

BPM Proposed Revision Requests (PRR): Summary Report

| BPM TITLE | PRR # | PRR TITLE | BPM SECTION | | DATE POSTED | | PRIORITY | CURRENT STATUS | NEXT STEP |
|---------------------------|--------|---|--|---|-------------|----------------------------|-----------|---------------------|----------------|
| Market Operations | PRR014 | Detailing Treatment of Start-Up Costs in Day-Ahead IFM Optimization | 6.6 | A | 4/29/2009 | Dynergy | Normal | Process Complete | NA |
| Rules of Conduct | PRR015 | Revisions to implement CAISOs April 28, 2009 compliance filing in response to FERC Order 719 regarding market monitoring unit roles. | Entire Document | C | 5/13/2009 | ISO | Normal | Process Complete | NA |
| Settlements and Billing | PRR016 | Update CC 6011 BPM Configuration Guide formula sections to provide correct weighted average supply prices for an MSS Net electing entity. | CG CC 6011 Day Ahead Energy, Congestion, Loss Settlement | B | 5/13/2009 | ISO | Emergency | Process Complete | NA |
| Congestion Revenue Rights | PRR017 | Global Derating Factor for CRRs | 10.3.3 | A | 5/20/2009 | Southern California Edison | Normal | Decision Review | NA |
| Settlements and Billing | PRR019 | Update the BPM document CC 6470 and Configuration to reflect Decremental Settlement of SYSEMR and SYSEMR1. | CG CC 6470 Real Time Instructed Imbalance Energy Settlement | B | 5/20/2009 | ISO | Emergency | Process Complete | NA |
| Settlements and Billing | PRR018 | Update BPM Configuration guide CC 6700 to allow the proper congestion revenues to flow through to the CRR Balancing Account. | CG CC 6700 CRR Hourly Settlement | B | 5/20/2009 | ISO | Emergency | Process Complete | NA |
| Settlements and Billing | PRR021 | Update BPM Configuration guide for CC 374 to correct a Business Rule that reflects earlier configuration | CG CC 374 High Voltage Access Revenue Payment | A | 5/27/2009 | ISO | Normal | Process Complete | NA |
| Settlements and Billing | PRR020 | Update BPM Configuration guide for CC 372 to correct a Business Rule that reflects earlier configuration | CG CC 372 High Voltage Access Charge Allocation | A | 5/27/2009 | ISO | Normal | Process Complete | NA |
| Settlements and Billing | PRR023 | Update BPM Configuration Guide for ETC, TOR, CVR quantity pre-calculation to correct formula for RTM congestion credits percentage | BPM Configuration Guide for ETC, TOR, CVR Quantity Pre-calculation | B | 6/3/2009 | ISO | Emergency | Decision Review | NA |
| Settlements and Billing | PRR022 | Formula Change to CC 6700 Section 3.6.1.2 | CC 6700 -CRR Hourly Settlement | B | 6/3/2009 | Pacific Gas & Electric | Urgent | Stakeholder Meeting | Final Decision |
| Settlements and Billing | PRR025 | Update BPM Configuration guide for RTM Net Amount PC to exclude pumping revenues when resource is self-committed in IFM. | RTM Net Amount Pre-calculation | B | 6/10/2009 | ISO | Emergency | Decision Review | NA |

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| Settlements and Billing | PRR029 | Updated BPM Configuration Guide for CC 6480 to replace Measured Demand Quantity with Load Following Measured Demand Quantity for MSS | CC 6480 Excess Cost Neutrality Allocation | 6/10/2009 | ISO | Emergency | Decision Review NA |
| Settlements and Billing | PRR024 | Update BPM Configuration Guide for IFM Net Amount PC to exclude pumping revenues and minimum load revenues when resource is self-committed in IFM. | IFM Net Amount Pre-calculation | 6/10/2009 | ISO | Emergency | Decision Review NA |
| Settlements and Billing | PRR027 | Update BPM Configuration guide to notify market participants a charge type is now calculated outside of Configuration | CG CC 6700 CRR Hourly Settlement | 6/10/2009 | ISO | Emergency | Decision Review NA |
| Settlements and Billing | PRR028 | Updates to BPM Configuration Guide for CC 6489 to automate the allocation of EDE settlement amounts via a new input variable | CC 6489 Exceptional Dispatch Uplift Allocation | 6/10/2009 | ISO | Emergency | Decision Review NA |
| Settlements and Billing | PRR030 | Update the BPM Configuration Guide for CC 4503 to reflect attribute changes for BASettlementIntervalBalancedTOExportEnergyQuantity | CG CC 4503 GMC CRS Export | 6/11/2009 | ISO | Emergency | Decision Review NA |
| Settlements and Billing | PRR026 | Update BPM Configuration guide for Measured Demand over Control Are pre-calculation to allow the proper exemption of TOR contract rights from Measured Demand. | Pre-calculation Measured Demand over Control Area | 6/11/2009 | ISO | Emergency | Decision Review NA |
| Market Operations | PRR032 | Clarification on the calculation of the system marginal energy cost (SMEC) | BPM Sections Requiring 3.2.2 | 6/17/2009 | Southern California Edison | Normal | Comment Period Final Decision |
| Market Operations | PRR031 | Clarification on transmission interface constraints modeling in market software | BPM Sections Requiring 3.2.4 | 6/17/2009 | Southern California Edison | Normal | Comment Period Final Decision |
| Compliance Monitoring | PRR033 | Dispatchable RUC Capacity | Section 7.2 Rescission of Payments for Undispatchable RUC Capacity for Generating Units, & Dynamic System Resources | 6/24/2009 | ISO | Emergency | Stakeholder Meeting Final Decision |
| Settlements and Billing | PRR034 | New BPM Configuration Guide for CC 6999 effective with Payment Acceleration | BPM Configuration Guide for Charge Code 6999 Invoice Deviation Interest Distribution | 6/24/2009 | ISO | Normal | Comment Period Final Decision |

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| Settlements and Billing | PRR035 | New BPM Configuration Guide for CC 7999 effective with Payment Acceleration | BPM Configuration Guide for Charge Code 7999 Invoice Deviation Interest Allocation | 6/24/2009 | ISO | Normal | Comment Period Final Decision |
| | | | C | | | | |
| Settlements and Billing | PRR036 | Update BPM Configuration guide for CC 6474 to reflect the settlement of UFE for interties based upon Hourly Real Time Checkout Intertie values and not Dispatch Interval Real Time Interchange Schedules. | CG CC 6474 Real-Time Unaccounted for Energy Settlement | 7/1/2009 | ISO | Emergency | Comment Period Final Decision |
| | | | B | | | | |
| Settlements and Billing | PRR037 | Update BPM Configuration guide for Measured Demand over Control Are pre-calculation to eliminate a flag input associated with TOR contract rights in a Metered Demand calculation for UFE. | BPM Configuration Guide Measured Demand over Control Area Pre-calculation | 7/8/2009 | ISO | Emergency | Comment Period Final Decision |
| | | | B | | | | |
| Market Operations | PRR039 | New Expected Energy Types | Appendix C Section C.4.1 | 7/8/2009 | ISO | Urgent | Stakeholder Meeting Final Decision |
| Market Instruments | PRR038 | Master File Update (User Interface) | Appendix B Master File Update Procedures | 7/8/2009 | ISO | Normal | Comment Period Final Decision |
| | | | B | | | | |
| Settlements and Billing | PRR043 | Update the BPM CG for RT Price Pre-calculation to reflect the substitution of the appropriate Pnode or Apnode Dispatch Interval Price where Resource Specific Price is NULL. | CG PC Real Time Price PC | 7/15/2009 | ISO | Emergency | Comment Period Stakeholder Meeting |
| | | | B | | | | |
| Settlements and Billing | PRR041 | Update the BPM 6475 RT Uninstructed Imb Energy to reflect the settlement of Uninstructed Imbalance Energy for resources that did not schedule in the DA Market yet they either produced generation as instructed or uninstructed, or had demand served. | CG CC 6475 Real Time Uninstructed Imbalance Energy | 7/29/2009 | ISO | Emergency | Comment Period Final Decision |
| | | | B | | | | |
| Settlements and Billing | PRR042 | Update the BPM 6774 RT Cong Offset to reflect the settlement of Congestion revenue for resources that did not schedule in the Day-Ahead Market yet produced generation or had demand served as well as MSS resources that have elected NET settlement. | CG CC 6774 Real Time Congestion Offset | 7/29/2009 | ISO | Emergency | Comment Period Final Decision |
| | | | B | | | | |
| Settlements and Billing | PRR044 | Update the BPM Configuration Guide formula for 6620 precalculation to include exports in bid cost recovery calculation | 6620 Settlements & Billing BPM Configuration Guide Pre-calculation | 7/29/2009 | Citigroup Energy Inc | Urgent | Stakeholder Meeting Recommendation |
| | | | B | | | | |

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| Transmission Planning Process | PRR067 | Information to be submitted with Request Window proposals to include generation in the TPP study process. | 3.3.2 Generation Project Proposals A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR072 | Definition of Maintenance Projects | 3.1 Scope of Proposals and Projects in Request Window A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR076 | Detailed NERC Reliability Assessment Studies | A. Table of contents; B. 2.1.1.2 Coordination of the Meeting, Planning and Study Responsibilities; C. Attachment 2 A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR065 | Modifications to language describing Economic Planning Studies | 3.1 Scope of Proposals and Projects in Request Window A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR063 | Amending the Transmission Plan | A. New section: 2.2.2 & B. 4.3.4 A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR059 | Request Window submissions can be approved by ISO Executive Management during Stage 3, from November through February, under certain circumstances. | A. 2.1.2.4 & B. 4.3.1 A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Settlements and Billing | PRR045 | Update BPM Configuration Guide for Start Up and Minimum Load Cost to prevent duplication of eligible SUC whenever a resource has multiple commitment periods in a Trading Day. | BPM Configuration Guide for Start-Up and Minimum Load Cost Pre-calculation B | 8/5/2009 | ISO | Emergency | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR057 | Changed language to say if needed the ISO will host additional public meetings to discuss the results from the PTOs. | 2.1.2.3 Stage 2: Technical Studies and Presentation of Results A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Managing Full Network Model | PRR073 | Communicate FNM updates to WECC | 5.1.2 FNM Data Gathering A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR071 | Non-approval notification process for projects other than Large Projects | New section titled: 4.3.3 Rejection Process A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR070 | Large Project non-approval notification process | 4.3.2 Large Project Evaluations A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR069 | Non-substantive modification of Large Project description | 4.3.1 Timeframe for Project Approvals A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR068 | Circumstance under which projects will be recommended for ISO Board of Governors approval | 4.3.1 Timeframe for Project Approvals A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |

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| Transmission Planning Process | PRR066 | Modifications to the Secondary Validation Response Period. | 3.2 Request Window Submission Process | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Managing Full Network Model | PRR046 | FNM Update Process Flow Digaram - Update | 5.1 - Exhibit 5.1 | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Settlements and Billing | PRR047 | Update BPM CG for Metered Energy Adjustment Factor to (a) ensure Wheel Energy does not receive BCR uplift payments, (b) Total Pumping Energy is considered, (c) eliminate incorrect Metered Energy Adjustment Factors. | BPM Configuration Guide for Metered Energy Adjustment Factor Pre-calculation | B | 8/5/2009 | ISO | Emergency | Comment Period Stakeholder Meeting |
| Settlements and Billing | PRR048 | Updated BPM Configuration Guide for ETC, TOR, CVR Quantity Recalculation to implement New Bill Determinant for contract entitlement used in DA Energy contract balancing | CG PC ETC, TOR, CVR Quantity Precalculation | B | 8/5/2009 | ISO | Emergency | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR049 | Reliability projects are to be submitted by PTOs by October 15. | A. 2.1 The ISO Transmission Planning Process & B. 2.1.2.3 Stage 2: Technical Studies and Presentation of Results | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR050 | Request Window submissions must respond to the needs identified by the ISO | A. 2.1.1.2 B. 2.1.2.1 C. 2.1.2.3 | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR051 | The NERC Reliability criteria violation recommended solution | A. 2.1.1.2 B. 4.2 | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR052 | General Description of Request Window Categories | 2.1.2.1 Request Window | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR053 | The transmission owner of the system to which a generation will be interconnected to must submit network upgrades through the Request Window. | 2.1.2.1 Request Window | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR054 | Generation projects must go through the GIPR in order to interconnect to the ISO Grid. | A. 2.1.2.1 Request Window & B. 3.1 Scope of Proposals and Projects in Request Window | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR055 | Categories of Request Window Submissions | 2.1.2.1 Request Window | A | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |

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| Transmission Planning Process | PRR056 | The ISO will post general descriptions of all Request Window submission to its public website and the submission packages to its secure website on a bi-weekly basis. | A. 2.1.2.1 Request Window & B. Proposed new section titled: 3.5 Posting Request Window Submissions | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR058 | Modified/reorganized language regarding Stage 3 output. | 2.1.2.4 Stage 3: Project Approval Process and Development of the Transmission Plan | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR060 | Projects with an estimated capital investment of less than \$50 million that are approved by ISO Executive Management will receive approval letter. | 2.1.2.4 Stage 3: Project Approval Process and Development of the Transmission Plan | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR061 | Language modification to clarify Transmission Plan designation. | 2.2 ISO Transmission Plan | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR062 | Section 2.2.1 clarification and reorganization | New section titled: 2.2.1 Contents of the Transmission Plan | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Transmission Planning Process | PRR064 | Adds section heading for existing BPM language | New section titled: 2.2.3 Compliance with NERC Reliability Standards | 8/5/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Credit Management | PRR075 | Revisions to the BPM for Credit Management to reflect changes resulting from Payment Acceleration | 4.1; 6.1; 6.2; and 6.3 | 8/7/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Rules of Conduct | PRR074 | Revisions for Payment Acceleration | various | 8/7/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Market Operations | PRR078 | New Expected Energy Calculation schedule effective with Payment Acceleration | Appendix C Section C.6 | 8/7/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Settlements and Billing | PRR077 | Edits to incorporate Payment Acceleration principles, changes to Historic Rerun PTB amount presentation, and other content clarification edits. | Various sections of Settlements & Billing Main Body and Attachment B | 8/7/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Metering | PRR079 | Metering BPM update to reflect Payment Acceleration implementation | 1.2 to 10.8 (see breakdown in Additional Qualitative Information) Metered Energy | 8/7/2009 | ISO | Normal | Comment Period Stakeholder Meeting |
| Settlements and Billing | PRR080 | Formula changes to section 3.6.1 and 3.6.2 | Adjustment Factor Pre calc Sec 3.6.1 and 3.6.2 | 8/19/2009 | Ventyx | Normal | Comment Period Stakeholder Meeting |

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| Reliability Requirements | PRR081 | Update Reliability Requirements BPM Exhibit A-2 with due dates for 2010 submittals | Exhibit A-2 | A | 8/19/2009 | ISO | Emergency | Comment Period | Stakeholder Meeting |

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