AS 01 10/4/10		BPIVI Proposed Revision	on Requests (PRR):	Summar	y keport			Attaciinen
BPM TITLE	PRR#	PRR TITLE	BPM SECTION	CATEGORY		PRIORITY	CURRENT STATUS	NEXT STEP
Market Operations	342	Market Operations BPM changes in support of convergence bidding	Various	Category C	California ISO	Normal	Comment Period	Stakeholder Meeting
Market Instruments	341	Virtual Bidding edits for Market Instruments BPM	Multiple Sections	Category C	California ISO	Normal	Comment Period	Stakeholder Meeting
Scheduling Coordinator Certification and Termination	340	Changes for Convergence Bidding Initiative	Title, 2, 3, 5.2, 5.3.4, 5.3.8, 5.3.9, 5.5.6, 5.6.3, 5.6.4, 5.6.5, Attachment A	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Credit Management	339	Updates to the Credit Management BPM to reflect the implementation of Convergence Bidding	Various Sections	Category C	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	338	Update to the BPM Configuration Guide for CC 6637 IFM Bid Cost Recovery Tier 2 Allocation to reflect the implementation of Convergence Bidding.	CC 6637 IFM Bid Cost Recovery Tier 2 Allocation	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	337	Update to the BPM Configuration Guide for CC 6774 Real Time Congestion Offset to reflect the implementation of Convergence Bidding.	CC 6774 Real Time Congestion Offset	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	336	Update to the BPM Configuration Guide for CC 6477 Real Time Imbalance Energy Offset to reflect the implementation of Convergence Bidding.	CC 6477 Real Time Imbalance Energy Offset	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	335	Update to the BPM Configuration Guide for CC 6051 HASP Energy, Congestion, and Loss Predispatched Settlement to reflect the implementation of Convergence Bidding.	CC 6051 HASP Energy, Congestion, and Loss Predispatched Settlement	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	334	Update to the BPM Configuration Guide for CC 6700 CRR Hourly Settlement to reflect the implementation of Convergence Bidding.	CC 6700 CRR Hourly Settlement	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting

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BPM Proposed Revision Requests (PRR): Summary Report

Attachment 2

As of 10/4/10		BPM Proposed Revision	on Requests (PRR):	Summar	y Report			Attachmen
Settlements and Billing	333	New BPM Configuration Guide for CC 6703 effective with Convergence Bidding	CC 6703 Convergence Bidding CRR Adjustment Settlement	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	332	Update to the BPM Configuration Guide for Pre- calculation MSS Netting to reflect the implementation of Convergence Bidding.	Pre-calculation MSS Netting	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	331	Update to the BPM Configuration Guide for Precalculation Measured Demand Over Control Area Excluding Transmission Loss Adjustment to reflect the implementation of Convergence Bidding.	Pre-calculation Measured Demand Over Control Area Excluding Transmission Loss Adjustment	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	330	Update to the BPM Configuration Guide for Pre- calculation Measured Demand Over Control Area Excluding MSS Energy to reflect the implementation of Convergence Bidding.	Pre-calculation Measured Demand Over Control Area Excluding MSS Energy	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Scheduling Coordinator Certification and Termination	329	Update to the BPM Configuration Guide for Pre- calculation Measured Demand Black Start Excluding Exports to reflect the implementation of Convergence Bidding.	Measured Demand	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	328	Update to the BPM Configuration Guide for Pre- calculation Measured Demand Emissions Over Control Area Excluding External Exports to reflect the implementation of Convergence Bidding.	Pre-calculation Measured Demand Emissions Over Control Area Excluding External Exports	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	327	Update to the BPM Configuration Guide for Pre- calculation Measured Demand over Control Area to reflect the implementation of Convergence Bidding.	Pre-calculation Measured Demand over Control Area	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting

Category A - Lanuage, grammatical errors or minimal impact

Category B - Significant changes to existing ISO or Market Participants' systems

Category C - Significant new ISO policies and/or revisions to the CAISO Tariff

AS 01 10/4/10		BPIVI Proposed Revision	on Requests (PRR):	Summar	y keport			Attaciment
Settlements and Billing	326	Update to the BPM Configuration Guide for CC 6947 IFM Marginal Losses Surplus Credit Allocation to reflect the implementation of Convergence Bidding.	CC 6947 IFM Marginal Losses Surplus Credit Allocation	Category B	ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	325	Update to the BPM Configuration Guide for CC 6807 RUC Tier 2 Allocation to reflect the implementation of Convergence Bidding.	CC 6807 RUC Tier 2 Allocation	Category A	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	324	Update to the BPM Configuration Guide for CC 6806 RUC Tier 1 Allocation to reflect the implementation of Convergence Bidding.	CC 6806 RUC Tier 1 Allocation	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	323	Update to the BPM Configuration Guide for CRR Balancing Account CC 6790	CG CC 6790 CRR Balancing Account	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Scheduling Coordinator Certification and Termination	322	Update to the BPM Configuration Guide for CC 6678 Real Time Bid Cost Recovery Allocation to reflect the implementation of Convergence Bidding.		Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	321	Update to the BPM Configuration Guide for CC 6636 IFM Bid Cost Recovery Tier 1 Allocation to reflect the implementation of Convergence Bidding.		Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	320	New BPM Configuration Guide for CC 6473 Convergence Bidding Real Time Energy, Congestion and Loss Settlement effective with Convergence Bidding	CG CC 6473 Convergence Bidding Real Time Energy, Congestion and Loss Settlement	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	319	New BPM Configuration Guide for CC 6053 effective with Convergence Bidding	CC 6053 Convergence Bidding HASP Energy, Congestion, and Loss Settlement	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting

Category A - Lanuage, grammatical errors or minimal impact

Category B - Significant changes to existing ISO or Market Participants' systems

Category C - Significant new ISO policies and/or revisions to the CAISO Tariff

AS OT 10/4/10		BPM Proposed Revision	on Requests (PRR):	Summar	y Report			Attachment
Settlements and Billing	318	New BPM Configuration Guide for CC 6013 effective with Convergence Bidding	CC 6013 Convergence Bidding DA Energy, Congestion, Loss Settlement	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	317	New BPM Configuration Guide for CC 4533 effective with Convergence Bidding	CG CC 4533 GMC Virtual Award Charge	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Settlements and Billing	316	New BPM Configuration Guide for CC 4520 effective with Convergence Bidding	CG CC 4520 GMC Virtual Bid Submission Charge	Category B	California ISO	Normal	Comment Period	Stakeholder Meeting
Reliability Requirements	315	Revisions for Implementation of Standard Capacity Product II	Section 8, Appendix A-2	- Category A	California ISO	Normal	Recommen dation	Comments on Recommenda tion
Settlements and Billing	314	Update to SCP PreCalc consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission.	Standard Capacity Product Pre- calculation	Category B	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	313	Update to CC8824 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission.	CC 8824 Monthly Resource Adequacy Standard Capacity Product Settlement	Category B	California ISO	Normal	Comment Period	Final Decision
Settlements and Billing	312	Update to CC8821 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission.	CC8821 Monthly Non- Resource Specific System Resource Adequacy Standard Capacity Product Allocation	Category B	California ISO	Normal	Comment Period	Final Decision

	BPIVI Proposed Revisio	m Requests (PRR):	Summar	y keport			Attachmeni
311	Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission.	CC 8820 Monthly Resource Adequacy Standard Capacity Product Allocation	Category B	California ISO	Normal	Comment Period	Final Decision
310	Updated BPM Configuration Guide for CC6700 to speed up calculation of the charge code with increasing CRR data volume	CG CC 6700 CRR Hourly Settlement	Category B	California ISO	Emergency	Comment Period	Final Decision
309	Transition Costs for Multi-Stage Generating Resources	Attachment H	Category C	California ISO	Normal	Recommen dation	Comments on Recommenda tion
308	Market Instruments - Energy Curve Bid Component	5.1.3.1.3 Energy Curve Bid Component	Category A	Southern California Edison	Normal	Recommen dation	Comments on Recommenda tion
307	Credit Management Clean Up Items	Various	Category A	California ISO	Normal	Decision Review	Final Decision
306	Language/Link Changes	10., 11.4, 12.	Category A	California ISO	Normal	Decision Review	Final Decision
305		·	Category B	California ISO	Emergency	Comment Period	Final Decision
285	Gas Price Index Calculation	Attachment C	Category A	California ISO	Normal	Decision Review	Final Decision
280	Changes related to the Multi-Stage Generator modeling implementation	2.1.5, 6.6.2.1, 7.6.3.3, 7.6.3.4, 7.6.3.5 and more (please find the attached document)	Category B	California ISO	Normal	Decision Review	Final Decision
	310 309 308 307 306 305	 311 Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission. 310 Updated BPM Configuration Guide for CC6700 to speed up calculation of the charge code with increasing CRR data volume 309 Transition Costs for Multi-Stage Generating Resources 308 Market Instruments - Energy Curve Bid Component 307 Credit Management Clean Up Items 308 Language/Link Changes 309 Updated BPM Configuration Guide for SCP Precalc to accommodate FERC Order Issued August 20, 2010 recommending the removal of the section 11.5.2.3 from the excess neutrality allocation section. 285 Gas Price Index Calculation 280 Changes related to the Multi-Stage Generator 	Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission. Updated BPM Configuration Guide for CC6700 to speed up calculation of the charge code with increasing CRR data volume Transition Costs for Multi-Stage Generating Resources Market Instruments - Energy Curve Bid Component Credit Management Clean Up Items Various Updated BPM Configuration Guide for SCP Precalc to accommodate FERC Order Issued August 20, 2010 recommending the removal of the section 11.5.2.3 from the excess neutrality allocation section. Changes related to the Multi-Stage Generator modeling implementation CR 820 Monthly Resource Adequacy Standard Capacity Product Allocation CG CC 6700 CRR Hourly Settlement Hourly Settlement CG CC 6700 CRR Hourly Settlement CG CC 6700 CRR Hourly Settlement Attachment H Standard Capacity Curve Bid Component 5.1.3.1.3 Energy Curve Bid Component Capacity Product Precalc to accommodate FERC Order Issued August Product Precalculation Attachment C	311 Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission. 310 Updated BPM Configuration Guide for CC6700 to speed up calculation of the charge code with increasing CRR data volume 309 Transition Costs for Multi-Stage Generating Resources 308 Market Instruments - Energy Curve Bid Component 307 Credit Management Clean Up Items 308 Language/Link Changes 309 Updated BPM Configuration Guide for SCP Precalc to accommodate FERC Order Issued August 20, 2010 recommending the removal of the section 11.5.2.3 from the excess neutrality allocation section. 309 Changes related to the Multi-Stage Generator modeling implementation 300 Changes related to the Multi-Stage Generator modeling implementation 301 Changes related to the Multi-Stage Generator modeling implementation 302 Changes related to the Multi-Stage Generator modeling implementation 303 Changes related to the Multi-Stage Generator modeling implementation 304 Changes related to the Multi-Stage Generator modeling implementation 305 Changes related to the Multi-Stage Generator modeling implementation 306 Changes related to the Multi-Stage Generator modeling implementation	Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission. CG CC 6700 CRR Hourly Settlement SO	Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission. 310 Updated BPM Configuration Guide for CC6700 to speed up calculation of the charge code with increasing CRR data volume 309 Transition Costs for Multi-Stage Generating Resources 308 Market Instruments - Energy Curve Bid Component 309 Credit Management Clean Up Items 300 Language/Link Changes 301 Updated BPM Configuration Guide for SCP Precalc to accommodate FERC Order Issued August 20, 2010 recommending the removal of the section 11.5.2.3 from the excess neutrality allocation section. 300 Changes related to the Multi-Stage Generator modeling implementation 301 Changes related to the Multi-Stage Generator modeling implementation 302 Changes related to the Multi-Stage Generator modeling implementation 303 Changes related to the Multi-Stage Generator modeling implementation 304 Changes related to the Multi-Stage Generator modeling implementation 305 Changes related to the Multi-Stage Generator modeling implementation 306 Changes related to the Multi-Stage Generator modeling implementation 307 Changes related to the Multi-Stage Generator modeling implementation 308 Changes related to the Multi-Stage Generator modeling implementation	Update to CC8820 consistent with FERC Order Issued August 20, 2010 approving implementation of the 2nd phase of the SCP provisions extending SCP to those resources with historical qualifying capacity that were temporarily exempted by the Commission.

As of 10/4/10		BPM Proposed Revision	on Requests (PRR):	Summar	y Report			Attachment
Market Instruments	278	MSG changes for Market Instruments BPM	Multiple sections	Category B	California ISO	Normal	Decision Review	Final Decision
Definitions and Acronyms	270	Update to Definitions to Incorporate ISO Tariff Revisions Regarding Multi-Stage Generating Resources Amendment	No section, only definitions	Category A	California ISO	Normal	Decision Review	Final Decision
Settlements and Billing	269	Updated BPM CG for CC 6807 to include a Multi- Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of its Transition Cost as part of BCR	BPM Configuration Guide for CC 6807 Day Ahead Residual Unit Commitment (RUC) Tier 2 Allocation	Category A	California ISO	Normal	Decision Review	Final Decision
Settlements and Billing	268	Updated BPM CG for CC 6806 to include a Multi- Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of its Transition Cost as part of BCR	BPM Configuration Guide for CC 6806 Day Ahead Residual Unit Commitment (RUC) Tier 1 Allocation	Category A	California ISO	Normal	Decision Review	Final Decision
Settlements and Billing	267	Updates to BPM CG for CC 6678 to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of its Transition Cost as part of BCR	BPM Configuration Guide for CC 6678 Real-Time Market (RTM) Bid Cost Recovery (BCR) Allocation	Category A	California ISO	Normal	Decision Review	Final Decision
Settlements and Billing	266	Updated BPM CG for CC 6637 to include a Multi- Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR	BPM Configuration Guide for CC 6637 IFM Bid Cost Recovery Tier 2 Allocation	Category A	California ISO	Normal	Decision Review	Final Decision
Settlements and Billing	265	Updates to BPM CG for CC 6636 to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR	BPM Configuration Guide for CC 6636 IFM Bid Cost Recovery Tier 1 Allocation	Category A	California ISO	Normal	Decision Review	Final Decision

Category A - Lanuage, grammatical errors or minimal impact

Category B - Significant changes to existing ISO or Market Participants' systems

Category C - Significant new ISO policies and/or revisions to the CAISO Tariff

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Settlements a

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204	Updates to BPM CG for 6620 to incorporate Transition Cost for a Multi-Stage Generating Resource as part of Bid Cost Recovery	BPM Configuration Guide for CC 6620 Bid Cost Recovery Settlement	Category A	California ISO	Normal	Decision Review	Final Decision
263	Updates to BPM CG for Sequential Netting PC to include both a Multi-Stage Generating Resource and a Proxy Demand Response Resource as Bid Cost Recovery Eligible Resources and incorporation of Transition Cost for a MSG Resource as part of BCR	BPM Configuration guide for Sequential Netting Pre- calculation	Category A	California ISO	Normal	Decision Review	Final Decision
262		BPM Configuration Guide for RTM Net Amount Pre- calculation	Category B	California ISO	Normal	Decision Review	Final Decision
261	·	_	Category B	California ISO	Normal	Decision Review	Final Decision
260	Updates to IFM Net Amount PC to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR		Category B	California ISO	Normal	Decision Review	Final Decision
259	Updates to Start-Up and Minimum Load Cost PC to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR.	BPM CG for Start-Up and Minimum Load Cost PC	Category B	California ISO	Normal	Decision Review	Final Decision
	262 261 260	Transition Cost for a Multi-Stage Generating Resource as part of Bid Cost Recovery 263 Updates to BPM CG for Sequential Netting PC to include both a Multi-Stage Generating Resource and a Proxy Demand Response Resource as Bid Cost Recovery Eligible Resources and incorporation of Transition Cost for a MSG Resource as part of BCR 262 Updated BPM CG for RTM Net Amount to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR 261 Updates to the BPM CG for RUC Net Amount to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR 260 Updates to IFM Net Amount PC to include a Multi-Stage Generating Resource as a Bid Cost Recovery Eligible Resource and incorporation of Transition Cost for a MSG Resource as part of BCR 259 Updates to Start-Up and Minimum Load Cost PC to include a 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