

# BPM Proposed Revision Requests (PRR): Summary Report

BPM TITLE	PRR #	PRR TITLE	BPM SECTION	CATETGORY	DATE POSTED	PRR OWNER	PRIORITY	CURRENT STATUS	NEXT STEP
Settlements and Billing	118	Update BPM Configuration Guide for CC 6636 IFM Bid Cost Recovery Tier 1 Allocation to reflect actual calculation of Total IFM Load Uplift Obligation Trades To	BPM Configuration Guide for CC 6636 IFM Bid Cost Recovery Tier 1 Allocation	A	10/6/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	117	Update the BPM document to be consistent with current configuration and in response to Participant issue ticket	CG CC 4505 GMC - Energy Transmission Services Net Energy.doc	A	10/6/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	116	Update BPM Configuration Guide for CC 6620 Bid Cost Recovery Settlement to correct typographical error.	BPM Configuration Guide for CC 6620 Bid Cost Recovery Settlement	A	10/6/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	115	Update BPM Configuration guide for CC 6798 for payment acceleration	CG CC 6798 CRR Auction Transaction Settlement	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	114	New BPM Configuration guide for CC 6791 for payment acceleration	CG CC 6791 CRRBA Accrued Interest Allocation	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	113	Update BPM Configuration guide for CC 6790 for payment acceleration	CG CC 6790 CRR Balancing Account	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	112	Termination of BPM Configuration guide for CC 6728	CG CC 6728 CRR Monthly Clearing	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	111	Update BPM Configuration guide for CC 6700 to eliminate hourly pro-ration and related charge types, and update charge code description for payment acceleration changes	CG CC 6700 CRR Hourly Settlement	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	110	Updated the BPM document and Configuration to reflect the treatment of Participating Intermittent Resources (PIR) under Payment Acceleration.	BPM Configuration Guide for Charge Code 6486 Real Time Excess Cost for Instructed Energy Allocation	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting

Category A - Language, grammatical errors and/or minimal impact.

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Settlements and Billing	109	Updated the BPM document and Configuration to reflect the treatment of Participating Intermittent Resources (PIR) under Payment Acceleration.	BPM Configuration Guide for Charge Code 6480 Excess Cost Neutrality Allocation	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	108	Updated the BPM document and Configuration to reflect the treatment of Participating Intermittent Resources Program (PIRP) in CC 6477 under Payment Acceleration.	BPM Configuration Guide for Charge Code 6477 Real Time Imbalance Energy Offset	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	107	Update the BPM document and Configuration to reflect new PIRP charge code in the Participating Intermittent Resources charge group	CG CC 4999 Monthly Rounding Adjustment Allocation	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	106	Updated the BPM document and Configuration to reflect the treatment of Participating Intermittent Resources Program (PIRP) under Payment Acceleration.	BPM Configuration Guide for Charge Code 6475 Real Time Uninstructed Imbalance Energy Settlement	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	105	New Charge Code 722 for Participating Intermittent Resources Program (PIRP) required as a result of Payment Acceleration	BPM Configuration Guide for Charge Code 722 Intermittent Resources Net Deviation Reversal	B	10/6/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Market Operations	104	Revisions to ensure consistency with RMR contract and tariff requirements	Section 6.5.1 and Section 6.5.2	A	10/6/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	103	Update the BPM Configuration Guide for CC 6477 to accommodate tariff language changes in section 11.5.4.2 regarding allocation changes for Load Following MSS entities	CG CC 6477 Real Time Imbalance Energy Offset	B	9/30/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting
Settlements and Billing	102	Update BPM Configuration Guide for Start Up and Minimum Load Cost to accommodate implementation defect for Pumping Cost sign convention	BPM Configuration Guide for Start-Up and Minimum Load Cost Pre-calculation	B	9/30/2009	California ISO	Emergency	Comment Period	Stakeholder Meeting

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Market Operations	101	Changes to reflect enforcement of capacity based nomograms in RUC.	New section created for this information: 6.7.2.4.8. Also, changes are proposed to section 3.1.7 in this PRR.	B	9/30/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Market Operations	100	Market Operations BPM changes due to Simplified ramping rules implementation	Section 6.6.2 and Section 7.6.3.2	B	9/30/2009	California ISO	Normal	Comment Period	Stakeholder Meeting
Credit Management	99	Inconsistent Use of Minimum/Maximum Days; Lack of explanation of how days are determined	Section 4.1, Section 6.2	A	9/23/2009	PG&E	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	98	New Charge Code 8827 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8827 Monthly NRSS Resource Adequacy Standard Capacity Product MD Allocation	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	97	New Charge Code 8826 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8826 Monthly Resource Adequacy Standard Capacity Product MD Allocation	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	96	New Charge Code 8825 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8825 Monthly NRSS Resource Adequacy Standard Capacity Product Settlement	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision

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Settlements and Billing	95	New Charge Code 8824 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8824 Monthly Resource Adequacy Standard Capacity Product Settlement	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	94	New Charge Code 8821 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8821 Monthly NRSS Resource Adequacy Standard Capacity Product Allocation	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	93	New Charge Code 8820 for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Charge Code 8820 Monthly Resource Adequacy Standard Capacity Product Allocation	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	92	New Pre-calculation required for Resource Adequacy Standard Capacity Product (SCP) effective as of 01/01/2010	BPM Configuration Guide for Standard Capacity Product Pre-calculation	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	91	Update Settlements & Billing BPM Main Body for new subscript associated with Standard Capacity Product (SCP) Charge Codes	Settlements & Billing BPM Main Body section 8.2.2 Subscript Conventions, Exhibit 8-2	B	9/16/2009	California ISO	Normal	Comment Period	Final Decision
Reliability Requirements	90	Update Reliability Requirement BPM Supply Plan Content rules	4.2 Content	A	9/16/2009	CAISO	Normal	Comment Period	Final Decision
Reliability Requirements	89	New section for Standard Capacity Product	Section 8 Standard Capacity Product	B	9/8/2009	CAISO	Normal	Comment Period	Final Decision
Market Instruments	88	Standard Capacity and Ancillary Services Must Offer Obligation (MOO)	Ancillary Services and RUC; Sections 6 and 7	A	9/4/2009	California ISO	Normal	Comment Period	Final Decision

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Outage Management	87	Revisions due to Standard Capacity Product	5.1 and addition of section 7.3.1 to 7.3	B	9/4/2009	CAISO	Normal	Comment Period	Final Decision
Market Operations	86	Changes to Market Operation BPM arising from Standard Capacity Product	Section 6.6.3 of the BPM	A	9/4/2009	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	85	New BPM Configuration guide for CC 692 Start-Up Cost Payment	Charge Code CC 692 Start-Up Cost Payment	B	9/2/2009	California ISO	Emergency	Comment Period	Final Decision
Settlements and Billing	84	Update BPM Configuration guide for CC 7879 to define new language for Exceptional Dispatch ICPM and to replace the currently specified PTB allocation with a newly defined monthly calculation performed within the CC 7879 configuration	Charge Code CC 7879 Monthly Significant Event ICPM Allocation	B	9/2/2009	California ISO	Emergency	Comment Period	Final Decision
Settlements and Billing	83	Update BPM Configuration guide for Measured Demand over Control Area pre-calculation to include Metered Demand output variables for use with the CC7879 Monthly Significant Event ICPM Allocation configuration.	Pre-calculation Measured Demand over Control Area	B	8/26/2009	CAISO	Emergency	Comment Period	Final Decision
Reliability Requirements	81	Update Reliability Requirements BPM Exhibit A-2 with due dates for 2010 submittals	Exhibit A-2	A	8/19/2009	CAISO	Emergency	Final Decision	NA
Settlements and Billing	80	Formula changes to section 3.6.1 and 3.6.2	Metered Energy Adjustment Factor Pre calc Sec 3.6.1 and 3.6.2	A	8/19/2009	Ventyx	Normal	Comment Period	Final Decision
Metering	79	Metering BPM update to reflect Payment Acceleration implementation	1.2 to 10.8 (see breakdown in Additional Qualitative Information)	A	8/7/2009	CAISO	Normal	Comment Period	Final Decision
Market Operations	78	New Expected Energy Calculation schedule effective with Payment Acceleration	Appendix C Section C.6	A	8/7/2009	California ISO	Normal	Final Decision	NA

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Settlements and Billing	77	Edits to incorporate Payment Acceleration principles, changes to Historic Rerun PTB amount presentation, and other content clarification edits.	Various sections of Settlements & Billing Main Body and Attachment B	B	8/7/2009	California ISO	Normal	Final Decision	NA
Transmission Planning Process	76	Detailed NERC Reliability Assessment Studies	A. Table of contents; B. 2.1.1.2 Coordination of the Meeting, Planning and Study Responsibilities; C. Attachment 2	A	8/5/2009	California ISO	Normal	Final Decision	NA
Credit Management	75	Revisions to the BPM for Credit Management to reflect changes resulting from Payment Acceleration	4.1; 6.1; 6.2; and 6.3	B	8/7/2009	California ISO	Normal	Process Complete	NA
Rules of Conduct	74	Revisions for Payment Acceleration	various	A	8/7/2009	California ISO	Normal	Final Decision	NA
Managing Full Network Model	73	Communicate FNM updates to WECC	5.1.2 FNM Data Gathering	A	8/5/2009	CAISO	Normal	Process Complete	NA
Transmission Planning Process	72	Definition of Maintenance Projects	3.1 Scope of Proposals and Projects in Request Window	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	71	Non-approval notification process for projects other than Large Projects	New section titled: 4.3.3 Rejection Process	A	8/5/2009	CAISO	Normal	Process Complete	NA
Transmission Planning Process	70	Large Project non-approval notification process	4.3.2 Large Project Evaluations	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	69	Non-substantive modification of Large Project description	4.3.1 Timeframe for Project Approvals	A	8/5/2009	CAISO	Normal	Process Complete	NA
Transmission Planning Process	68	Circumstance under which projects will be recommended for ISO Board of Governors approval	4.3.1 Timeframe for Project Approvals	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	67	Information to be submitted with Request Window proposals to include generation in the TPP study process.	3.3.2 Generation Project Proposals	A	8/5/2009	CAISO	Normal	Final Decision	NA

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Transmission Planning Process	66	Modifications to the Secondary Validation Response Period.	3.2 Request Window Submission Process	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	65	Modifications to language describing Economic Planning Studies	3.1 Scope of Proposals and Projects in Request Window	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	64	Adds section heading for existing BPM language	New section titled: 2.2.3 Compliance with NERC Reliability Standards	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	63	Amending the Transmission Plan	A. New section: 2.2.2 & B. 4.3.4	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	62	Section 2.2.1 clarification and reorganization	New section titled: 2.2.1 Contents of the Transmission Plan	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	61	Language modification to clarify Transmission Plan designation.	2.2 ISO Transmission Plan	A	8/5/2009	CAISO	Normal	Process Complete	NA
Transmission Planning Process	60	Projects with an estimated capital investment of less than \$50 million that are approved by ISO Executive Management will receive approval letter.	2.1.2.4 Stage 3: Project Approval Process and Development of the Transmission Plan	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	59	Request Window submissions can be approved by ISO Executive Management during Stage 3, from November through February, under certain circumstances.	A. 2.1.2.4 & B. 4.3.1	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	58	Modified/reorganized language regarding Stage 3 output.	2.1.2.4 Stage 3: Project Approval Process and Development of the Transmission Plan	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	57	Changed language to say if needed the ISO will host additional public meetings to discuss the results from the PTOs.	2.1.2.3 Stage 2: Technical Studies and Presentation of Results	A	8/5/2009	CAISO	Normal	Final Decision	NA

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Transmission Planning Process	56	The ISO will post general descriptions of all Request Window submission to its public website and the submission packages to its secure website on a bi-weekly basis.	A. 2.1.2.1 Request Window & B. Proposed new section titled: 3.5 Posting Request Window Submissions	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	55	Categories of Request Window Submissions	2.1.2.1 Request Window	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	54	Generation projects must go through the GIPR in order to interconnect to the ISO Grid.	A. 2.1.2.1 Request Window & B. 3.1 Scope of Proposals and Projects in Request Window	A	8/5/2009	CAISO	Normal	Process Complete	NA
Transmission Planning Process	53	The transmission owner of the system to which a generation will be interconnected to must submit network upgrades through the Request Window.	2.1.2.1 Request Window	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	52	General Description of Request Window Categories	2.1.2.1 Request Window	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	51	The NERC Reliability criteria violation recommended solution	A. 2.1.1.2 B. 4.2	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	50	Request Window submissions must respond to the needs identified by the ISO	A. 2.1.1.2 B. 2.1.2.1 C. 2.1.2.3	A	8/5/2009	CAISO	Normal	Final Decision	NA
Transmission Planning Process	49	Reliability projects are to be submitted by PTOs by October 15.	A. 2.1 The ISO Transmission Planning Process & B. 2.1.2.3 Stage 2: Technical Studies and Presentation of Results	A	8/5/2009	CAISO	Normal	Final Decision	NA

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Settlements and Billing	48	Updated BPM Configuration Guide for ETC, TOR, CVR Quantity Recalculation to implement New Bill Determinant for contract entitlement used in DA Energy contract balancing	CG PC ETC, TOR, CVR Quantity Precalculation	B	8/5/2009	California ISO	Emergency	Final Decision	NA
Settlements and Billing	47	Update BPM CG for Metered Energy Adjustment Factor to (a) ensure Wheel Energy does not receive BCR uplift payments, (b) Total Pumping Energy is considered, (c) eliminate incorrect Metered Energy Adjustment Factors.	BPM Configuration Guide for Metered Energy Adjustment Factor Pre-calculation	B	8/5/2009	California ISO	Emergency	Final Decision	NA
Managing Full Network Model	46	FNM Update Process Flow Digaram - Update	5.1 - Exhibit 5.1	A	8/5/2009	CAISO	Normal	Process Complete	NA
Settlements and Billing	45	Update BPM Configuration Guide for Start Up and Minimum Load Cost to prevent duplication of eligible SUC whenever a resource has multiple commitment periods in a Trading Day.	BPM Configuration Guide for Start-Up and Minimum Load Cost Pre-calculation	B	8/5/2009	California ISO	Emergency	Final Decision	NA
Settlements and Billing	44	Update the BPM Configuration Guide formula for 6620 precalculation to include exports in bid cost recovery calculation	6620 Settlements & Billing BPM Configuration Guide Pre-calculation	B	7/29/2009	Citigroup Energy Inc	Urgent	Final Decision	NA
Settlements and Billing	43	Update the BPM CG for RT Price Pre-calculation to reflect the substitution of the appropriate Pnode or Apnode Dispatch Interval Price where Resource Specific Price is NULL.	CG PC Real Time Price PC	B	7/15/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	42	Update the BPM 6774 RT Cong Offset to reflect the settlement of Congestion revenue for resources that did not schedule in the Day-Ahead Market yet produced generation or had demand served as well as MSS resources that have elected NET settlement.	CG CC 6774 Real Time Congestion Offset	B	7/29/2009	CAISO	Emergency	Process Complete	NA

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Settlements and Billing	41	Update the BPM 6475 RT Uninstructed Imb Energy to reflect the settlement of Uninstructed Imbalance Energy for resources that did not schedule in the DA Market yet they either produced generation as instructed or uninstructed, or had demand served.	CG CC 6475 Real Time Uninstructed Imbalance Energy	B	7/29/2009	CAISO	Emergency	Process Complete	NA
Market Operations	39	New Expected Energy Types	Appendix C Section C.4.1	B	7/8/2009	California ISO	Urgent	Process Complete	NA
Market Instruments	38	Master File Update (User Interface)	Appendix B Master File Update Procedures	B	7/8/2009	California ISO	Normal	Process Complete	NA
Settlements and Billing	37	Update BPM Configuration guide for Measured Demand over Control Area pre-calculation to eliminate a flag input associated with TOR contract rights in a Metered Demand calculation for UFE.	BPM Configuration Guide Measured Demand over Control Area Pre-calculation	B	7/8/2009	California ISO	Emergency	Process Complete	NA
Settlements and Billing	36	Update BPM Configuration guide for CC 6474 to reflect the settlement of UFE for interties based upon Hourly Real Time Checkout Intertie values and not Dispatch Interval Real Time Interchange Schedules.	CG CC 6474 Real-Time Unaccounted for Energy Settlement	B	7/1/2009	California ISO	Emergency	Process Complete	NA
Settlements and Billing	35	New BPM Configuration Guide for CC 7999 effective with Payment Acceleration	BPM Configuration Guide for Charge Code 7999 Invoice Deviation Interest Allocation	C	6/24/2009	California ISO	Normal	Process Complete	NA
Settlements and Billing	34	New BPM Configuration Guide for CC 7989 effective with Payment Acceleration	BPM Configuration Guide for Charge Code 7989 Invoice Deviation Interest Distribution	C	6/24/2009	California ISO	Normal	Process Complete	NA

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Compliance Monitoring	33	Dispatchable RUC Capacity	Section 7.2 Rescission of Payments for Undispatchable RUC Capacity for Generating Units, & Dynamic System Resources	B	6/24/2009	CAISO	Emergency	Process Complete	NA
Market Operations	32	Clarification on the calculation of the system marginal energy cost (SMEC)	BPM Sections Requiring 3.2.2	A	6/17/2009	Southern California Edison	Normal	Process Complete	NA
Market Operations	31	Clarification on transmission interface constraints modeling in market software	BPM Sections Requiring 3.2.4	A	6/17/2009	Southern California Edison	Normal	Process Complete	NA
Settlements and Billing	30	Update the BPM Configuration Guide for CC 4503 to reflect attribute changes for BASettlementIntervalBalancedTORExportEnergyQuantity	CG CC 4503 GMC CRS Export	B	6/11/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	29	Updated BPM Configuration Guide for CC 6480 to replace Measured Demand Quantity with Load Following Measured Demand Quantity for MSS	CC 6480 Excess Cost Neutrality Allocation	B	6/10/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	28	Updates to BPM Configuration Guide for CC 6489 to automate the allocation of EDE settlement amounts via a new input variable	CC 6489 Exceptional Dispatch Uplift Allocation	B	6/10/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	27	Update BPM Configuration guide to notify market participants a charge type is now calculated outside of Configuration	CG CC 6700 CRR Hourly Settlement	B	6/10/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	26	Update BPM Configuration guide for Measured Demand over Control Are pre-calculation to allow the proper exemption of TOR contract rights from Measured Demand.	Pre-calculation Measured Demand over Control Area	B	6/11/2009	CAISO	Emergency	Process Complete	NA

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Settlements and Billing	25	Update BPM Configuration guide for RTM Net Amount PC to exclude pumping revenues when resource is self-committed in IFM.	RTM Net Amount Pre-calculation	B	6/10/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	24	Update BPM Configuration Guide for IFM Net Amount PC to exclude pumping revenues and minimum load revenues when resource is self-committed in IFM.	IFM Net Amount Pre-calculation	B	6/10/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	23	Update BPM Configuration Guide for ETC, TOR, CVR quantity pre-calculation to correct formula for RTM congestion credits percentage	BPM Configuration Guide for ETC, TOR, CVR Quantity Pre-calculation	B	6/3/2009	California ISO	Emergency	Process Complete	NA
Settlements and Billing	22	Formula Change to CC 6700 Section 3.6.1.2	CC 6700 -CRR Hourly Settlement	B	6/3/2009	Pacific Gas & Electric	Urgent	Process Complete	NA
Settlements and Billing	21	Update BPM Configuration guide for CC 374 to correct a Business Rule that reflects earlier configuration	CG CC 374 High Voltage Access Revenue Payment	A	5/27/2009	California ISO	Normal	Process Complete	NA
Settlements and Billing	20	Update BPM Configuration guide for CC 372 to correct a Business Rule that reflects earlier configuration	CG CC 372 High Voltage Access Charge Allocation	A	5/27/2009	California ISO	Normal	Process Complete	NA
Settlements and Billing	19	Update the BPM document CC 6470 and Configuration to reflect Decremental Settlement of SYSEMR and SYSEMR1.	CG CC 6470 Real Time Instructed Imbalance Energy Settlement	B	5/20/2009	CAISO	Emergency	Process Complete	NA
Settlements and Billing	18	Update BPM Configuration guide CC 6700 to allow the proper congestion revenues to flow through to the CRR Balancing Account.	CG CC 6700 CRR Hourly Settlement	B	5/20/2009	CAISO	Emergency	Process Complete	NA
Congestion Revenue Rights	17	Global Derating Factor for CRRs	10.3.3	A	5/20/2009	Southern California Edison	Normal	Process Complete	NA

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Settlements and Billing	16	Update CC 6011 BPM Configuration Guide formula sections to provide correct weighted average supply prices for an MSS Net electing entity.	CG CC 6011 Day Ahead Energy, Congestion, Loss Settlement	B	5/13/2009	California ISO	Emergency	Process Complete	NA
Rules of Conduct	15	Revisions to implement CAISOs April 28, 2009 compliance filing in response to FERC Order 719 regarding market monitoring unit roles.	Entire Document	C	5/13/2009	CAISO	Normal	Process Complete	NA
Market Operations	14	Detailing Treatment of Start-Up Costs in Day-Ahead IFM Optimization	6.6	A	4/29/2009	Dynegy	Normal	Process Complete	NA

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