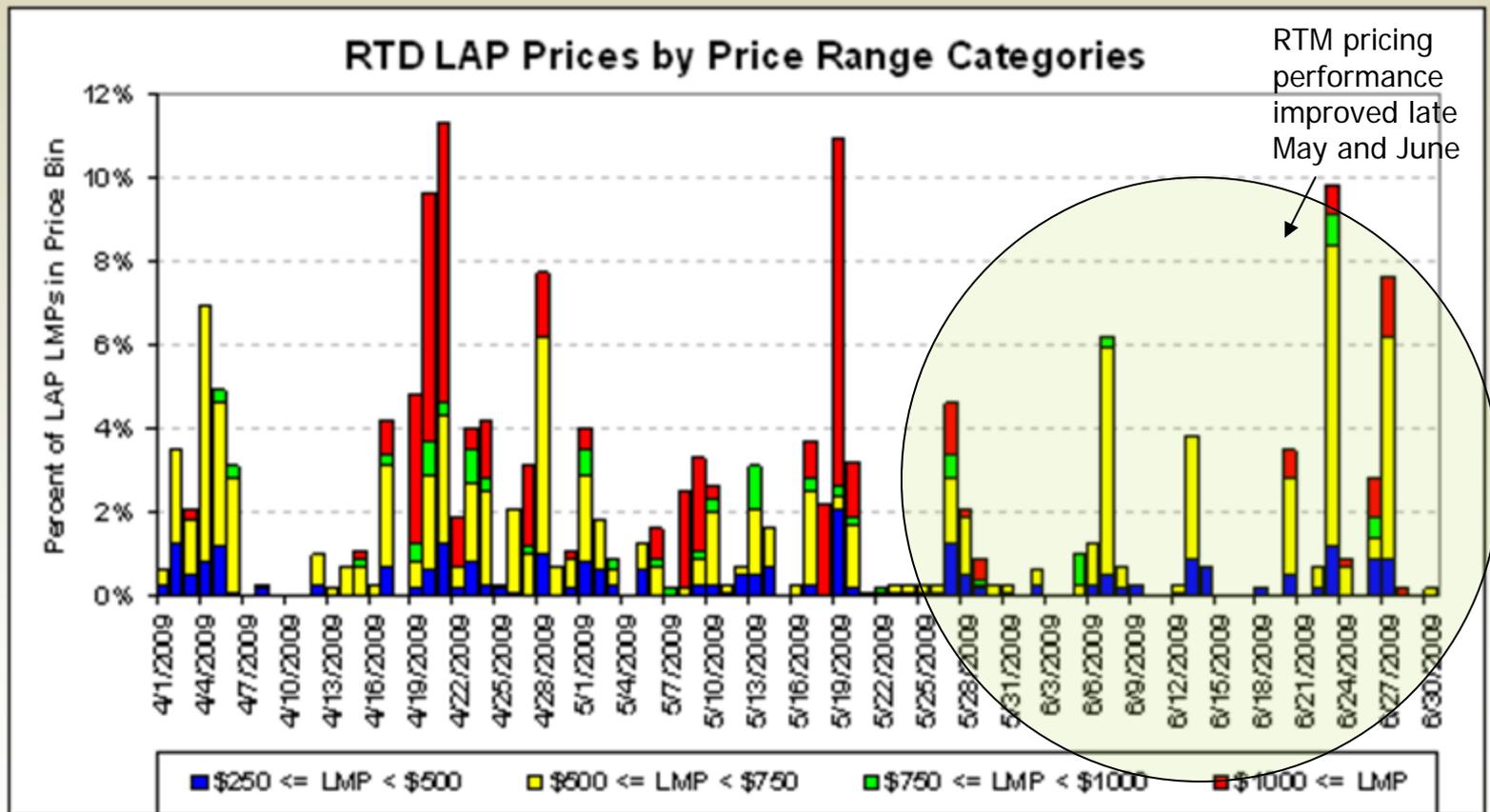
Low generation ramping availability

aligning availability with constraint relief timing
account for reserve in constraint relief

HASP Performance

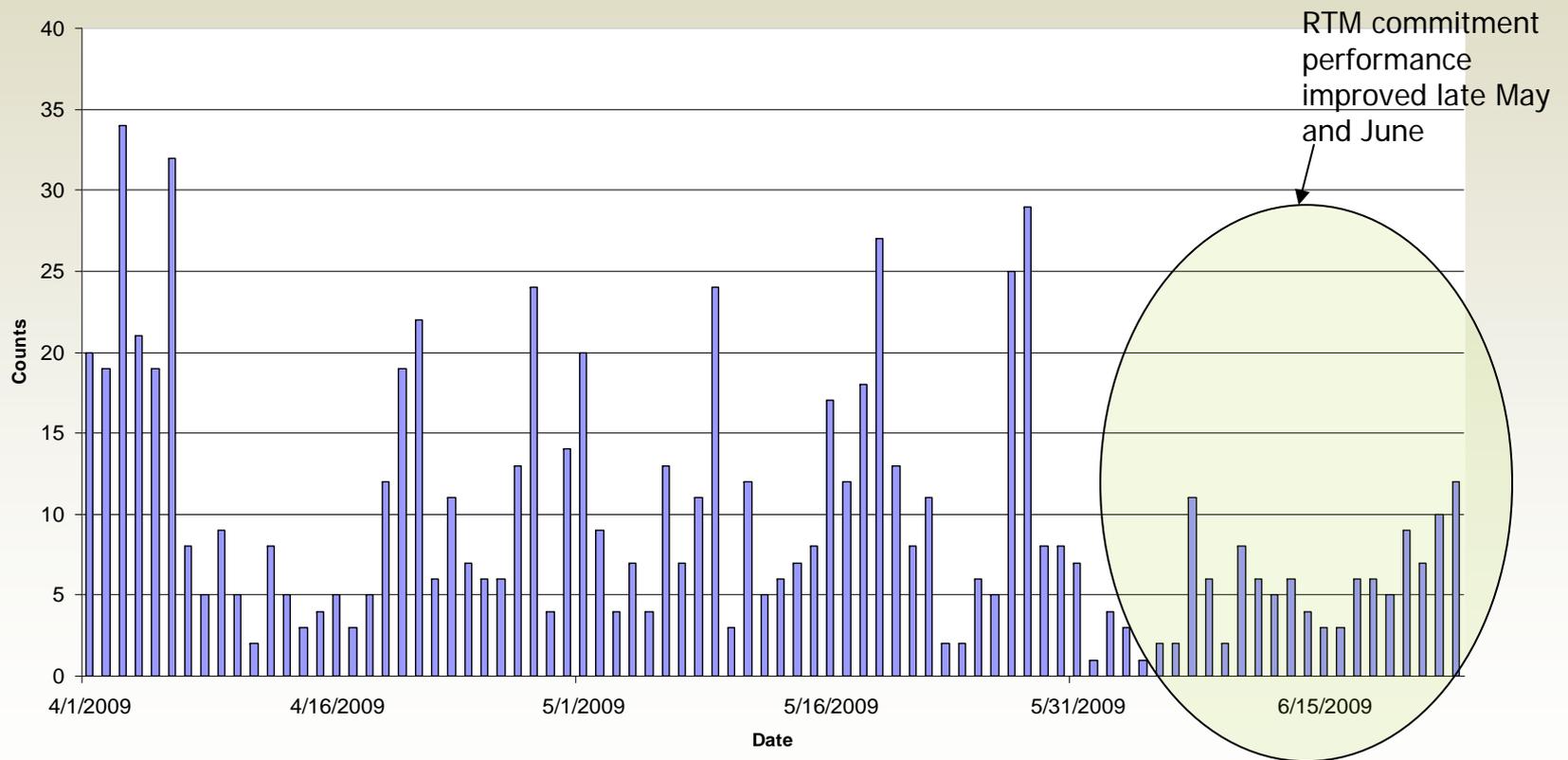
improved hour-ahead scheduling process (HASP) performance
decreased exposure to late bid transfer

While average 5-minute load aggregation point (LAP) prices have decreased, extreme positive 5-minute LAP prices have moderated.



The rate of real time commitments has eased.

Start-Up/Shut-Down Instruction Counts



The HASP success rate has improved.

