

## **Stakeholder Process: Data Release Phase 3**

### **Summary of Submitted Comments**

**Stakeholders submitted three rounds of written comments to the ISO on the following dates:**

- Round One: Data Release Phase 3 Issue Paper, 12/28/10
- Round Two: Data Release Phase 3 Straw Proposal, 02/15/11
- Round Three: Data Release Phase 3 Draft Final Proposal, 03/04/11

**Parties that submitted written comments:** California Department of Water Resources, DC Energy, Dynegy, EDF Trading, JP Morgan, Pacific Gas & Electric, Powerex, Southern California Edison, and Western Power Trading Forum

**Parties that participated in meetings or conference calls:** (All the parties above), Citigroup, Customized Energy Solutions, ECCO International, Edison Mission, Modesto Irrigation District, Nobel Americas, Portland General Electric, WAPA

**Stakeholder comments are posted at:** <http://www.caiso.com/287b/287b8dd86a3b0.html#2b2f7ad6545a0>

**Other stakeholder efforts included:**

- Working group conference call to review scope, 09/30/10
- In-person working group meeting to review data release requests, 10/28/10
- Working group conference call to review next steps, 11/17/11
- Stakeholder conference call to review issue paper, 12/17/10
- Stakeholder conference call to review straw proposal, 02/08/11
- Stakeholder conference call to review draft final proposal, 02/28/11

Management Proposal	CDWR	PG&E (IOU)	SCE (IOU)	Management Response
Release of Load Distribution Factors at TD+3	Supports	Supports	Supports	
Release of Shift Factors at TD+3	Supports	Supports	Supports	
Release of Transmission Limits Enforced at TD+3	Supports	Neutral The release of transmission data should be delayed until dynamic competitive path assessment implemented	Supports	The ISO does not believe that the release of transmission limits enforced data should be dependent upon implementation of dynamic competitive path assessment. The concerns identified by PG&E are mitigated by the trade date plus three days publication delay and the ISO will seek tariff authority to suspend release of transmission limits enforced if there are detrimental impacts on market efficiency.
Release of forward looking aggregated generation data	No Comment	Neutral Aggregation may not be sufficient to protect commercially sensitive data for ZP26	Supports	If during the implementation process, it is determined that the proposed aggregation does not sufficiently shield the release of resource-specific data, the ISO will further aggregate the generation outage data. This could be accomplished by combining ZP26 with NP15 and/or reducing the number of fuel categories.
Release of congestion revenue rights bid data	No Comment	Supports	Supports	
Release of solar and wind forecasts	No Comment	Supports	Supports	The ISO only receives meteorological data from approximately 30% of wind and solar resources which will initially limit the accuracy of the trading hub forecasts. However, as additional wind and solar resources come online, the quantity of meteorological data will increase and the forecast will improve.
ISO has authority to suspend data release at any time	No Comment	Supports	Supports	The ISO will include in the tariff language filed with FERC the ability to suspend data release.