

**ISO Phase 2 Work Priority Listing
Non Prioritized**

ID	Work Item	Status/Comments
	CONG default usage charges	
	CONG Load/interchange incremental A/S ctls	
	MODs for AGC reg	
	Restore DA GMM' s to non unity	*
	SC submit incremental adjustments bids	*
	Capability to handle physical scheduling plants like watersheds	*
	Set the default usage charge based on market indicators or eliminate.	*
	Bulletin board for DA interim market unused adjustment bids	*
	RMR/EC cost minimization study	*
	Support for metered subsystems	*
	Automate communication of BEEP instructions	*
	Provide details of the Neutrality Adjustment Charge calculation	*
	Provide Ability for one-sided inter-zonal adjustment bids	*
	Revise intra-zonal congestion management algorithm	*
	Change portfolio balancing algorithm to adjust load first	*
	Move supplemental energy bid deadline earlier	*
	Change real time overgeneration protocol for negative prices	*
	Allow long term use of DA forecast for GMM settlements	*
	Unbundle, minimize UFE costs, neutrality adjustments	*
	Separate bidding of inter-zonal access from intra-zonal access	*
	DC schedule halving scheme	*
	Implements SCIT and CASI nomograms	*
	Allocate RMR A/S costs to System	*
	Allocate AS costs based on actual load	*
	Post instructed INC and DEC prices	*
	Allow units to provide both regulation and spinning reserve	*
	State amount of energy provided by various services	*
	Allow multiple SC schedules for a generation unit	*
	Improve exchange of information between schedules and dispatchers in other control areas	*

* From additional stakeholders' recommendations